KOLAR Document ID: 1571977

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of hald disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II III Approved by: Date:										

KOLAR Document ID: 1571977

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to Geological Survey Yes No										
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		iii dadiid dada					
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Perforation Perforation Bridge Plug Foot Top Bottom Type					Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion						
Operator	Colt Energy Inc						
Well Name	HILL C5						
Doc ID	1571977						

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	8.625		22	PORTLAN D	8	



13777 W. 750 Rd. Mound City, KS 620.224.7406

Date: 1/25/2021 Invoice #: 21-001

Colt Energy, Inc.

Iola, KS Via EMAIL Hill #C5

API: 15-107-25342

Linn Co., KS

Spud: 1/15/2021

#	Description	Unit	Quantity	Price	Total
	Footage Drilling - 6 3/4" Hole	ft	610	\$7.50	\$4,575.00
	Steel Drill Pit	ea	1	\$0.00	\$0.00
	Coring - per run	ea	2	\$750.00	\$1,500.00
	Daywork Rig Time	hr	3	\$225.00	\$675.00
	Portland Cement	sx	8	\$20.00	\$160.00
	Skidsteer / Mini Ex	hr	3	\$75.00	\$225.00
	Portland Cement - top offs	SX	8	\$20.00	\$160.00
	Roustabout	hr	2	\$50.00	\$100.00
	10050		1		
	\$20001				
					Grant of

Invoice is payable according to the terms of the Parties' Contract, absent a written contract, the invoice is due in full upon receipt. Past due invoices shall accrue interest at 1.5% per month from the date of the invoice. McGown Drilling, Inc. shall be afforded all remedies available at law to collect past due invoices.

Please Remit Payment to:

McGown Drilling, Inc.

13777 W. 750 Rd

Mound City, KS 66056

Bank wiring instructions available upon request.

al \$7,395.00

JAN 31 2020

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1,894

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1000 12 20

Librarie Palenti Dagoria

Int Junting I new dock in the Section 1997 S

Sociale is given to a accordance to the transforder harfle. Continued and the properties of the company of the continued and the continued



Mound City, KS 620,224,7406

	C	We	II #	(新色融資金)			Control of the State of the State of	asing	
	C								1220 20 2 5
		olt Ene	rgy, Inc	.			Surface		Longstring
		Hill	#C5			Size:	8 5/8 "	Size:	· ·
						Tally:	22 '	Tally:	P&A '
API #:	15-107	-25342	S-T-R:	10-21S-22E		Cement:	8 sx	Bit:	6.75 "
county:	Linn C	o., KS	Date:	1/15/2021		Bit:	11 "	Date:	1/16/2021
Tan	Base	Form	ation		Тор	Base	Formation		
Top 0	2	Soil	ation						
2	15	Clay							
15	29	Shale							
29	35	Lime							
35	42	Shale							
42	85	Lime							
85	92	Shale							
92	109	Lime							
109	115	Shale							
115	118	Lime							
118	125	Shale							
125	130	Lime							
130	293	Shale							
293	303	Lime							
303	316	Shale							
316	326	Lime							
326	332	Shale							
332	335	Lime							
335	378	Shale							
378	390	Lime							
390	394	Shale							
394	396	Lime							
396	405	Shale	***************************************						
405	408	Lime							
408	438	Shale					Sand / Cor		42 D 201
438	446	Lime					Rec. 20' Core		42 Rec. 20
446	460	Shale			Core #3	S .	Core		
460	469	Lime					** Did not revi	ew core(s) i	n detall **
469	501	Shale					4/46/2004		
501	536	Sand		Fair oil show in core			1/16/2021		
536	552	Shale					P&A well throu		
552	554	Lime					Run in with pip		
554	583	Shale					Trip to 200' an		
583	587	Lime					cement to surf	ace, TOH ar	id top off and
587	610	Shale					wash up		
		800000		Total Depth:	610		999999999999999999999999999999999999999		

Amanda Phillips

From: Deb Ballard

Sent: Friday, January 29, 2021 5:01 PM

To: David Powell; Amanda Phillips; Megan Cole

Subject: FW: Hill #C5

Attachments: Hill #C5 Log & Invoice.pdf

From: Chris McGown [mailto:chris.mcgown@gmail.com]

Sent: Wednesday, January 27, 2021 5:50 PM

To: Deb Ballard <dballard@coltenergyinc.com>; Rhonda McGown <rhondamcgown@gmail.com>

Subject: Hill #C5

Deb,

Please see attached for the log and the invoice on the Hill #C5 from last week.

The extra line items are for topping off and cutting off the two dry holes. The rig time is for plugging.

Please let me know if you have any questions. Thanks!

-Chris M. McGown McGown Drilling, Inc. Mound City, KS 620.224.7406 cell chris.mcgown@gmail.com

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Cheischi Madiona 1905-byni Drifting, 100 400-ad City, KS 281-284-3406 beil

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FORM # LU100 OLT ENERGY, INC. IOLA, KS 66749 CG105: MCGOWN DRILLING INC CHECK NUMBER: CCOUNT NUMBER: CHECK DATE: 02/08/21 NVOICE/REFERENCE TYPE DATE COMMENT GROSS AMOUNT DISCOUNT NET AMOUNT

CHECK TOTALS:

066294

7,395.00

7,395.00

.00

7,395.00

.00

7,395.00

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE

COLT ENERGY, INC.

P.O. BOX 388 IOLA, KS 66749 620-365-3111

Date

COUNTRY CLUB BANK LEAWOOD, KS 66211

066294

18-130/1010

Reference Number

MCG105

02/08/21

Check Number 066294

Check Amount \$7,395.00

SEVEN Thousand, THREE Hundred NINETY FIVE Dollars and 00 Cents

PAY TO THE ORDER

1-001

INV

02/02/21

MCGOWN DRILLING INC

13777 W 750 RD

MOUND CITY KS 66056

"OBE 294" : 101001306:

AUTHORIZED SIGNATURE

"5005797"

2/20



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

Customer:

COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749-0388

 Invoice Date:
 1/19/2021

 Invoice #:
 0351365

 Lease Name:
 Hill

 Well #:
 C-5

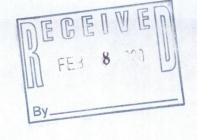
 County:
 Linn, Ks

 Job Number:
 EP1255

 District:
 East

Date/Description	HRS/QTY	Rate	Total
	0.000	0.000	0.00
Plug	1.000	600.000	600.00
Cement Pump Service	20.000	3.200	64.00
Heavy Eq Mileage Ton Mileage-Minimum	1.000	240.000	240.00
Vacuum Truck 80bbl	2.500	72.000	180.00
	90.000	10.400	936.00
H-Plug Bentonite Gel	200.000	0.240	48.00

100310 · 267



 Net Invoice
 2,068.00

 Sales Tax:
 117.46

 Total
 2,185.46

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	er Colt Energy Inc		Lease & Well # Hill C-5						Date	1/1	9/2021	
Service District	Garnett		Coun	ty & State	LN, KS		Legals S/T/R	10-21-	22	Job#		
Job Type	plug	☑ PROD	□ INJ		☐ sw	D	New Well?	₹ YES	□ No	Ticket#	E	1255
Equipment #	Driver				Job	Safety	Analysis - A Discuss	sion of Hazards &	Safety Pro	ocedures		
89	Casey Kennedy	☑ Hard hat			✓ Glo	ves		☐ Lockout/Tag	out	☐ Warning Sign		
239	Garrett Scott	H2S Monit	tor		✓ Eye	Protecti	on	Required Per		Fall Protection		
246	Pat Sanborn	✓ Safety Foo					Protection	✓ Slip/Trip/Fal		✓ Specific Job S		
111	Mark Foltz	☑ FRC/Prote		ng			Chemical/Acid PPE	Overhead H		✓ Muster Point/	Medical Local	tions
		✓ Hearing Pr	rotection		J Fire	Extingu		nments	oncerns or is	sues noted below		
							001	illients				
Product/ Service Code		De	escription				Unit of Measure	Quantity				Net Amount
C010	Cement Pump Se	rvice					ea	1.00				\$600.00
M010	Heavy Equipment	Mileage					mi	20.00				\$64.00
M025	Ton Mileage - Min	imum					each	1.00				\$240.00
T010	Vacuum Truck - 8	0 bbl					hr	2.50				\$180.00
							+					
CP055	H-Plug						sack	90.00				\$936.00
CP095	Bentonite Gel						lb	200.00				\$48.00
0.000			la de la companya de								1-22	
								-				
Cus	tomer Section: On	the following sc	ale how wo	uld you rat	e Hurrica	ne Servi	ces Inc.?				Net:	\$2,068.00
	ased on this job, h	now likely ie it v	ou would	recommer	nd HSI to	a colle	arua?	Total Taxable		Tax Rate:		_
•	0 0	0 0	0 0	0 0			ague r	used on new well Services relies on information above	to be sales to the customer to make a del	termination if services	Sale Tax:	\$.
	Unificity 1 2	3 4	5 6	7	8 9	10	Extremoly Likely	and/or products a	re tax exempt.		Total:	\$ 2,068.00
TERMS: Cash in adi	ance unless Hurrigans	Services Inc. (IJC)	D has ponen	and cradit evi	ior to este	Craciit ter	ms of sale for approved a	HSI Represe			ey Ken	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal faws. In the event it is necessary to employ an agency has a perception of the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price edjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CUSTOMER AUTHORIZATION SIGNATUR
	GOOTOMEN AUTHORIZATION SIGNATO



		ATMENT REP			The Samuel State of the second	CAL SAFERS	WAS A SECTION OF THE PARTY.			
Cus	tomer:	Colt Energy Inc			Hill C-5	EP1255				
City,	State:	Iola, KS	County: LN, KS				1/19/2021			
Field Rep: Deb Ballard				S-T-R:	10-21-22	Date:	plug			
Dow	nhole	Information		Calculated Si						
	e Size:	AND PASSESSED INC.		THE RESIDENCE OF THE PARTY OF T	CONTRACTOR OF THE PARTY OF THE	Calc	culated Slurry - Tail			
	Depth:			Blend:	H-Plug	Blend:				
	g Size:			Weight:	13.50 ppg	Weight:	PPg			
Casing				Water / Sx;	7.50 gal / sk	Water / Sx:	gal / sk			
Tubing /				Yield:	1.50 ft ³ / sk	Yield:	ft³/sk			
	Depth:			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
Tool / P		ft		Depth:	ft	Depth:	ft			
				Annular Volume:	0.00 bbls	Annular Volume:	0 bbls			
	Depth:			Excess:		Excess:				
Displace	ement:	bbls		Total Slurry:	24.04 bbls	Total Slurry:	0.0 bbls			
TIME	RATE	STAGE PSI BBLs	TOTAL BBLs	Total Sacks:	90 sks	Total Sacks:	#DIV/0! sks			
3:00 PM							Description of the second			
	4.0		•	on location, held safety i						
	4.0				hrough drill steel at hole TD 610					
	4.0		•	mixed and pumped 200#						
	4.0		•	mixed and pumped 40 sk	s H-Plug cement					
	4.0			pulled drill steel to 200'						
	4.0			mixed and pumped 40 sk						
	2.0	33.55	•	pulled drill steel from ho						
	4.0			topped well off with 10 si						
	4.0			washed up drill steel and	l equipment					
			•							
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		CREW	N. Carlot							
Ceme	enter	Casey Kennedy		UNIT	LANGE CAN	SUMMARY				
Pump Oper		Garrett Scott			89 Average Rate Average Pressure Total Fluid					
	Bulk:	Pat Sanborn		239	3.7 bpm	#DIV/0! psi	- bbls			
	H2O:	Mark Foltz		246 111						
				-111						