Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35625
Name: Talon Group LLC
Address 1: PO BOX 700
Address 2:
City: HAYS State: KS Zip: 67601 + 0700
Contact Person: Jason Clark
Phone: (785) 656-2644
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Vern Schrag
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

01/27/2021	02/04/2021	03/18/2021
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-101-22645-00-00
Spot Description:
SW-SE-SW-NW Sec. 11 Twp. 18 S. R. 28 ☐ East ☑ West
2858 Feet from ☐ North / ☑ South Line of Section
4388 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lane
Lease Name: SELFRIDGE Well #: 2-11
Field Name:
Producing Formation: L-KC
Elevation: Ground: 2728 Kelly Bushing: 2738
Total Vertical Depth: 4640 Plug Back Total Depth: 4286
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2086 Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 2086 w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3500 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 05/10/2021
☐ **Confidential Release Date:** 05/10/2023
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 05/11/2021

Page Two

Operator Name: Talon Group LLC Lease Name: SELFRIDGE Well #: 2-11

Sec. 11 Twp. 18 S. R. 28 ☐ East ☑ West County: Lane

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☑ Yes ☐ No

List All E. Logs Run:

Dual Induction
Porosity
Micro

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	2110	628
Heebner	3944	-1206
Lansing	3980	-1240
Pawnee	4442	-1704
Ft Scott	4494	-1756
Cherokee	4520	-1782

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	262	Class A	175	2% gel 3% CC
Production	7.88	4.5	11.6	4334	EA-2	175	5% calseal, 10% salt, 1% halad-322, 7# (

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☑ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	0-2686	SMD	180	1/4# sk flocele
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: 04/23/2021

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL: Top 4224 Bottom 4227

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
2	4224	4227			250 gal MCA

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Talon Group LLC
Well Name	SELFRIDGE 2-11
Doc ID	1571978

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	262	Class A	175	2% gel 3% CC
Production	7.88	4.5	11.6	4334	EA-2	175	5% calseal, 10% salt, 1% halad-322, 7# gilsonite, 1/4# sk flocele

WELLSITE GEOLOGIST'S REPORT

VERNON C. SCHWAGI
CONSULTANT GEOLOGIST

Scale 1:240 (5"=100') Imperial

Well Name: SELFRIDGE #2-11
Location: SW SE SW NW SEC. 11-18S-28W
Licence Number: API: 15-101-22645 **Region:** Lane Co., KS
Spud Date: January 27, 2021 **Drilling Completed:** February 4, 2021
Surface Coordinates: 2395' FNL & 880' FWL

Bottom Hole Coordinates:
Ground Elevation (ft): 2728' **K.B. Elevation (ft):** 2738'
Logged Interval (ft): 3600' **To:** RTD **Total Depth (ft):** 4640'
Formation: Mississippi
Type of Drilling Fluid: Chemical Premix (Displaced)

Printed by MUD-LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR:

Company: Talon Group, LLC
Address: P.O. Box 700
Hays, Kansas 67601

DRILLING CONTRACTOR:

Southwind Drilling Co., Rig #8

DP 4.5" XH (16.68); DC 6-1/4" x 2-3/8", Kelly 40'0", Tool Joint 5.5" ; Bit: JZ F6A23X, 7-7/8", standard jets 14-14-14; rpm 80, WOB 35k; Kelly Bushing 10' above ground level; Frank Rome (tool pusher).

CASING:

8-5/8" csg @ 262'

CIRCULATION SYSTEM:

Continental EMSCO D-350, duplex, 6 x 14, Chemical, premix, earth pits, MudCo/Service Mud, Inc., Reid

GAS DETECTION SYSTEM:

None.

DRILL STEM TESTS:

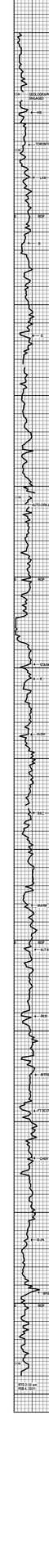
Trilobite Testing, Inc., Bradley "Wah" Walter, Scott City, KS.

OPEN HOLE LOGS:

Run-1: DN, DI (SP), Run-2: ML, No Sonic; 5" detail LithoDensity; 2" DI to suface casing: Midwest Wireline, LLC, Dan Schmidt, Log total depth (4642') was two (2) feet long to rotary total depth (4640')

ROP (min/ft)
Fine
Ten

DST | Lithology | Formation Tops | Depth | Geological Descriptions | Total Gas



3600
3650
3700
3750
3800
3850
3900
3950
4000
4050
4100
4150
4200
4250
4300
4350
4400
4450
4500
4550
4600
4650

ANHYDRITE 2110 (+628)
B/ANHY 2141 (+597)

LS: fr-md grayish-brown, off white to gray, chalky to argill., scattered vug porosity; N.S.

Shale: gray-brown w/blackish inclusions;

LS: as above.

HEEBNER 3944 (-1209)
Shale: black; fissile; carbon.; 3960.
LS: grayish-brown; mic-vf stat; indistinct;

Shale: greenish-gray; marly in part; trc siltstone;

LS: off-white to v-lt brn; mic-vf stat; chalky in part; distinctive dull yel mineral fluor; trc opaq, chert; no visible porosity; N.S.; 3988.

LANSING 3980 (-1242)
LS: off-white to v-lt brown; mic-vf stat; much opaq, sil. fos chert; trc med. oolitic; chalky in part; dull yel mineral fluor.; v-poor porosity; N.S.; 4000

LS: as above; trc oolitic; much opaq, chert; N.S.

Shale: gray; calc.;

LS: off-white to lt brown; mic-vf stat; sil. fos; chalky in part; poor porosity; N.S.

Shale: grays;

LS: lt brown; mic-vf stat; dense; no visible porosity; N.S.

LS: lt brown; mic-stat; dense; no visible porosity; N.S.

Shale: gray to greenish-gray; marly in part;

LS: fr-md grayish-brn; vf-stat; dense; grain suptst crstln; v-poor porosity; N.S.

LS: fr-md grayish brn; vf-stat; dense; no visible porosity; N.S.

LS: lt-brown to lt-grayish-brn; vf-stat; chalky in part; mostly dense; tight; no visible porosity; N.S.

LS: as above;

LS: fr-md grayish-brn; mic-vf stat; dense; no visible porosity; N.S.

TRP SAMPLE 4140: dark gray shales.

LS: lt brown, gray in part; mic-vf stat; dense; no visible porosity; N.S.

MUNCIE CREEK 4150 (-1412)
Shale: black; carbon.; trc 4180.
LS: md-dk brown; vf-stat; sil. fos; dense; no visible porosity; N.S.
Shale: greenish; marly;
LS: fr-md brown; vf-stat; much sil. gran, semi-opaq. chert; tight; no visible porosity; trc dull fluor.; N.S.

LS: lt gray; mic-vf stat; trc semi-trans. chert; chalky in part; poor porosity; scattered dull fluor.; N.S.

Shale: dk-gray to black;

LS: fr-dk grayish-brn; mic-vf stat; dense; no visible porosity; scattered dull fluor.;

LS: lt brown; mic-vf stat; dense; no visible porosity; scattered dull fluor.; N.S.

LS: lt gray; vf-stat; mid-course oolitic to oomoldic; good oom porosity; dull fluor; 99% N.S., trc spotted dry stain; 4228-30 min. Trc oil 4234-35 min.

LS: gray to grayish-brn; mic-vf stat; sil. chalky; no visible porosity; N.S.

STARK SH 4248 (-1510)
Shale: black; carbon.; few chips 4258-stop.
LS: dense; indistinct;
Shale: black; marly in part;
LS: grayish brown; vf-stat; scattered fine oom may be dissol. otherwise poor porosity; N.S., 4256 - 4262 CFS.

LS: lt gray; mic-vf stat; dense to chalky in part; no visible porosity; N.S.

HUSHPUCKNEY 4287 (-1549)
Shale: black; carbon.; few chips 4300.
LS: red brown; vf-stat; granular; sil. fos; trc sulfides; poor apparent porosity; no coarse calcites; dull fluor; N.S.
Shale: greenish gray; much mart;
LS: grayish brown; mic-vf stat; dense, platey; no visible porosity; N.S.

Shale: greenish;

LS: lt grays; mic-vf stat; dense, platey; no vis porosity; N.S.
Shale: black; trace;

LS: grays; vf-stat; dense to chalky in part; trc spotted dry stain; no visible oil; only dull fluor.; 4350.

Shale: green; much mart;

LS: lt brown; mic-vf stat; dense to chalky in part; dull fluor; no visible porosity; N.S.

LS: as above.

Shale: dk gray; marly; 4380, 4390 washes black;

Lime interlrede: md-dk grayish brown; vf-stat; dense; N.S.

Shale: red/green; marly; 4400 washes red; silty in part;

LS: lt brown; mic-vf stat; dense to chalky in part, platey; no visible porosity; N.S.

LS: grayish brown; mic-vf stat; dense to chalky; no visible porosity; N.S.

LS: lt brown; vf-stat; dense; trc bright fluor; no visible show, 4440.

PAWNEE 4442 (-1704)
LS: brown; mic-vf stat; sil. chalky; trc fine vug porosity w/specklied wet oil stain & bright fluor.; trc spotted dry stain; 4445 stop. Trc mdvug w/spotted dry stain 30 min.

LS: grayish-brown; vf stat; dense; trc spotted fluor, no visible oil, may be upper PAW fluor?

Shale: black; carbonaceous;
LS: dense; indistinct; trc smokey chert; 4480.

Shale: grayish brown; trc coarse pyrites;

LS: fr-dk grayish brown; vf-stat; dense, platey; trc fine sulfide; no visible porosity; N.S.

LS: grayish brown; trc spotted fluor, no visible oil; 4495.

Shale: black; carbonaceous; many chips 4500.

FT. SCOTT 4494 (-1756)
LS: md-dk grayish brown; vf-stat; dense, platey; almost no fluor; no visible porosity; N.S.

LS: lt brown; mic-vf stat; dense to chalky in part; no visible porosity; dull fluor; N.S. 4520.

LS: dk grayish brown; vf-stat; dense; sil. cherty; no visible porosity; N.S.

CHER. SH 4520 (-1782)
LS: brown; mic-vf stat; chalky; dull fluor; poor apparent porosity; N.S.

LS: fr-md brown; mic-vf stat; sil. fos; light pin-point vug porosity; trc spotted dry stain; 4540, poor apparent porosity; N.S.

LS: lt to dark brn mixed; mic-vf stat; mostly dense; no visible porosity; w/dark shales; N.S.

LS: fr-dk grayish brn mixed; vf-stat; trc fluor in chalky portion; trc dry stain; no visible oil;

Sand: gray to brown; vf-grain; mod com; looks dirty; does not acid react; spackled to even bright fluor.; no live oil; only sil cut; 4568-4ft thru 4580 circ., no live oil; trp 30m.

Sand: white; vf-grain; mod com; tight; no acid react; no fluor; no visible shows.

LS: lt brown, cream; vf-stat; oolitic; sil. chalky; trc chert; sil. fos; no visible porosity; N.S.

MISS 4591 (-1853)
DOL: fined brown; vf-stat; calcitic; granular in part; fos in part; fair int-stat porosity; scattered bright fluor & stains; crush sil. show 4610; 1-2% 4620.

DOL: as above but with much decreased fluor & show, only trace fluor at 4630.

DOL: as above with no visible shows at 4640 sample.

DOL: as above with no visible show or fluor at 4640-30 CFS.

ROTARY TOTAL DEPTH 4640 (-1902)

Depth	Total Gas
3900	BIT TRIP 3830' TO REPLACE POC BIT. STRAP: 3839.66 BOARD: 3838.10 STRAP WAS LONG 1.00'
3950	MUD-CO: 3930: VIS:53, WT:8.7, FL:8.6, CH:.3k; LCM 1k
3980	
4000	
4050	
4100	
4150	SHORT TRIP 23 STANDS AT 4130. UNEVENTFUL. CIRC 15 MIN BEFORE & AFTER.
4200	MUD-CO: 4170: VIS:53, WT:9.3, FL:7.2, CH:.04k, LCM 2k
4250	DST#1: J-ZONE, 4208-4234, 26', 4" BLOW, 5-15-30-60, 140' GIP, 30' OIL, 90' GWMCO, 40' MW; FP: 27-30, 34-52, SIP: 726-722; HP: 2094-1995.
4300	CIRC 65 MIN BEFORE DRILL AHEAD.
4350	DST#2: K-ZONE, 4246-4262, 16', WEAK BLOW, 5-15-15-30, 1' MUD; FP: 21-22, 23-22; SIP: 71-284; HP: 2123-2036.
4400	MUCH GREENISH MARL IN 4250-30 MIN. AND AFTER. CIRC 90 MIN BEFORE DST #3.
4450	MUD-CO: 4382: VIS:51, WT:9.3, FL:7.2, CH:.3k, LCM 1k
4500	DST#3: Marm, Pawn: 4323-4452, BLOW 2", FP: 17 FFP: 2" OIL, 67 MW; FP: 25-33, 35-54; SIP: 950-886; HP: 2150-2133.
4550	CIRC 15 MIN BEFORE DRILLING.
4600	4465: 4460 NOT CAUGHT ON TIME. 4460 IS ACTUALLY 4465. 4460 DON'T KNOW. MAY OR MAY NOT BE ON TIME ?
4650	MUD-CO: 4590: VIS:56, WT:9.3, FL:8.8, CH:.3k, LCM 2k
	DST#4: CHER; 4519-4566, 1.5" FFP, NO BLOW FFP; 5-15-15-20; REC: 4' MUD; FP: 21-21, 20-21; SIP: 121-270; HP: 2284-2261.
	STRONG TURBULENT WIND WHEN DRILLING AHEAD FROM 4540 TO RTD MAKES HAVOC WITH GEOLOGRAPH & ERRATIC DRILL TIME.
	COULD NOT TRUST GEOLOGRAPH SO STRAPPED FROM CORRECTION 4633 TO RTD 4640.
	MIDWEST WIRELINE LTD 4642'

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 66813

Well Name & No. Selfridge #2-11 Test No. 1 Date 1/31/2021
Company Talon Group, LLC Elevation 2738 KB 2728 GL
Address PO Box 700 Hays, KS 67601
Co. Rep / Geo. Vern Schrag Rig Southwind 8
Location: Sec. 11 Twp 18s Rge. 28w Co. Lane State KS

Interval Tested 4208 - 4234 Zone Tested LKC J
Anchor Length 26' Drill Pipe Run 4195 Mud Wt. 9.2
Top Packer Depth 4203 Drill Collars Run Ø Vis 52
Bottom Packer Depth 4208 Wt. Pipe Run Ø WL 7.2
Total Depth 4234 Chlorides 2400 ppm System LCM 2#

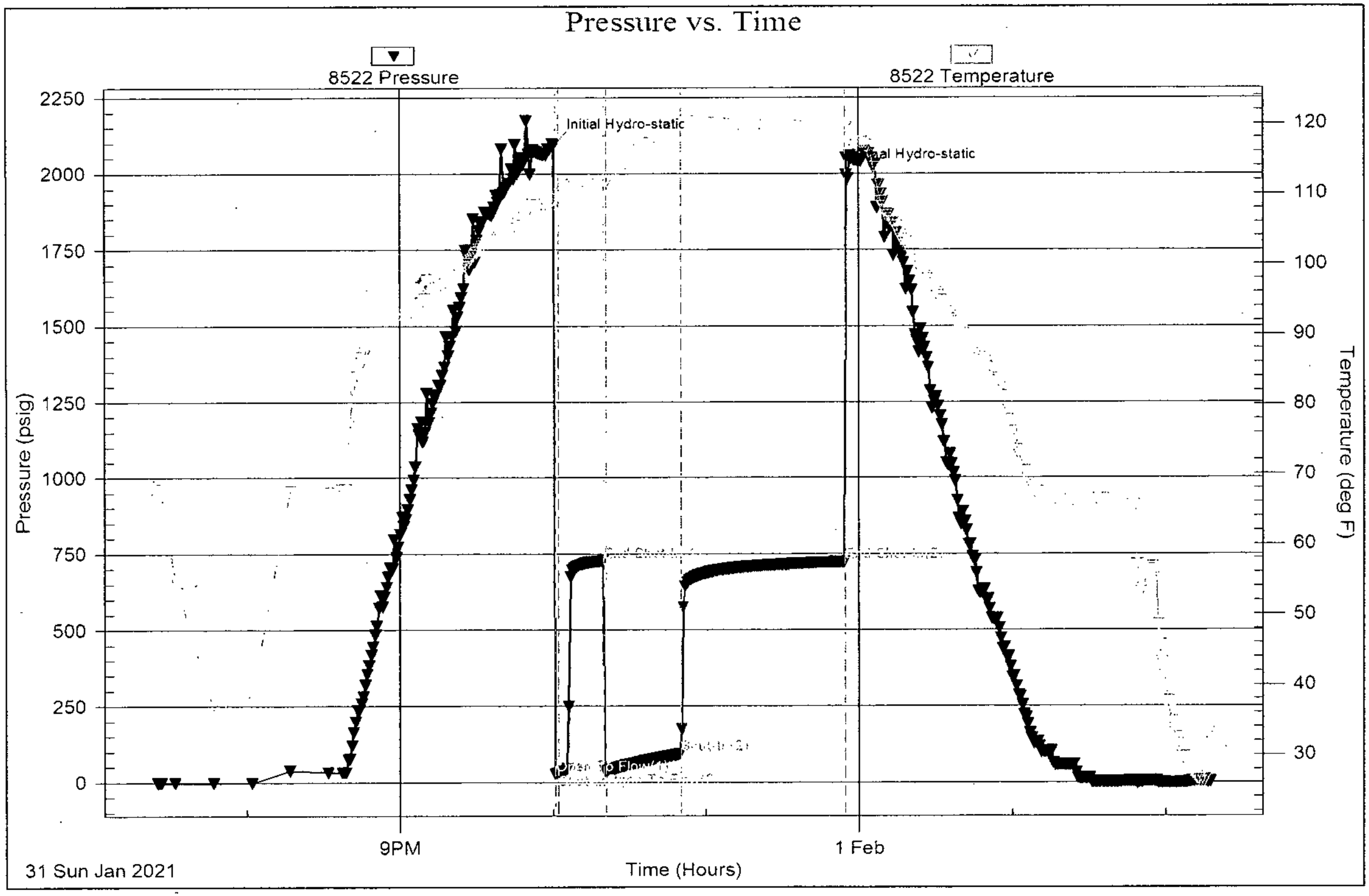
Blow Description IF: 3.9" blow
TSI: No return.
FF: 22.7" blow.
FSI: 1.5" return.

Rec 30	Feet of oil	%gas	100 %oil	%water	%mud
Rec 90	Feet of GMWCO	10 %gas	40 %oil	30 %water	20 %mud
Rec 40	Feet of MCW ~~70m 80w~~	%gas	%oil	80 %water	20 %mud
Rec	Feet of 140' GTP	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 160 BHT 120 Gravity 36 API RW .358 @ 42 °F Chlorides 33,000 ppm

(A) Initial Hydrostatic	2094	☒ Test	T-On Location 1900
(B) First Initial Flow	27	☐ Jars	T-Started 1925
(C) First Final Flow	30	☒ Safety Joint	T-Open 2200
(D) Initial Shut-In	726	☐ Circ Sub	T-Pulled 2350
(E) Second Initial Flow	36	☐ Hourly Standby	T-Out 0218
(F) Second Final Flow	92	☒ Mileage	Comments
(G) Final Shut-In	722	☐ Sampler	
(H) Final Hydrostatic	1995	☐ Straddle	☒ EM Tool
		☐ Shale Packer	☐ Ruined Shale Packer
Initial Open	5	☐ Extra Packer	☐ Ruined Packer
Initial Shut-In	15	☐ Extra Recorder	☐ Extra Copies
Final Flow	30	☐ Day Standby	Sub Total
Final Shut-In	60	☐ Accessibility	Total
		Sub Total	MP/DST Disc't

Approved By Our Representative [signature]


Pressure vs. Time
8522 Pressure
8522 Temperature
Initial Hydro-static
Pressure (psig)
Temperature (deg F)
2250
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
40
30
9PM
1 Feb
31 Sun Jan 2021
Time (Hours)

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Talon Group, LLC

PO Box 700
Hays, Ks 67601

ATTN: Vern Schrag

11 18s 28w Lane Ks

Selfridge #2-11

Job Ticket: 66813 **DST#: 1**

Test Start: 2021.01.31 @ 19:25:00

GENERAL INFORMATION:

Formation: **LKC J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:00:30
Time Test Ended: 02:17:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley Walter
Unit No: 78

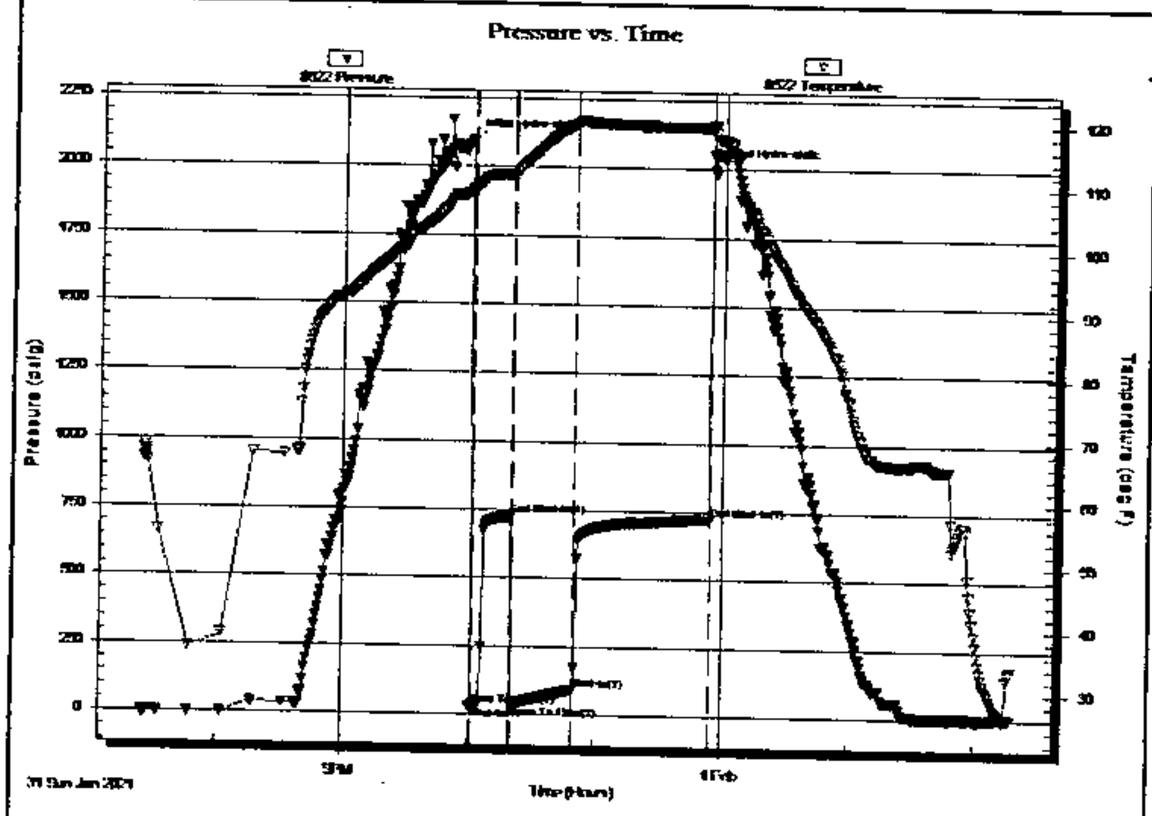
Interval: 4208.00 ft (KB) To 4234.00 ft (KB) (TVD)
Total Depth: 4234.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2738.00 ft (KB)
2728.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8522 **Inside**

Press@RunDepth:	92.15 psig @	4209.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2021.01.31	End Date:	2021.02.01	Last Calib.:	2021.02.01
Start Time:	19:25:00	End Time:	02:17:30	Time On Btm:	2021.01.31 @ 22:00:15
				Time Off Btm:	2021.01.31 @ 23:55:00

TEST COMMENT:
05- IF: 3.9" blow.
15- ISI: No return.
30- FF: 22.7" blow.
60- FSI: 1.5" return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.91	109.17	Initial Hydro-static
1	27.66	108.45	Open To Flow (1)
2	30.86	109.78	Shut-In(1)
20	726.82	111.65	End Shut-In(1)
21	36.48	111.41	Open To Flow (2)
50	92.15	119.93	Shut-In(2)
114	722.37	119.49	End Shut-In(2)
115	1995.10	119.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	mcw 20m 80w	0.56
90.00	gmw co 10g 20m 30w 40o	1.26
30.00	oil 100o	0.42
0.00	140' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601
4/10

Test Ticket

NO. 66814

Well Name & No. Selfridge #2-11 Test No. 2 Date 2/01/2021
Company Talon Group, LLC Elevation 2738 KB 2728 GL
Address PO Box 700 Hays, Ks 67601
Co. Rep / Geo. Vern Schrag Rig Southwind 8
Location: Sec. 11 Twp 18s Rge. 28w Co. Lane State Ks

Interval Tested 4246-4262 Zone Tested LKC - K
Anchor Length 16 Drill Pipe Run 4227 Mud Wt. 9.3
Top Packer Depth 4241 Drill Collars Run Ø Vis 51
Bottom Packer Depth 4246 Wt. Pipe Run Ø WL 7.2
Total Depth 4262 Chlorides 3000 ppm System LCM 2#
Blow Description IF ½" blow
IS1 No return.
FF No blow
FSI No return.

Rec 3	Feet of Mud	%gas	%oil	%water 100	%mud
Rec	Feet of oil spots	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT Gravity API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 2123
(B) First Initial Flow 21
(C) First Final Flow 22
(D) Initial Shut-In 71
(E) Second Initial Flow 20
(F) Second Final Flow 22
(G) Final Shut-In 264
(H) Final Hydrostatic 2036

Initial Open 5
Initial Shut-In 15
Final Flow 15
Final Shut-In 30

- [x] Test
- [ ] Jars
- [x] Safety Joint
- [ ] Circ Sub
- [ ] Hourly Standby
- [x] Mileage 63 RT
- [ ] Sampler
- [ ] Straddle
- [ ] Shale Packer
- [ ] Extra Packer
- [ ] Extra Recorder
- [ ] Day Standby
- [ ] Accessibility

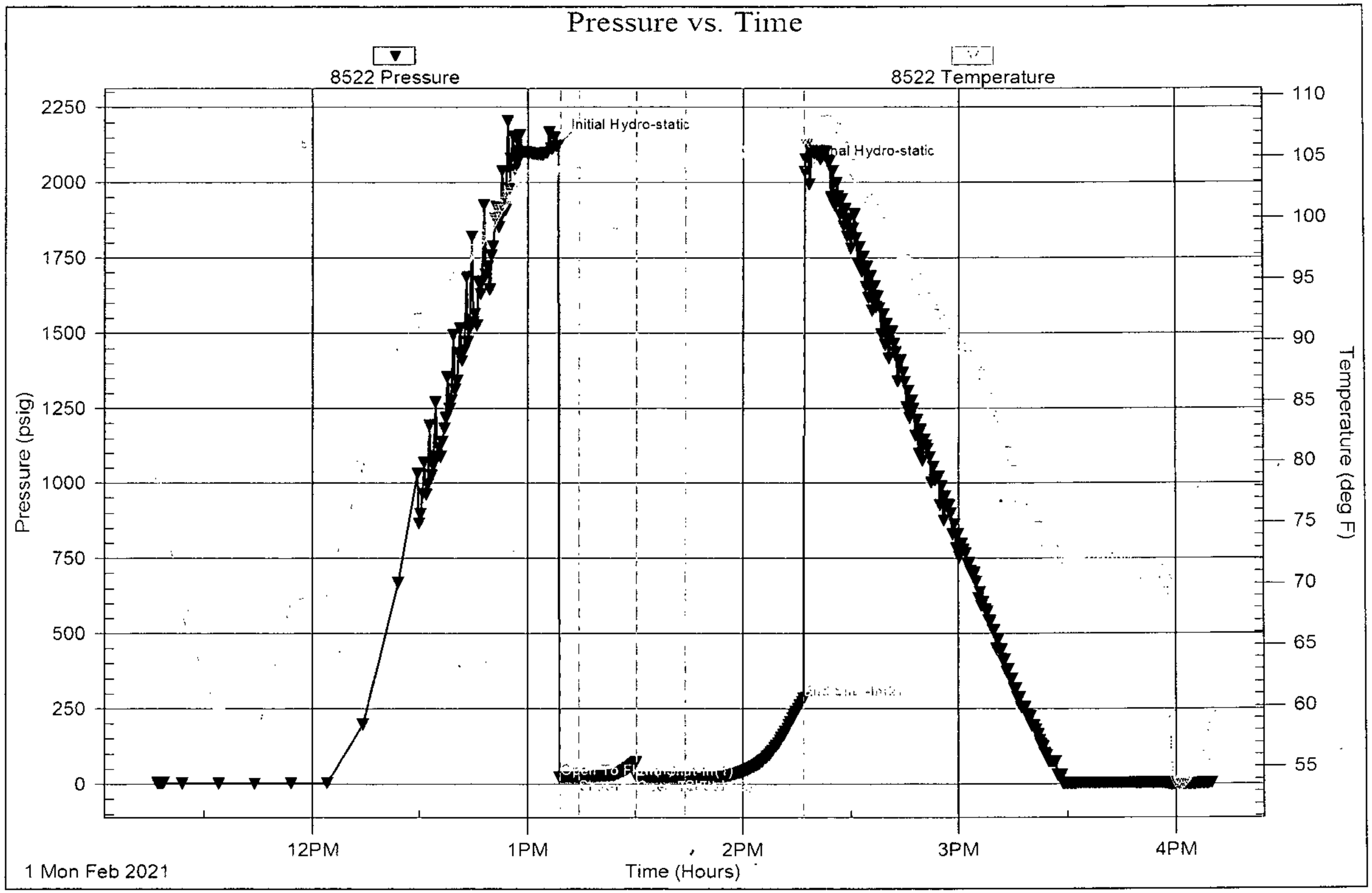
Sub Total

T-On Location 1045
T-Started 1117
T-Open 1309
T-Pulled 1416
T-Out 1610
Comments

- [x] EM Tool
- [ ] Ruined Shale Packer
- [ ] Ruined Packer
- [ ] Extra Copies

Sub Total
Total
MP/DST Disc't

Approved By Our Representative


Pressure vs. Time
8522 Pressure
8522 Temperature
Initial Hydro-static
Pressure (psig)
Temperature (deg F)
2250
2000
1750
1500
1250
1000
750
500
250
0
110
105
100
95
90
85
80
75
70
65
60
55
12PM
1PM
2PM
3PM
4PM
1 Mon Feb 2021
Time (Hours)

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Talon Group, LLC
PO Box 700
Hays, Ks 67601

ATTN: Vern Schrag

11 18s 28w Lane Ks

Selfridge #2-11

Job Ticket: **DST#: 2**

Test Start: 2021.02.01 @ 11:17:00

GENERAL INFORMATION:

Formation: **LKC- K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:09:00
Time Test Ended: 16:09:45

Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78

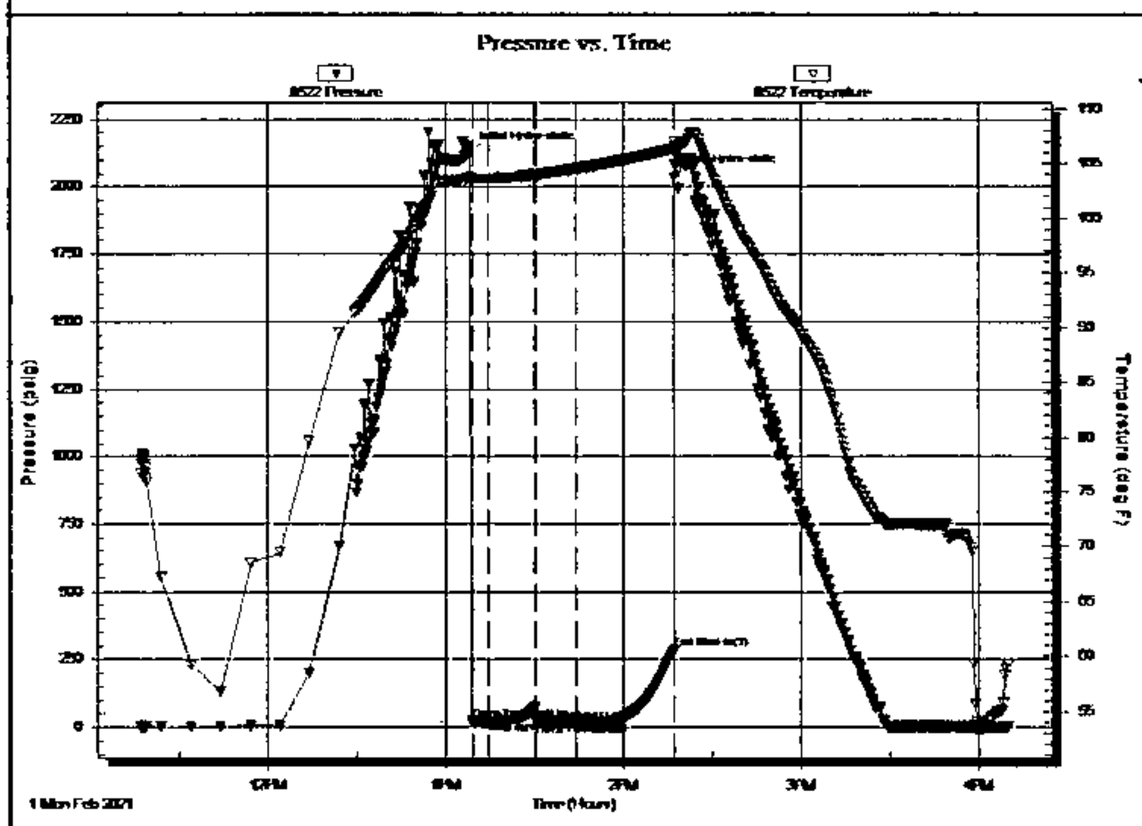
Interval: 4246.00 ft (KB) To 4262.00 ft (KB) (TVD)
Total Depth: 4262.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2738.00 ft (KB)
2728.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8522 Inside

Press@RunDepth:	22.19 psig @	4247.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2021.02.01	End Date:	2021.02.01	Last Calib.:	2021.02.01
Start Time:	11:17:00	End Time:	16:09:45	Time On Btm:	2021.02.01 @ 13:08:15
				Time Off Btm:	2021.02.01 @ 14:17:00

TEST COMMENT:
05- IF: 1/2" blow.
15- ISI: No return.
15- FF: No blow.
30- FSI: No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.27	103.72	Initial Hydro-static
1	21.54	103.51	Open To Flow (1)
6	22.44	103.63	Shut-In(1)
22	71.95	103.99	End Shut-In(1)
22	20.67	103.92	Open To Flow (2)
36	22.19	104.51	Shut-In(2)
69	284.75	106.34	End Shut-In(2)
69	2036.53	106.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud 100 (oil spots)	0.04

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 66815

Well Name & No. Selfridge #2-11 Test No. 3 Date 02/02/2021
Company Talon Group, LLC Elevation 2738 KB 2728 GL
Address PO Box 700 Hays, Ks 67601
Co. Rep / Geo. Vern Schrag Rig Southwind 8
Location: Sec. 11 Twp 18s Rge. 28w Co. Lane State KS

Interval Tested 4323 - 4452 Zone Tested Marmaton
Anchor Length 129 Drill Pipe Run 4322 Mud Wt. 9.5
Top Packer Depth 4318 Drill Collars Run Ø Vis 58
Bottom Packer Depth 4323 Wt. Pipe Run Ø WL 8.0
Total Depth 4452 Chlorides 3,000 ppm System LCM 2#

Blow Description TF 1.9" blow
ISI No return.
FF 3.6" blow
FSI No return.

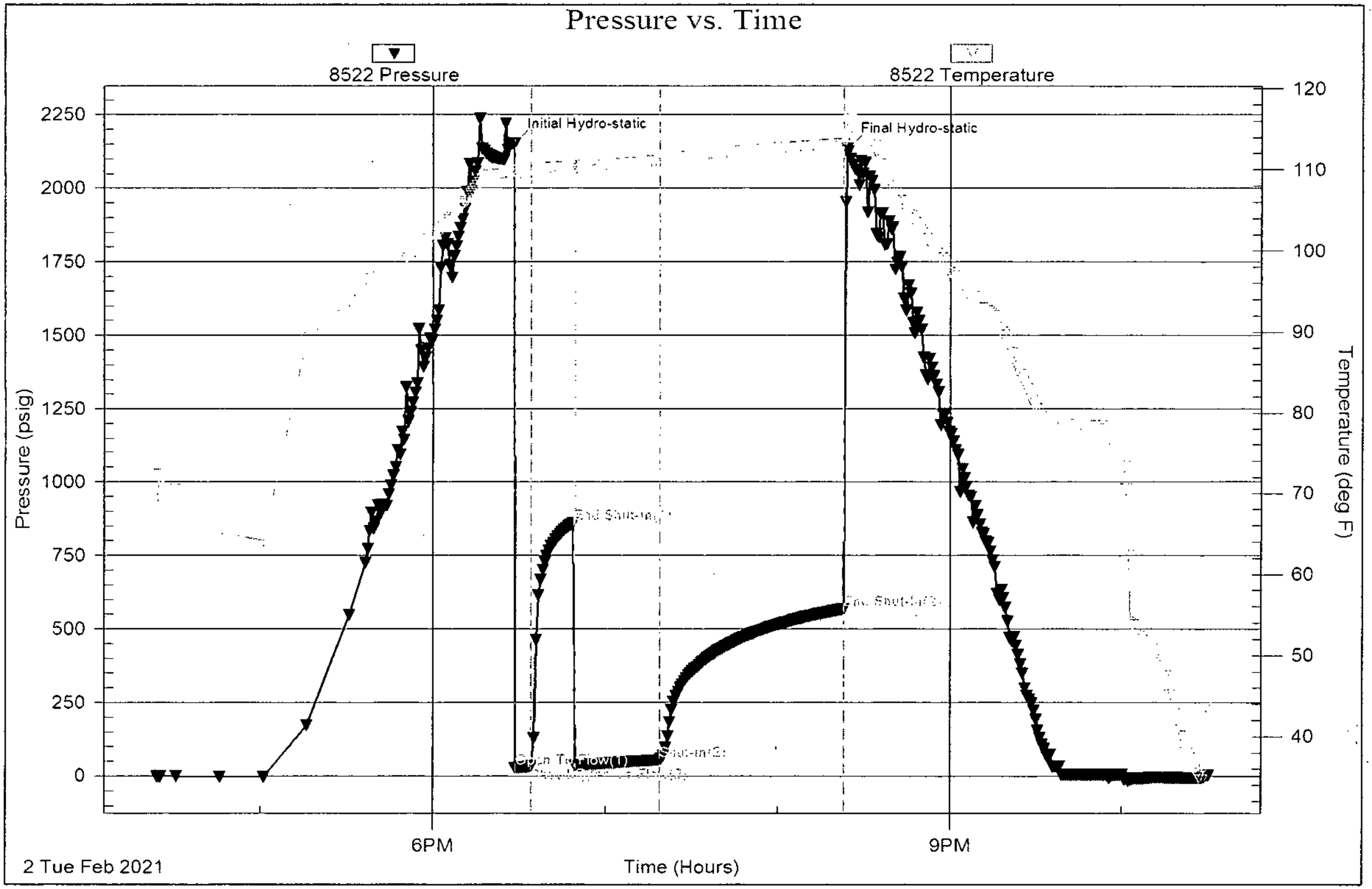
Rec	2	Feet of	Oil	%gas	100	%oil	%water	%mud
Rec	63	Feet of	mcw (oilspots)	%gas		%oil 80	%water 20	%mud
Rec		Feet of		%gas		%oil	%water	%mud
Rec		Feet of		%gas		%oil	%water	%mud
Rec		Feet of		%gas		%oil	%water	%mud

Rec Total 65 BHT 113 Gravity — API RW .252 @ 45 °F Chlorides 44,000 ppm

(A) Initial Hydrostatic	2150	☒ Test		T-On Location	1600
(B) First Initial Flow	28	☐ Jars		T-Started	1624
(C) First Final Flow	33	☒ Safety Joint		T-Open	1826
(D) Initial Shut-In	860	☐ Circ Sub		T-Pulled	2018
(E) Second Initial Flow	35	☐ Hourly Standby		T-Out	2230
(F) Second Final Flow	54	☒ Mileage	63 RT	Comments	
(G) Final Shut-In	566	☐ Sampler			
(H) Final Hydrostatic	2133	☐ Straddle			
		☐ Shale Packer		☒ EM Tool	
				☐ Ruined Shale Packer	
Initial Open	5	☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In	15	☐ Extra Recorder		☐ Extra Copies	
Final Flow	30	☐ Day Standby		Sub Total	
Final Shut-In	60	☐ Accessibility		Total	
		Sub Total		MP/DST Disc't	

Approved By _____ Our Representative _____

Serial #: 8522 **Inside** Talon Group, LLC Selfridge #2-11 DST Test Number: 3



DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Talon Group, LLC
PO Box 700
Hays, Ks 67601

ATTN: Vern Schrag

11 18s 28w Lane Ks

Selfridge #2-11

Job Ticket: 66815 **DST#: 3**

Test Start: 2021.02.02 @ 16:24:00

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:28:30
Time Test Ended: 22:30:00

Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78

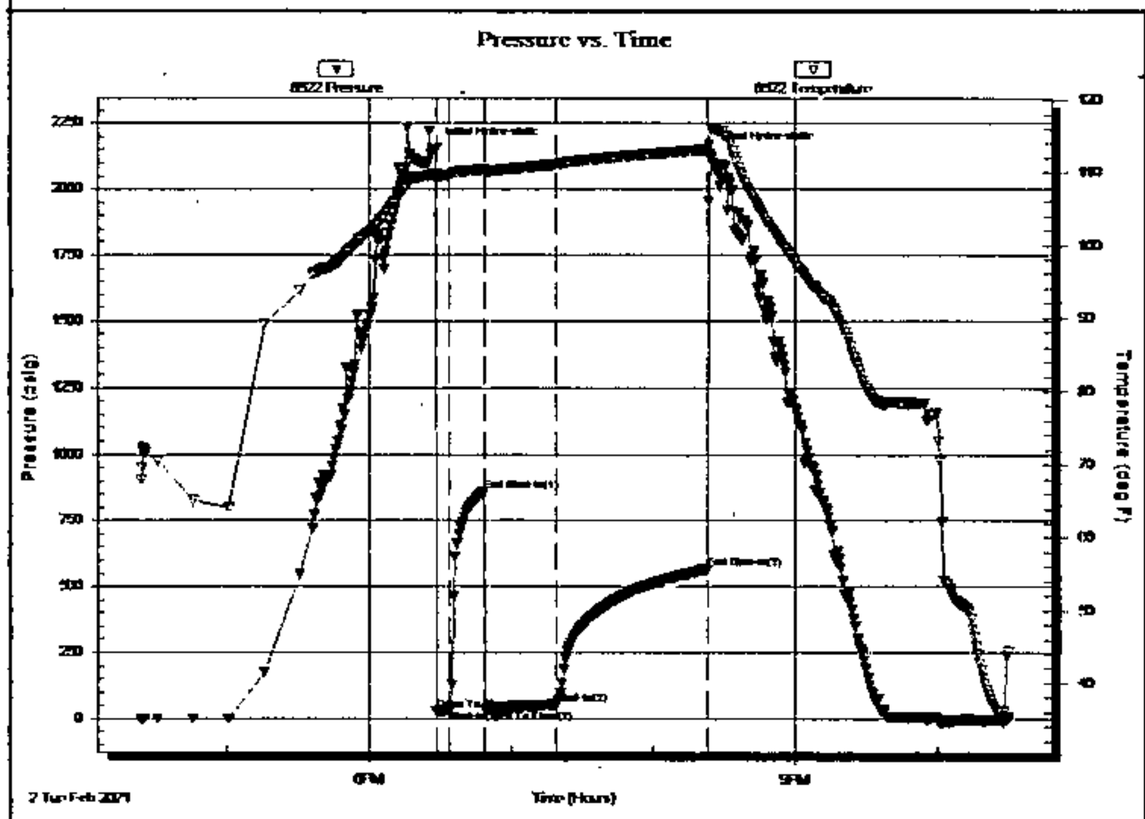
Interval: 4323.00 ft (KB) To 4452.00 ft (KB) (TVD)
Total Depth: 4452.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2738.00 ft (KB)
2728.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8522 Inside

Press@RunDepth:	54.67 psig @	4324.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2021.02.02	End Date:	2021.02.02	Last Calib.:	2021.02.02
Start Time:	16:24:00	End Time:	22:30:00	Time On Btm:	2021.02.02 @ 18:28:15
				Time Off Btm:	2021.02.02 @ 20:24:15

TEST COMMENT:
05- IF: 1.9" blow.
15- ISI: No return.
30- FF: 3.6" blow.
60- FSI: No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2150.31	109.83	Initial Hydro-static
1	28.36	109.10	Open To Flow (1)
6	33.02	109.69	Shut-In(1)
21	860.18	110.43	End Shut-In(1)
21	35.38	110.05	Open To Flow (2)
51	54.67	111.10	Shut-In(2)
115	566.65	113.20	End Shut-In(2)
116	2133.87	116.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	mcw 20m 80w Oil Spots	0.88
2.00	oil 100o	0.03

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601
4/10

Test Ticket

NO. 66816

Well Name & No. Selfridge #2-11 Test No. 4 Date 02/03/2021
Company Talon Group, LLC Elevation 2738 KB 2728 GL
Address PO Box 700 Hays, Ks 67601
Co. Rep / Geo. Vern Schrag Rig Southwind 8
Location: Sec. 11 Twp 18s Rge. 28w Co. Lane State Ks

Interval Tested 4519 - 4586 Zone Tested Cherokee
Anchor Length 67 Drill Pipe Run 4513 Mud Wt. 9.3
Top Packer Depth 4514 Drill Collars Run Ø Vis 59
Bottom Packer Depth 4519 Wt. Pipe Run Ø WL 8.0
Total Depth 4586 Chlorides 3300 ppm System LCM 2#

Blow Description IF ½" blow.
ISI No return.
FF No blow
FSI No return.

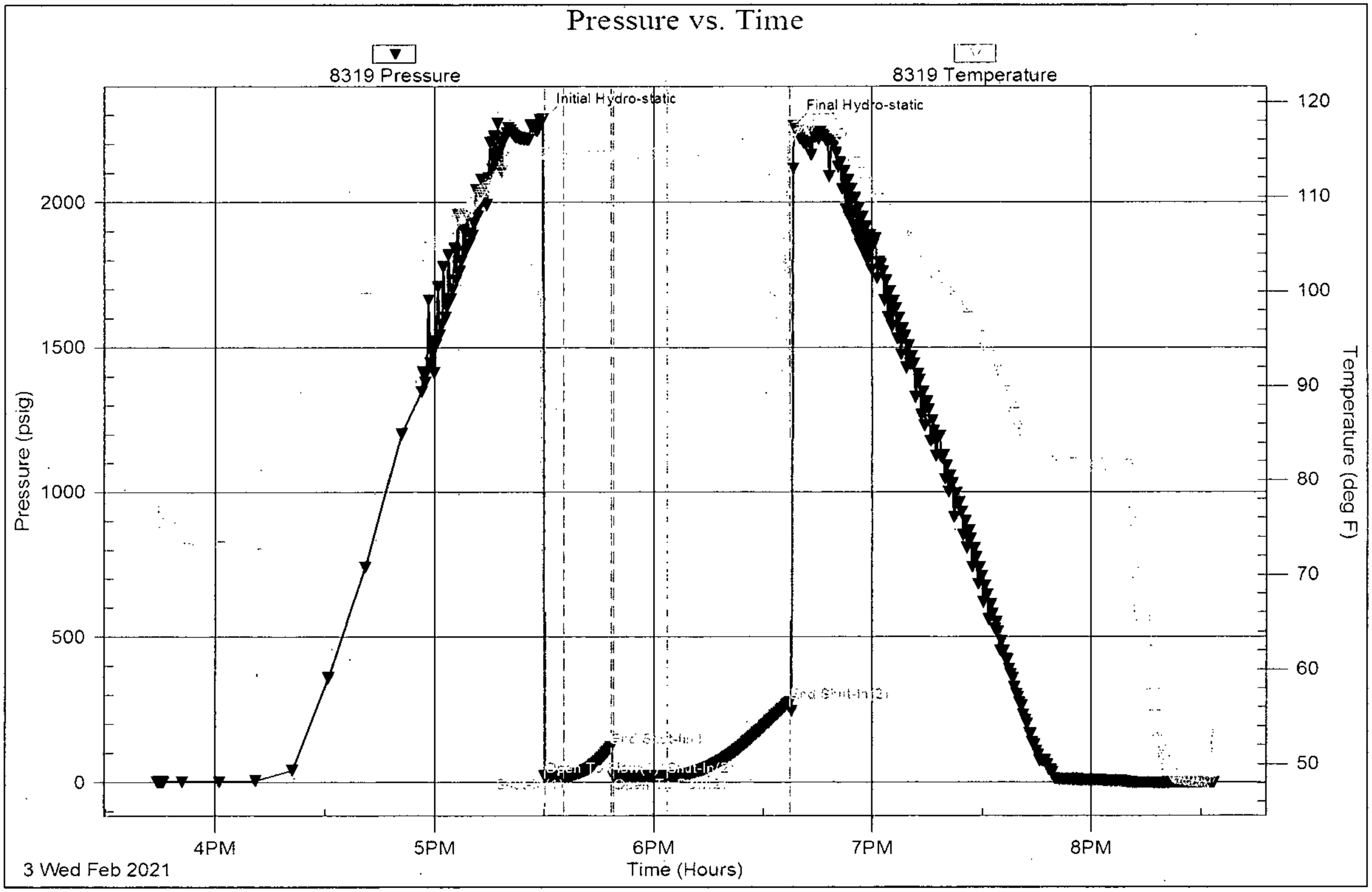
Rec 4 Feet of Mud %gas %oil %water 100 %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud
Rec Feet of %gas %oil %water %mud

Rec Total 4 BHT 116 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2284	☒ Test	T-On Location 1500
(B) First Initial Flow	21	☐ Jars	T-Started ~~14~~ 1528
(C) First Final Flow	21	☒ Safety Joint	T-Open 1726
(D) Initial Shut-In	121	☐ Circ Sub	T-Pulled 1832
(E) Second Initial Flow	20	☐ Hourly Standby	T-Out 2033
(F) Second Final Flow	21	☒ Mileage 63 RT	Comments
(G) Final Shut-In	275	☐ Sampler	
(H) Final Hydrostatic	2261	☐ Straddle	☒ EM Tool
		☐ Shale Packer	☐ Ruined Shale Packer
Initial Open	05	☐ Extra Packer	☐ Ruined Packer
Initial Shut-In	15	☐ Extra Recorder	☐ Extra Copies
Final Flow	15	☐ Day Standby	Sub Total
Final Shut-In	30	☐ Accessibility	Total
		Sub Total	MP/DST Disc't

Approved By Our Representative [signature]

Serial #: 8319 **Outside** Talon Group, LLC Selfridge #2-11 DST Test Number: 4



DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Talon Group, LLC
PO Box 700
Hays, Ks 67601

ATTN: Vern Schrag

11 18s 28w Lane Ks

Selfridge #2-11

Job Ticket: 66816 **DST#: 4**

Test Start: 2021.02.03 @ 15:44:00

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:30:00
Time Test Ended: 20:33:15

Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78

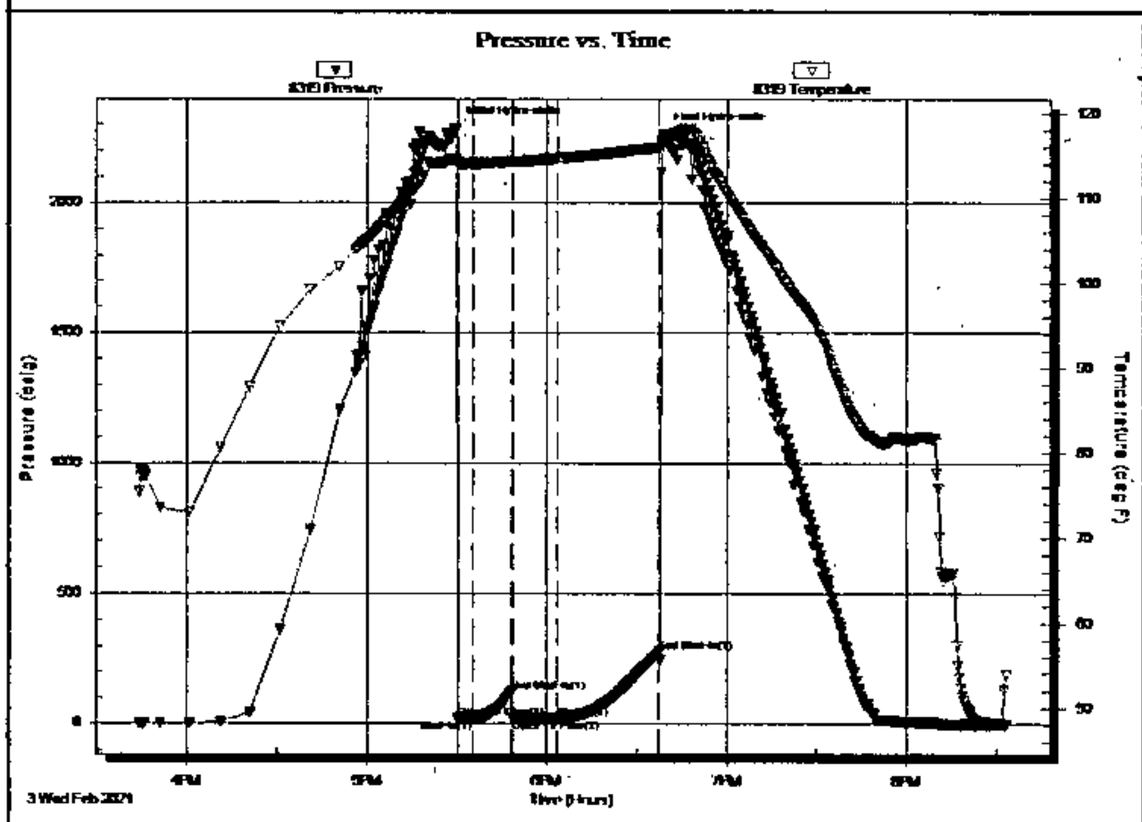
Interval: 4519.00 ft (KB) To 4586.00 ft (KB) (TVD)
Total Depth: 4586.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2738.00 ft (KB)
2728.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8319 Outside

Press@RunDepth:	21.15 psig @	4520.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2021.02.03	End Date:	2021.02.03	Last Calib.:	2021.02.03
Start Time:	15:44:00	End Time:	20:33:15	Time On Btm:	2021.02.03 @ 17:29:45
				Time Off Btm:	2021.02.03 @ 18:38:30

TEST COMMENT:
05- IF: 1/2" Blow.
15- ISI: No return.
15- FF: No blow.
30- FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2284.67	114.57	Initial Hydro-static
1	21.11	114.01	Open To Flow (1)
6	21.01	114.00	Shut-In(1)
19	121.81	114.28	End Shut-In(1)
19	20.17	114.26	Open To Flow (2)
34	21.15	114.65	Shut-In(2)
68	275.75	115.97	End Shut-In(2)
69	2261.92	116.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	Mud 100m	0.06

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

SWIFT Services, Inc.

CHARGE TO: TALON GROUP

ADDRESS

CITY, STATE, ZIP CODE

TICKET 033486

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. NESS CITY, KS	2-11	SELFRIDGE	LANE	KS		1-27-2021	SAME
2.	TICKET TYPE ☒ SERVICE ☐ SALES / CONTRACTOR: SOUTHWIND DRLG.		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO: LOCATION	ORDER NO.	
3.	WELL TYPE: OIL	WELL CATEGORY: DEVELOPMENT	JOB PURPOSE: 8 5/8" SURFACE		WELL PERMIT NO.	WELL LOCATION: E/DIGHTON, KS	
4.							
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575		1			MILEAGE # 112	30	MI			5 00	150 00
576S		1			PUMP CHARGE - SHALLOW SURFACE	1	JOB	262	FT	925 00	925 00
325		1			STANDARD CEMENT	175	SKS			13 50	2362 50
276		1			FLOCELE	50	LBS			3 00	150 00
278		1			CALCIUM CHLORIDE	8	SKS			40 00	320 00
279		1			BENTONITE GEL	3	SKS			30 00	90 00
290		1			D-AIR	2	GAL			42 00	84 00
581		1			SERVICE CHARGE CEMENT	175	SKS			1 85	323 75
582		1			MINIMUM DRAYAGE CHARGE	17200	LBS	258	MI	250 00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X Gary Thrisi

DATE SIGNED 1-27-2021 | TIME SIGNED 0830 ☒ A.M. ☐ ~~P.M.~~

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4655 25
— 10%	-465 53
	4189 72
TAX Lane	202 94
TOTAL	4392 66

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
1-27-2021	1

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
TALON GROUP	2-11	SELFRIDGE	8 5/8" SURFACE	033486

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) ~~(GAL)~~	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0830							ON LOCATION
								TD - 262
								TP - 262
								8 5/8 - 23 #
								15' CEMENT LEFT IN CASING
	0845							BREAK CIRCULATION
	0940	4 1/2	42 1/2		✓		200	1/4 # FLOCELE MIX CEMENT - 175 SKS STD, 2% GEL, 3% CC,
	0950	6	16		✓		300	DISPLACE CEMENT
	0953							SHUT IN WELL
								CIRCULATED 10 SKS CEMENT TO PIT
								WASH TRUCK
	1100							JOB COMPLETE
								THANK YOU WAYNE, KIRBY, ISAAC

SWIFT Services, Inc.

CHARGE TO: TALON Group
ADDRESS
CITY, STATE, ZIP CODE

TICKET 33659

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness City, KS	2-11	Selfridge	LANE	KS	Dighton	2-4-2021	

2.	TICKET TYPE ☑ SERVICE ☐ SALES	CONTRACTOR Southwind	RIG NAME/NO.	SHIPPED VIA CT
3.				
4.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Long String 4½"	

DELIVERED TO: LOCATION
ORDER NO.
WELL PERMIT NO.
WELL LOCATION: Dighton 5-E, 1½-N W-into
REFERRAL LOCATION
INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575		1			MILEAGE Trk # 115			30	mi	5.00	150.00
578		1			Pump Charge - Long String			1	job	1400.00	1400.00
281		1			Mud Flush			500	gal	1.50	750.00
221		1			Liquid KCL			2	gal	25.00	50.00
419		1			Rotating Head Rental	4½	IN	1	EA	250.00	250.00
581		1			CMT Service Charge			226	sks	1.85	416.25
583		1			Drayage	24725	lbs	371	TM	Ø.95	352.45

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 2-4-2021 TIME SIGNED 11:45 ☐ A.M. ☑ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1	3368.70
2	7134.75
TOTAL	10,503.45
10% TAX	-1050.35
	9453.10
Lanetto. TOTAL	552.47
	10,005.57

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gideon Fuchs

APPROVAL

Thank You!

SWIFT Services, Inc.

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 33659

CUSTOMER: TALON Group | WELL: 2-11 | DATE: 2-4-2021 | PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCOUNTING ACCT	ACCOUNTING DF	TIME	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
325		1				STANDARD CMT			225	sks	13 50	3037 50
284		1				CalSeal			11	sks	40 00	440 00
283		1				SALT			1100	lbs	Ø 25	275 00
292		1				HALAD 322			200	lbs	8 50	1700 00
276		1				Flocele			50	lbs	3 00	150 00
277		1				Gilsonite			1125	lbs	1 25	1406 25
292		1				D-Air			3	gal	42 00	126 00

SERVICE CHARGE | CUBIC FEET

MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES | TON MILES

CONTINUATION TOTAL 7134 75

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
2-4-2021	1

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
TALON Group		Selfridge	Long String 4½	33659

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	~~0815~~							
	2015							ON LOCATION 4½" 11.6lb/ft
								RTD: 4,640' TP: 4,336
								SJ: 42 PC: 2,088
	~~0830~~							
	2030							Drop BALL - Circulate
	~~0950~~	4½	12		✓		300	Pump 500gal MudFlush
	2130	4½	20		✓		300	Pump 20 bbl KCL Spacer
	~~0945~~	1	7.5		✓		100	Plug RH, MH [30-20]
	2145							
2200	~~[illegible]~~	4	42		✓		300	Mix Remaing 175 sks of EA-2 @ 15.5 ppg
	2215							Wash P+L
								-Release Latch down Plug
	~~2220~~							
	2220	6¼	0		✓		300	Begin Displacement
		6¼	44		✓		400	Lift Pressure
		5½	65		✓		950	MAX Lift Pressure
	2230	-	66.5		✓		1600	LAND Latch down Plug
								-Release ☆Hold☆
	2245							Wash up Trk# 115
	2330							Job Complete
								225 sks of EA2 used
								☆Plug Down 10:30 PM☆
								Thanks!
								Gideon, Kurby, Isaac

SWIFT Services, Inc.

CHARGE TO: Talon Group
ADDRESS
CITY, STATE, ZIP CODE

TICKET 33661

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness City, KS	#2	Selfridge	Lane	KS	Dighton	2-9-2021	
2.	TICKET TYPE ☑ SERVICE ☐ SALES	CONTRACTOR Cheyenne	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO Location	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Port Collar		WELL PERMIT NO.	WELL LOCATION Dighton, 5-E, 1½-N W-into	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575		1			MILEAGE Trk # 115			30	mi	5.00	150.00
576D		1			Pump Charge - Port Collar			1	job	1400.00	1400.00
330		1			SMD Cement			180	sks	17.00	3060.00
276		1			Flocele			75	lbs	3.00	225.00
275		1			Cotton Seed Hulls			1	sk	35.00	35.00
290		1			D-Air			2	gal	42.00	84.00
581		1			CMT Service Charge			300	sks	1.85	555.00
583		1			Drayage	29,855	lbs	448	TM	Ø.95	425.60

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 2-9-2021 TIME SIGNED 2:30 ☐ A.M. ☑ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	5934.60
	-593.46
10% Disc 59%	5341.14
TAX Lane	229.77
TOTAL	5570.91

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gideon Fischer

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

CUSTOMER	WELL NO.	LEASE	JOB TYPE	DATE	PAGE NO.
Talon Group	#2	Selfridge	Port Collar	2-9-2021	1

TICKET NO. 33661

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1200							ON Location 2 3/8" x 4 1/2"
								PC: 2087'
	1215	Ø		✓			1000	Test BS to 1000 PSI *Hold*
								-Release Pressure
	1220							Open PC
	1225	3 1/2	4	✓		500		Injection Rate
	1230	*3 1/2	100	✓		600		Mix 180 sks of SMD 1/4# F/o @ 11.2 ppg
								* Circulate CMT to Surface *
	1255	3 1/2	7	✓		600		Displace CMT
	1300							Close PC
	1305	Ø		✓		1000		P Test to 1000 PSI *Hold*
								Run 5 Jts
	1315	3 1/2	25	✓			500	Reverse Clean
	1330							Wash up Trk #115
	1400							Job Complete
								180 sks of SMD 1/4# F/o
								* 15 sks to the Pit *
								Thanks!
								Gideon, Kurly, Isaac