KOLAR Document ID: 1710915

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15						
Name:					Spot Description:						
Address 1:		.	Sec Twp S. R East Wes								
Address 2:					Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ()					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:							
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:						
Depth to	Top: Botto	m: T.D		00 0							
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #:				e:							
Address 1:			Address 2:	:							
City:				State:		Zip:+					
Phone: ()											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed					
			E	imployee of Operator or	Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS . GREAT BEND, KS (620) 463-5161

(620) 793-3366

INVOICE NUMBER: C60808-IN

BILL TO:

TREK AEC, LLC 1020 E LEVEE ST **SUITE 130 DALLAS, TX 75207** LEASE: JK WARKENTIN #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	RDER	SPECIAL INSTRUCTIONS				
04/17/2023	60608		04/14/2023	JK WARKENT	'IN #3	ı	NET 30			
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION			
80.00	МІ	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	480.00			
1.00	EA	PUMP CHARGE	PLUG		0.00	700.00	700.00			
50.00	SK	60/40 POZ MIX 2	% GEL		0.00	13.35 66				
1.00	sĸ	2% ADDITIONAL	GEL		0.00	25.25	25.25			
1.00	EA	BULK CHARGE-	MIN CHG		0.00	150.00	150.00			
1.00	MI	BULK TRUCK - T	ON MILES-MIN CHO	3	0.00	150.00	150.00			
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		JK	WARKENTIN #3		Net Invoice: 2		2,172.75			
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			MAN		162.96			
RECEIVED BY		· · · · · · · · · · · · · · · · · · ·	NET 30 DAYS	NOLIJ UNLI.	Invoice Total: 2,335.7					



FIELD ORDER N° C 60608

BOX 438 - HAYSVILLE, KANSAS 67060

		316-524-1225		
IS AUTHORIZ	ZED BY: TI	REK AEC	DATE	14-Apr 20
Address		(NAME OF CUSTOMER)		
-		City	State	KS
TO TREAT W				
	S Lease JK	WARKENTIN Well No. 3 Cust	omer Order No.	
Sec. Twp.	3 .			
Range 7-21-3		County MARION	State	KS
mplied, and no repre- reatment is payable our invoicing departm	sentations have been There will be no disc ent in accordance wi igned represents I	ion hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well is crue in connection with said service or treatment. Copeland Acid Service has made no representation, expression is relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said count allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to count allowed price schedules. In latest published price schedules. The servicing of the servicing of the price schedules in the servicing of the charges are subject to count allowed subsequent to such date.	and is not to	
EFORE WORK		Ву		
CODE	0	Well Owner or Operator		Agent
20.0002	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	80	Mileage P.T.	\$6.00	\$480.0
20.0003	11	Pump Charge Plug	\$700.00	\$700.0
20.1002	50	60/40 Poz 2% Gel	\$13.35	\$667.5
20.1004	11	Add. Gel after 2% Per Sack	\$25.25	\$25.2
			+	
			+	
			++	
			+	
			 	
			 	
			+	
20.0011	51	Bulk Charge	Lan.	
20.0012	89.76	Bulk Truck Miles	MIN	\$150.00
		Process License Fee on Gallons	MIN	\$150.00
	1	TOTAL BILLING		

Copeland Representative GREG C. Station GB **BUD DAVIS** Well Owner, Operator or Agent Remarks

NET 30 DAYS



TREATMENT REPORT

					723			Acio Stake M	۰	
Date	4/14/2023	District GR			Type Treatment:	Amt.	Type Fluid	Sand Size	P	ounds of Sand
Company	TREK AEC	OSCILLE OB	F.0	No. <u>C60508</u>	Bkdown	Bbl./Gal.		51 51225		or dang
	ne & No. JK WA	RKENTIN #3				Bbl./Gal				
	7		Cald			Bbi./Gal				-
	MARION	21-70	Field		 	Bbl./Gal.				
	THE RESERVE OF THE PERSON OF T		State KS		Flush	Bbl./Gal.				
Casing:	Con / 1 /				Treated from		ft. to	ft.	No. ft.	0
Formation	3126 41/	Z Type & W	. ———	Set at ft.	4		ft. to		No. ft.	
			Perf.		from		ft. to	ft.	No. ft.	0
Formation			Perf.	to	Actual Volume of Oil	/ Water to Load H	ole:			Bbl./Gal.
Formation			Perf	to						- 001./081.
Liner: Si	zeType 8	& Wt	Top atft	. Bottom at ft.	Pump Trucks. No	. Used: Std.	365 Sp.		Twin	
	emented: Yes	Perforated	from	ft. to ft.	Auxiliary Equipment			60-310T	-	
Tubing:	Size & Wt.		Swung at	n.	Personnel GREG CL	ARENCE		00 0101		
	Perforated for	rom	ft. to		Auxiliary Tools					-
					Plugging or Sealing M					
Open Hole	Size	T.D	ft. F	P.B. toft.				- Cali		
								Gals.		lb.
Company R	Representative		BUD DA	VIS	Treater		COL			
TIME	PRES	SURES				===	GREC	С.		
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMAR	KS			
8:45				ON LOCATION						
				S. C. E. C. F. F. C. F.						
		7 .		CIRCLU ATE CENA	ENT DOWN 4	1 0 051 -				
				CIRCULATE CEME	ENT DOWN 1	" @ 25'. TC	OOK 20 SKS			
	-			CIRCLU ATE CEL						
		_		CIRCULATE CEME	INI DOWN T	UBING @ 2	250', TOOK 2	5 SKS		
-				TOPPED OFF WIT	H 5 SKS					
+								k		
10:00				JOB COMPLETE						
				THANK YOU!!!						
							*		-	
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					7					
	7.470				· · · · · · · · · · · · · · · · · · ·					
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