KOLAR Document ID: 1572174

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. REast _ West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xxxxxxxx) (e.gxxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
□ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1572174

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	st West	County:					
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit)		Yes No		Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No						
			Rep	CASING	RECORD [Nev		on, etc.		
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	ction/Injectio	n or Resumed P	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			DN INTERVAL: Bottom
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled nit ACO-4)	Тор	BOLLOTTI
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	Size:	Set A	: -	Packer At:					

Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	FRUSHER-LEWIS TRUST UNIT 1
Doc ID	1572174

All Electric Logs Run

Micro		
Dual Ind		
Comp N/D		_
Sonic Log		

Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	FRUSHER-LEWIS TRUST UNIT 1
Doc ID	1572174

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	260	60/40 poz mix	2% gel, 3% cc



ADDRESS RAYMONC ON CO

TICKET 33682

PAGE OF

DATE SIGNED TIM	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.	LIMITED WARRANTY provisions.	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to DAYMENT. BELLEAGE INDEMNITY and	58%	581		290	278	279	JAN)	325	5765	575	PRICE SECONDARY REFERENCE/ REFERENCE PART NUMBER	REFERRAL LOCATION	4.	3.		SERVICE LOCATIONS, H, KS	Services, Inc.
TIME SIGNED A.M.	ER'S AGENT PRIOR TO	RELEASE, INDEMNITT, and	racknowledges and agrees to erse side hereof which include,		_				_		_	-	. ~	MBER LOC ACCT DF	INVOICE INSTRUCTIONS		111	TICKET TYPE CONTRACTOR	WELL/PROJECT NO. LEASE	CITY, ST
785-798-2300	P.O. BOX 466 NESS CITY, KS 67560	SWIFT SERVICES, INC.			CMT Service Charge		D-Air	Calcium Chloride	BENTONITE CALL	-	STANCARD CM	Rump Charge - Surface	MILEAGE TO #112	DESCRIPTION	,	Development Surface Pipe		2	EASE COUNTY/PARISH, COUNTY/PARISH,	CITY, STATE, ZIP CODE
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SWIL! PERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JC1/420							ices. luc. DATE 4-26-2021 PAGE NO.
CUSTOME	er would Oil	Co	WELL NO.		Frusher-	Lewis Ti	rust Unit Surface Pipe 133682
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C		JRE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	12300	(21 111)	(552) (6.12)	1 0	TODING	Onoma	ON LORATION 8% 2416/ft
							RTD:263 TP:260,90
	2345				-		Start 8% 2416/ft Csg in well
27-21	0100	*					Break Circulation
	0110	3/2	5	V		250	Pump 5 bbl HaD Spacer
	0115	4	40			200	Mix 165 sts of Standard CMTeHITP
	0125	Ц	0			100	Begin Displacement
			13			300	K Circulate CMT to Surface
	0130		15.75	~	-	200	KO Pump *Shut in * PLUG DOWN - Release Pressure * Hold*
							= 10 sks to the Pit
							WASh up Tok#112
							Job Complete
							165 sts of Standard CMTW/
			2				165 sks of Standard CMTw/ 2% gel + 3% CC used * 10 sks to the Pit*
							Thanks!
		,					Gideon, Kirly Dusty
							* Plug Down @ 1:30 AM CST

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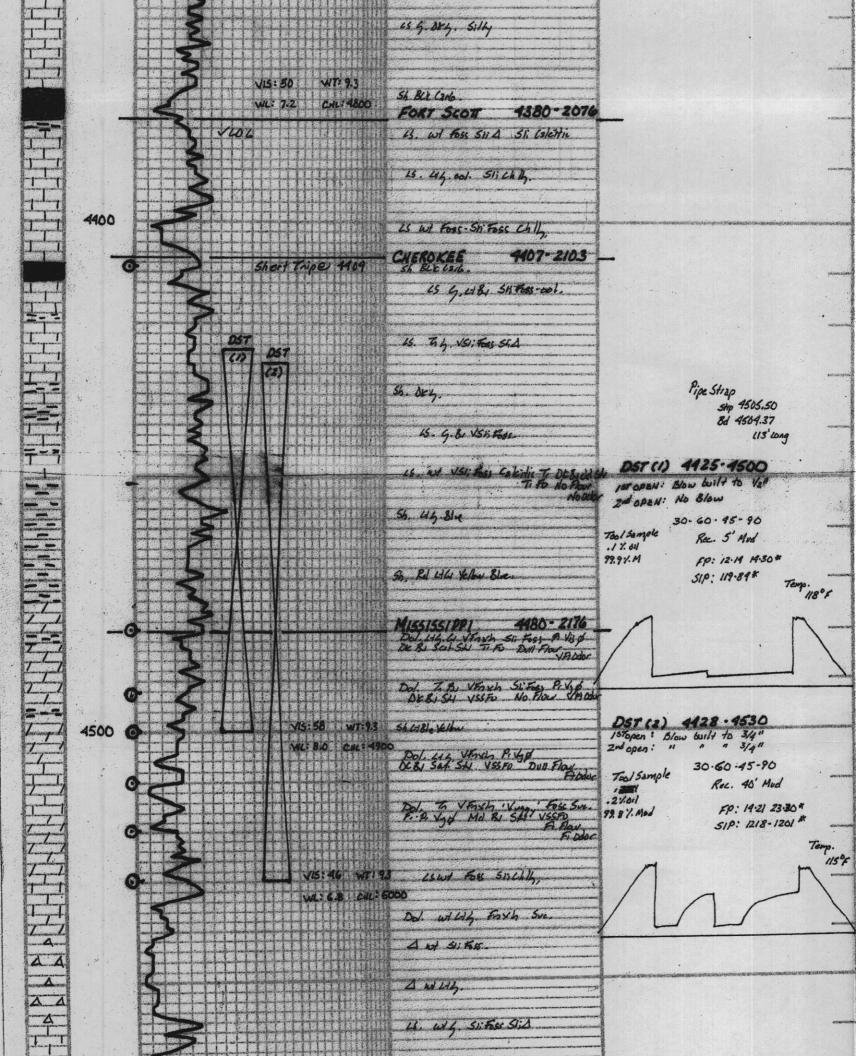
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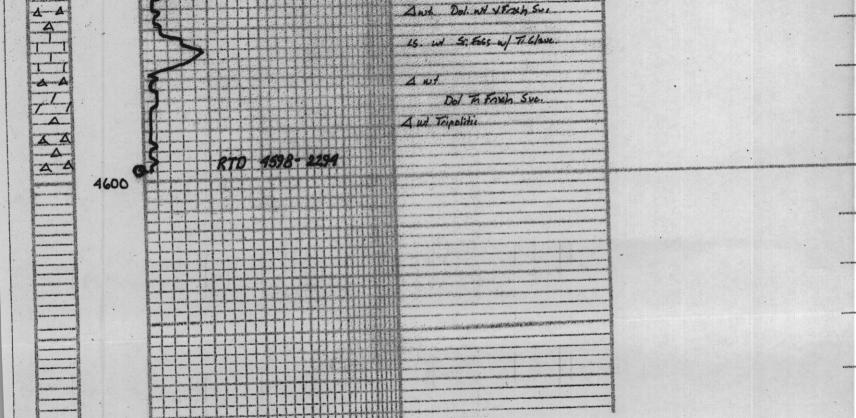
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Well Complete

Company: Raymond Oil Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

#1

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

County: HODGEMAN State: Kansas

Field Name: Sandpit North Ext Pool: WILDCAT

Job Number: 476 API#: 15-083-21980

DATE May 04

2021

DST #1 Formation: Mississippi Test Interval: 4425 -

Total Depth: 4500'

SEC: 4 TWN: 21S RNG: 23W

4500'

Time On: 01:48 05/04

Time Off: 10:25 05/04

Time On Bottom: 04:22 05/04 Time Off Bottom: 08:11 05/04

Electronic Volume Estimate:

6'

1st Open Minutes: 30 **Current Reading:** .5" at 30 min

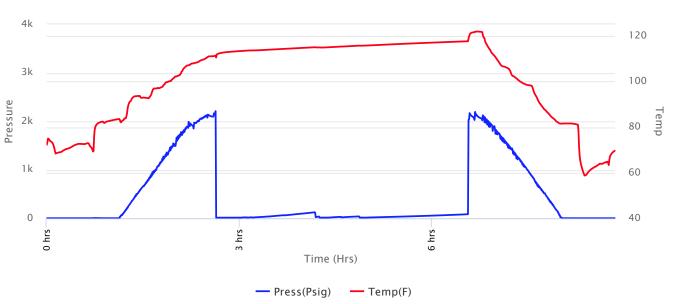
Max Reading: .5"

1st Close Minutes: 60 **Current Reading:** 0" at 60 min Max Reading: 0"

2nd Open Minutes: 45 **Current Reading:** 0" at 45 min Max Reading: 0"

2nd Close Minutes: 94 Current Reading: 0" at 94 min Max Reading: 0"

Inside Recorder





Well Complete

Company: Raymond Oil Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

#1

SEC: 4 TWN: 21S RNG: 23W County: HODGEMAN

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Field Name: Sandpit North Ext Pool: WILDCAT

Job Number: 476 API #: 15-083-21980

DATE May 04 2021

DST #1 Formation: Mississippi Test Interval: 4425 -

Total Depth: 4500'

4500'

Time On: 01:48 05/04

Time Off: 10:25 05/04

Time On Bottom: 04:22 05/04 Time Off Bottom: 08:11 05/04

Recovered

Foot BBLS 5 0.0513 **Description of Fluid** Μ

Gas % 0

<u>Oil %</u> 0

Water %

Mud % 100

Total Recovered: 5 ft

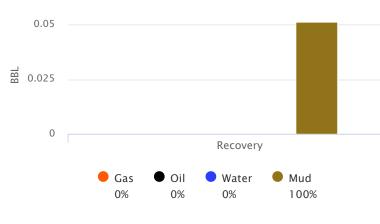
Total Barrels Recovered: 0.0513

Close / Final Close

Reversed Out NO

Initial Hydrostatic Pressure	2140	PSI
Initial Flow	12 to 14	PSI
Initial Closed in Pressure	119	PSI
Final Flow Pressure	14 to 30	PSI
Final Closed in Pressure	84	PSI
Final Hydrostatic Pressure	2130	PSI
Temperature	118	°F
Pressure Change Initial	30.0	%

Recovery at a glance



GIP cubic foot volume: 0



Well Complete

Company: Raymond Oil Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

#1

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

County: HODGEMAN State: Kansas

Field Name: Sandpit North Ext

SEC: 4 TWN: 21S RNG: 23W

Pool: WILDCAT Job Number: 476 API#: 15-083-21980

DATE May 04

DST #1 Formation: Mississippi Test Interval: 4425 -

Total Depth: 4500'

4500'

Time On: 01:48 05/04

Time Off: 10:25 05/04

Time On Bottom: 04:22 05/04 Time Off Bottom: 08:11 05/04

BUCKET MEASUREMENT:

2021

1st Open: Surface blow building to 1/2 in.

1st Close: No blow back. 2nd Open: No blow. 2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas .1% Oil 0% Water 99.9% Mud



Well Complete

Company: Raymond Oil Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

Drilling Contractor: L. D. Drilling, Inc -

SEC: 4 TWN: 21S RNG: 23W

Rig 1

Field Name: Sandpit North Ext

County: HODGEMAN State: Kansas

Pool: WILDCAT Job Number: 476 API#: 15-083-21980

1"

DATE May

04

2021

DST #1 Formation: Mississippi Test Interval: 4425 -

Total Depth: 4500'

4500'

Time On: 01:48 05/04

Time Off: 10:25 05/04

Surface Choke:

Time On Bottom: 04:22 05/04 Time Off Bottom: 08:11 05/04

Down Hole Makeup

Heads Up: 17.31 FT Packer 1: 4420.26 FT

Drill Pipe: 4410 FT Packer 2: 4425.26 FT

ID-3 1/4 Top Recorder: 4409.68 FT

Weight Pipe: 0 FT

Bottom Recorder: 4464 FT ID-2 7/8

Well Bore Size: 7 7/8 Collars: 0 FT

Bottom Choke: 5/8"

Test Tool: 33.57 FT

ID-3 1/2-FH

#1

Jars Safety Joint

ID-2 1/4

Total Anchor: 74.74

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.74 FT

ID-3 1/4

Change Over: 1 FT

Perforations: (below): 37 FT

4 1/2-FH



Well Complete

Company: Raymond Oil

Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

#1

Drilling Contractor: L. D. Drilling, Inc -

SEC: 4 TWN: 21S RNG: 23W

Rig 1

Field Name: Sandpit North Ext

County: HODGEMAN State: Kansas

Pool: WILDCAT Job Number: 476 API#: 15-083-21980

DATE May 04 2021

DST #1

Formation: Mississippi Test Interval: 4425 -

Total Depth: 4500'

4500'

Time On: 01:48 05/04

Time Off: 10:25 05/04

Time On Bottom: 04:22 05/04 Time Off Bottom: 08:11 05/04

Mud Properties

Mud Type: Chemical Weight: 9.3 Viscosity: 50 Filtrate: 7.2 Chlorides: 4 800 ppm



Well Complete

Company: Raymond Oil

Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

Drilling Contractor: L. D. Drilling, Inc -

SEC: 4 TWN: 21S RNG: 23W

Rig 1

2nd Open

Minutes: 45

Current Reading:

Field Name: Sandpit North Ext

County: HODGEMAN State: Kansas

Pool: WILDCAT Job Number: 476 API#: 15-083-21980

DATE

May

04

2021

#1

DST #2 Formation: Mississippi Test Interval: 4428 -

Total Depth: 4530'

4530'

Time On: 20:22 05/04

Time Off: 04:46 05/05

Time On Bottom: 22:48 05/04 Time Off Bottom: 02:33 05/05

Electronic Volume Estimate:

18'

1st Open Minutes: 30 **Current Reading:** .9" at 30 min

Max Reading: .9"

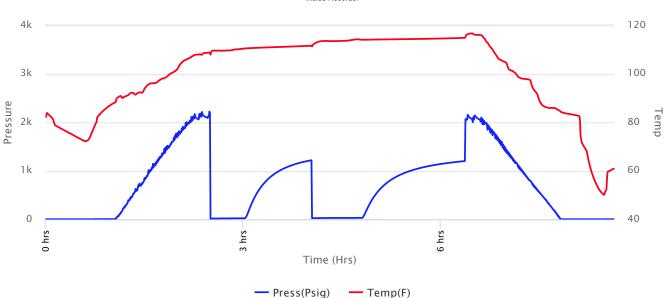
1st Close Minutes: 60 **Current Reading:** 0" at 60 min

.6" at 45 min Max Reading: 0" Max Reading: .6"

2nd Close Minutes: 90 **Current Reading:** 0" at 90 min

Max Reading: 0"

Inside Recorder





Well Complete

Company: Raymond Oil

Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

#1

SEC: 4 TWN: 21S RNG: 23W County: HODGEMAN

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Field Name: Sandpit North Ext

Pool: WILDCAT Job Number: 476 API#: 15-083-21980

DATE May 04 2021

DST #2 Formation: Mississippi Test Interval: 4428 -

Total Depth: 4530'

4530'

Time On: 20:22 05/04

Time Off: 04:46 05/05

Time On Bottom: 22:48 05/04 Time Off Bottom: 02:33 05/05

Recovered

Foot BBLS 40 0.4104 **Description of Fluid** Μ

Gas % 0

Oil % 0

Water %

Mud % 100

Total Recovered: 40 ft

Total Barrels Recovered: 0.4104

Reversed Out

		NO	
Initial Hydrostatic Pressure	2121	PSI	
Initial Flow	14 to 21	PSI	

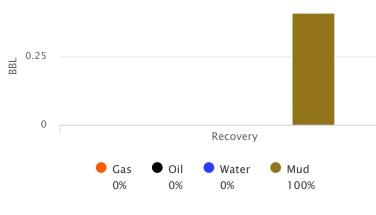
Initial Flow 14 to 21 PSI **Initial Closed in Pressure** 1218 PSI Final Flow Pressure 23 to 30 PSI **Final Closed in Pressure** 1201 PSI Final Hydrostatic Pressure 2118 **PSI** °F Temperature 115

1.4

Pressure Change Initial Close / Final Close

%

Recovery at a glance



GIP cubic foot volume: 0



Well Complete

Company: Raymond Oil Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

Drilling Contractor: L. D. Drilling, Inc -

SEC: 4 TWN: 21S RNG: 23W

Rig 1

Field Name: Sandpit North Ext

County: HODGEMAN State: Kansas

Pool: WILDCAT Job Number: 476 API#: 15-083-21980

DATE May 04

DST #2 Formation: Mississippi Test Interval: 4428 -

Total Depth: 4530'

4530'

Time On: 20:22 05/04

Time Off: 04:46 05/05

Time On Bottom: 22:48 05/04 Time Off Bottom: 02:33 05/05

BUCKET MEASUREMENT:

2021

1st Open: Surface blow building to 3/4 in.

1st Close: No blow back.

2nd Open: Surface blow building to 3/4 in.

2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas .2% Oil 0% Water 99.8% Mud

#1



Well Complete

Company: Raymond Oil

Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

#1

SEC: 4 TWN: 21S RNG: 23W County: HODGEMAN

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Field Name: Sandpit North Ext

Pool: WILDCAT Job Number: 476

API#: 15-083-21980

7 7/8

DATE May 04 2021

DST #2 Formation: Mississippi Test Interval: 4428 -

Total Depth: 4530'

4530'

Time On: 20:22 05/04

Time Off: 04:46 05/05

Well Bore Size:

Time On Bottom: 22:48 05/04 Time Off Bottom: 02:33 05/05

Down Hole Makeup

Heads Up: 14.58 FT Packer 1: 4423.02 FT

Drill Pipe: 4410.03 FT Packer 2: 4428.02 FT

ID-3 1/4

Top Recorder: 4412.44 FT

Weight Pipe: 0 FT **Bottom Recorder:** 4498 FT

ID-2 7/8

Collars: 0 FT **Surface Choke:** 1"

Bottom Choke: Test Tool: 5/8" 33.57 FT

ID-3 1/2-FH

ID-2 1/4

Jars

Safety Joint

Total Anchor: 101.98

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 62.98 FT

ID-3 1/4

Change Over: 1 FT

Perforations: (below): 33 FT

4 1/2-FH



Well Complete

Company: Raymond Oil Company, Inc

Lease: Frusher-Lewis Trust Unit Elevation: 2294 EGL

Drilling Contractor: L. D. Drilling, Inc -

SEC: 4 TWN: 21S RNG: 23W

Rig 1

Field Name: Sandpit North Ext

County: HODGEMAN State: Kansas

Pool: WILDCAT Job Number: 476 API#: 15-083-21980

DATE May 04 2021

DST #2

#1

Formation: Mississippi Test Interval: 4428 -

Total Depth: 4530'

4530'

Time On: 20:22 05/04

Time Off: 04:46 05/05

Time On Bottom: 22:48 05/04 Time Off Bottom: 02:33 05/05

Mud Properties

Mud Type: Chemical Weight: 9.3 Viscosity: 58 Filtrate: 8.0 Chlorides: 4,900 ppm