

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	SHRIVER TRUST #2-32
Doc ID	1710536

All Electric Logs Run

CDNL
DIL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	SHRIVER TRUST #2-32
Doc ID	1710536

Tops

Name	Top	Datum
Anhydrite	870	1162
Topeka	3468	-1436
Heebner	3834	-1802
Douglas	3876	-1844
Brown Lime	4000	-1968
Lansing	4013	-1981
BKC	4388	-2356
Viola	4512	-2480
Simpson Sh.	4643	-2611
Arbuckle	4688	-2656



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
SHELBY RESOURCES LLC
3700 QUEBEC STREET
SUITE 100 PMB 376
DENVER, CO 80207-1639

Invoice Date: 11/18/2022
Invoice #: 0364866
Lease Name: Shriver Trust
Well #: 2-32 (New)
County: Pratt, Ks
Job Number: WP3642
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	250.000	25.000	6,250.00
Cement Class A	250.000	19.000	4,750.00
Calcium Chloride	470.000	0.750	352.50
Cello Flake	64.000	1.750	112.00
8 5/8" Flapper insert valve	1.000	375.000	375.00
8 5/8" Top rubber plug	1.000	175.000	175.00
8 5/8" Cementing basket	1.000	500.000	500.00
8 5/8" Centralizer x 12 1/4"	2.000	90.000	180.00
Light Eq Mileage	10.000	2.000	20.00
Heavy Eq Mileage	20.000	4.000	80.00
Ton Mileage	235.000	1.500	352.50
Cement Blending & Mixing	500.000	1.400	700.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Total 15,872.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer: SHELBY RESOURCES		Lease & Well #: SHRIVER TRUST 2-32		Date: 11/18/2022	
Service District: PRATT, KS.		County & State: PRATT, KS.		Legals S/T/R: 32-26S-14W	
Job Type: SURFACE		<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input type="checkbox"/> YES <input type="checkbox"/> No	
Job #		Ticket #		WP3642	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
936	LESLEY	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
176-522	MARTINEZ	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
182-534	JULLIAN	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
8 5/8" SURFACE PIPE					
Product/ Service Code					
Description		Unit of Measure	Quantity	Net Amount	
CP025	H-Con	sack	250.00		\$6,250.00
CP010	Class A Cement	sack	250.00		\$4,750.00
CP100	Calcium Chloride	lb	470.00		\$352.50
CP120	Cello-flake	lb	64.00		\$112.00
FE275	8 5/8" AFU Flapper Insert Valve	ea	1.00		\$375.00
FE285	8 5/8" Rubber Plug	ea	1.00		\$175.00
FE255	8 5/8" Cement Basket	ea	1.00		\$500.00
FE250	8 5/8" Centralizer	ea	2.00		\$180.00
M015	Light Equipment Mileage	mi	10.00		\$20.00
M010	Heavy Equipment Mileage	mi	20.00		\$80.00
M020	Ton Mileage	tm	235.00		\$362.50
C060	Cement Blending & Mixing Service	sack	500.00		\$700.00
D011	Depth Charge: 501'-1000'	job	1.00		\$1,250.00
C035	Cement Data Acquisition	job	1.00		\$250.00
C050	Cement Plug Container	job	1.00		\$250.00
R061	Service Supervisor	day	1.00		\$275.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:	\$15,872.00
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total Taxable \$	-
				Tax Rate:	
				Sale Tax:	\$ -
				Total:	\$ 15,872.00
				HSI Representative: KEVEN LESLEY	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: SHELBY RESOURCES	Well: SHRIVER TRUST 2-32	Ticket: WP3642
City, State:	County: PRATT, KS.	Date: 11/18/2022
Field Rep:	S-T-R: 32-26S-14W	Service: SURFACE

Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	882 ft
Casing Size:	8 5/8 in 23#
Casing Depth:	868 ft
Tubing / Liner:	in
PLUG Depth:	825 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	52.8 bbls

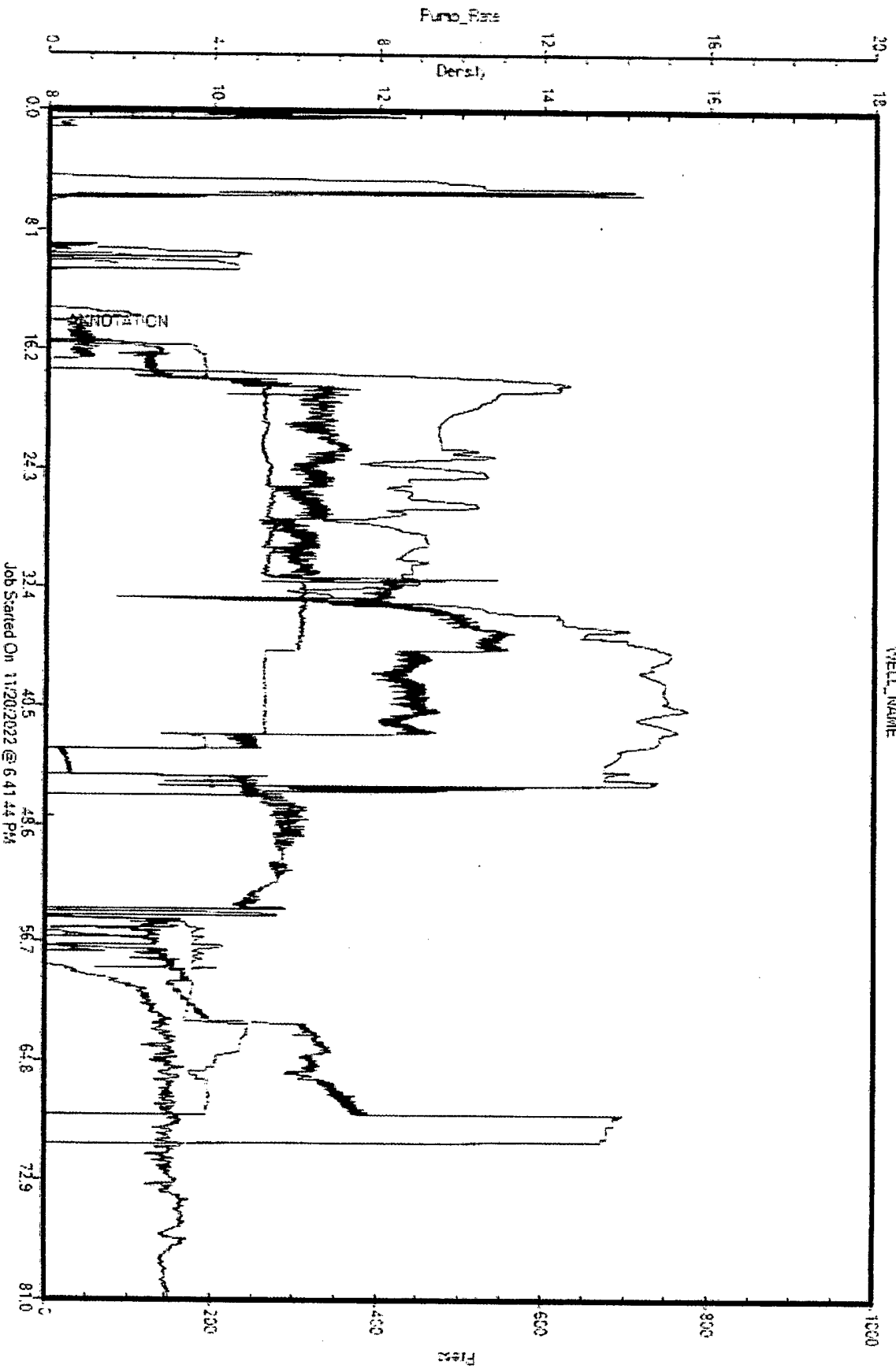
Calculated Slurry - Lead	
Blend:	H-CON
Weight:	12.0 ppg
Water / Sx:	14.5 gal / sx
Yield:	2.47 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	109.9 bbls
Total Sacks:	250 sx

Calculated Slurry - Tail	
Blend:	CLASS A CEMENT
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.20 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	53.4 bbls
Total Sacks:	250 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
7:30PM			-	-	ON LOCATION- SPOT EQUIPMENT
					RUN 20 JTS. 8 5/8" X 23# CASING, BASKET ON SHOE, CENT.- 10, 18
12:10AM					CASING ON BOTTOM
12:15AM					HOOK UP AND BREAK CIRCULATION WITH RIG PUMP AND MUD
12:26AM	5.0	350.0	10.0	10.0	H2O AHEAD
12:28AM	5.0	300.0	109.9	119.9	MIX 250 SKS H-CON @ 12 PPG
12:50AM	5.0	100.0	53.4	173.3	MIX 250 SKS CLASS A CEMENT @ 15.6 PPG
1:00AM				173.3	SHUT DOWN- DROP T.R. PLUG
1:09AM	5.0	100.0	-	173.3	START DISPLACEMENT
1:18AM	4.0	250.0	45.0	218.3	SLOW RATE
1:20AM	3.0	700.0	52.8	271.1	PLUG DOWN- HELD
					CIRCULATION THRU JOB
					CIRCULATED 16 BBL TO PIT
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	936	Average Rate	Average Pressure	Total Fluid
Pump Operator:	MARTINEZ	176-522	4.5 bpm	300 psi	271 bbls
Bulk #1:	JULLIAN	182-534			
Bulk #2:					

CUSTOMER
WELL_NAME





Scale 1:240 Imperial

Well Name: Shriver Trust #2-32
 Surface Location: 1390' FSL_330' FEL, Sec. 32-T28s-R14w
 Bottom Location:
 API: 15-151-22556-00-00
 License Number: 31725
 Spud Date: 11/17/2022 Time: 8:00 PM
 Region: Pratt County
 Drilling Completed: 11/30/2022 Time: 2:15 AM
 Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 2020.00ft
 K.B. Elevation: 2032.00ft
 Logged Interval: 3200.00ft To: 4785.00ft
 Total Depth: 4785.00ft
 Formation:
 Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Shelby Resources, LLC
 Address: 3700 Quebec St. Unit 100 PMB 376
 Denver, CO 80207

Contact Geologist: Jeremy Schwartz
 Contact Phone Nbr: 203-671-6034
 Well Name: Shriver Trust #2-32
 Location: 1390' FSL_330' FEL, Sec. 32-T28s-R14w
 API: 15-151-22556-00-00

Field: West Commodore
 Country: USA

Pool:
 State: Kansas

LOGGED BY



Company: Mile High Exploration, LLC
 Address: 14645 Sterling Road
 Colorado Springs, CO 80921

Phone Nbr: 203-671-6034
 Logged By: Geologist

Name: Jeremy Schwartz

NOTES

The Shelby Resources, LLC Shriver Trust #2-32 was drilled to a total depth of 4785', bottoming in the Arbuckle. An iBall Instruments Bloodhound gas detector was employed in the drilling of said well

8 DST's were conducted during the drilling of this well. DST #4 was a misrun.

Due to drill stem tests, sample shows, gas kicks, and log analysis it was determined by all parties involved to plug and abandon the well. The dry samples were saved and will be available for further review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Note: The E-log tops are approximately 4-6' high to the drill time so all DST intervals should be adjusted accordingly

Respectfully Submitted,
Jeremy Schwartz
Geologist

CONTRACTOR

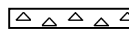







Contractor: Fossil Drilling
Rig #: 3
Rig Type: mud rotary
Spud Date: 11/17/2022
TD Date: 11/30/2022
Rig Release:
Time: 8:00 PM
Time: 2:15 AM
Time:

ELEVATIONS


K.B. Elevation: 2032.00ft
K.B. to Ground: 12.00ft
Ground Elevation: 2020.00ft

					Shelby Resources, LLC					
					Shriver Trust 1-32					
					NE-SW-SE-SE Sec. 32-T28s-R14w					
		Shriver Trust 2-32								
		KB	2032		KB	2042				
		LOG TOPS		SAMPLE TOPS		COMP. CARD		LOG		SMPL
Formation	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	CORR.	CORR.
Anhydrite	870	1162	870	1162	880	1162	+	0	+	0
Topeka	3468	-1436	3476	-1444	3476	-1434	-	2	-	10
Heebner	3834	-1802	3838	-1806	3840	-1798	-	4	-	8
Douglas	3876	-1844	3882	-1850	3880	-1838	-	6	-	12
Brown Lime	4000	-1968	4005	-1973	4003	-1961	-	7	-	12
Lansing	4013	-1981	4020	-1988	4019	-1977	-	4	-	11
Lansing B	4043	-2011	4048	-2016	4047	-2005	-	6	-	11
Muncie Creek	4176	-2144	4182	-2150	4179	-2137	-	7	-	13
Lansing H	4182	-2150	4186	-2154	4183	-2141	-	9	-	13
Stark	4312	-2280	4316	-2284	4310	-2268	-	12	-	16
BKC	4388	-2356	4395	-2363	4388	-2346	-	10	-	17
Marmaton	4400	-2368	4410	-2378	4403	-2361	-	7	-	17
Viola	4512	-2480	4517	-2485	4507	-2465	-	15	-	20
Simpson Shale	4643	-2611	4646	-2614	4638	-2596	-	15	-	18
Simpson Sand										
Arbuckle	4688	-2656	4692	-2660	4695	-2653	-	3	-	7
RTD			4785	-2753	4775	-2733			-	20
LTD	4782	-2750			4774	-2732	-	18		

ROCK TYPES

 Cht
 Dolprim
 Lmst fw<7
 shale, grn
 shale, gry
 Carbon Sh
 shale, red
 Ss

ACCESSORIES

FOSSIL
 ^ Bioclastic or Fragmental
 F Fossils < 20%
 o Oolites
 ⊕ Omoldic
STRINGER
 ~~~ Chert  
 Dolomite  
 Limestone  
 Sandstone

**TEXTURE**  
 C Chalky

- Shale
- green shale
- red shale

### OTHER SYMBOLS

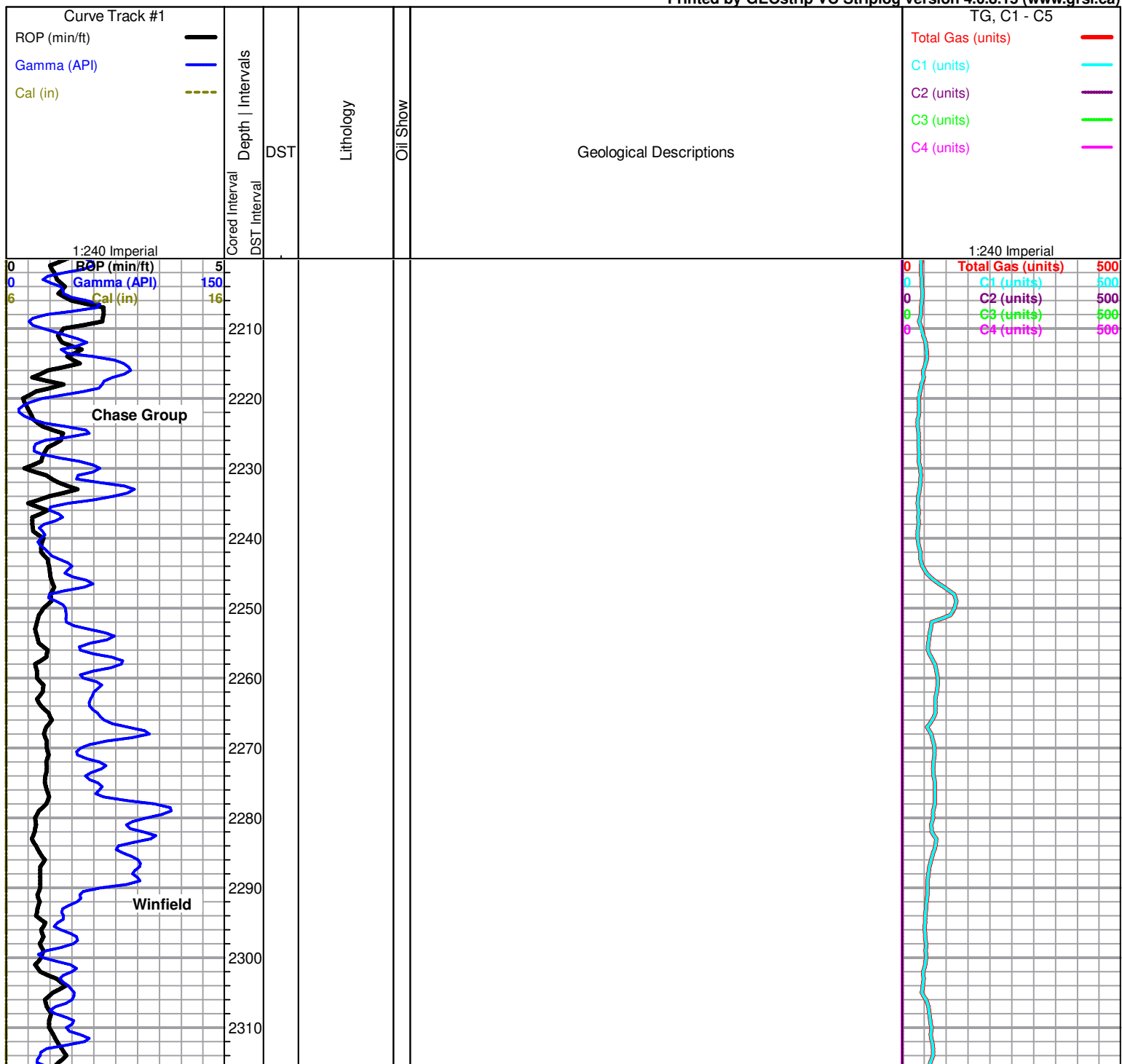
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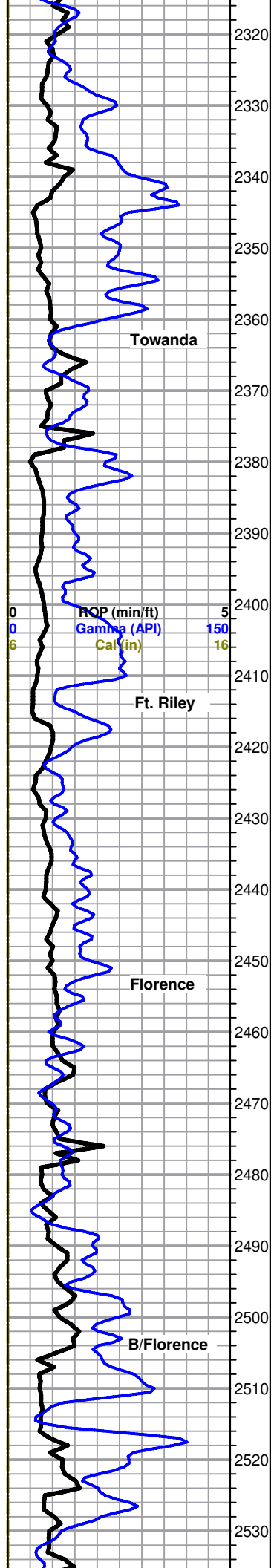
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- Document
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- Horizontal Log File
- Core Log File
- Drill Cuttings Rpt

#### DST

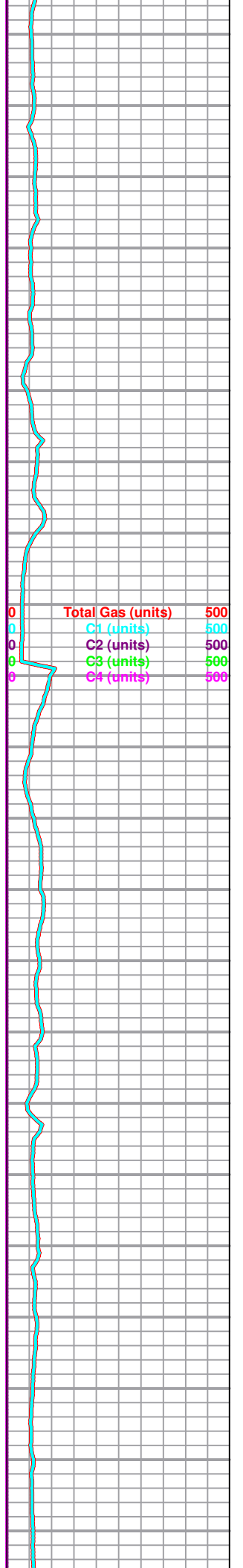
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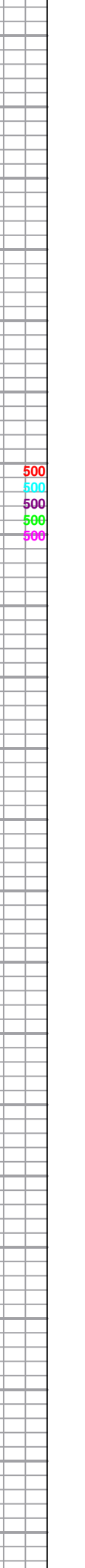
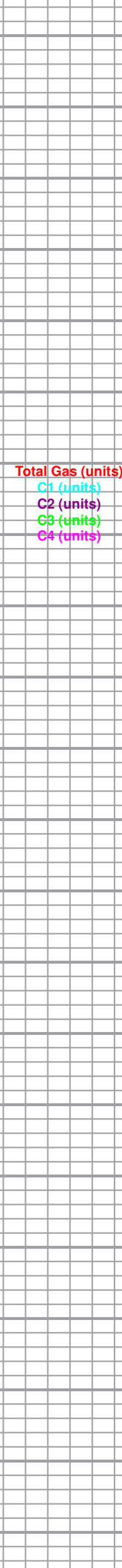
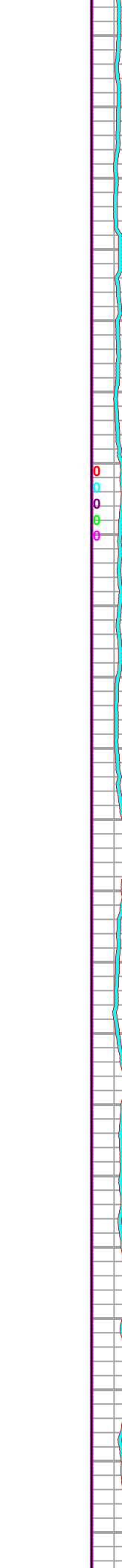
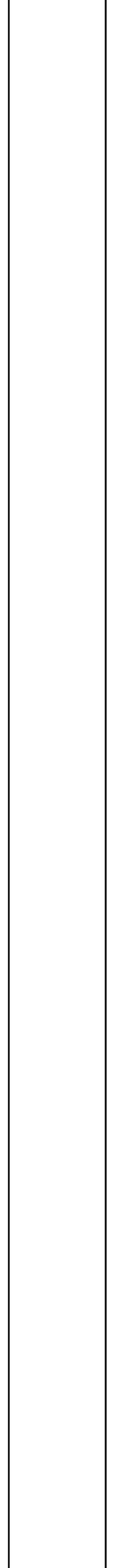
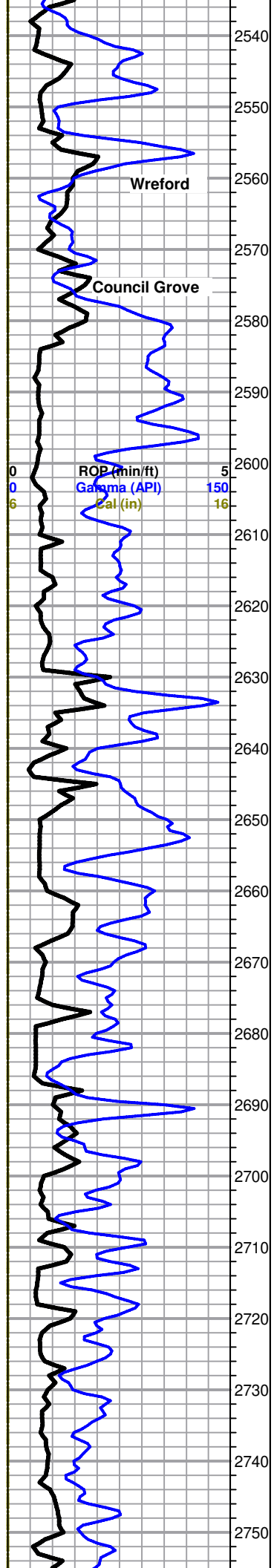


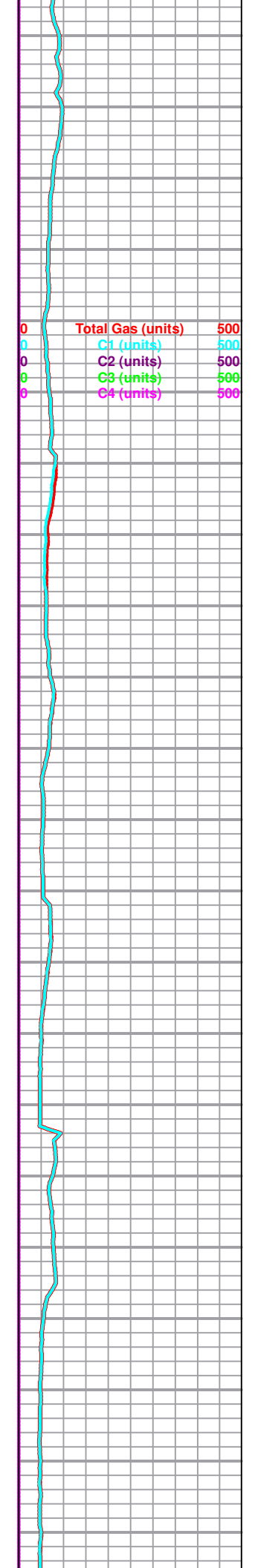
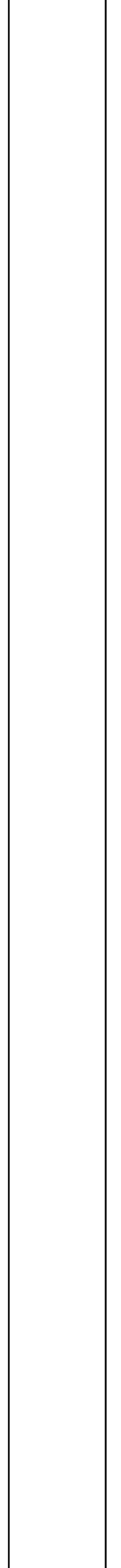
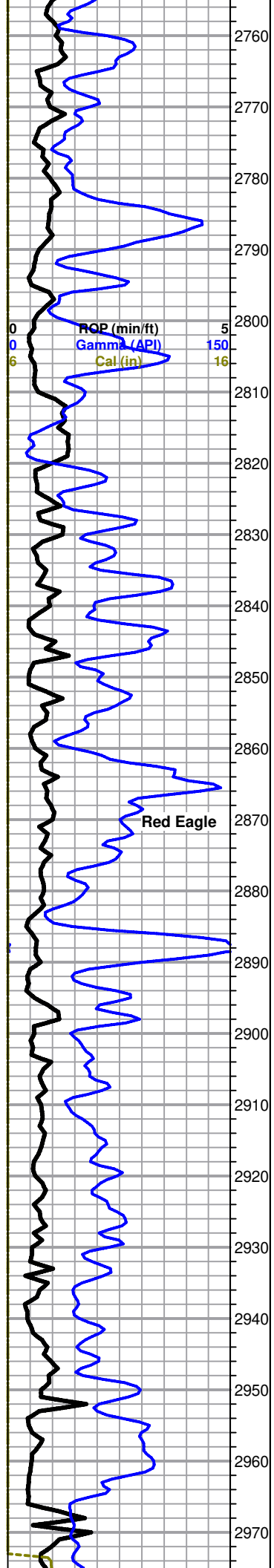


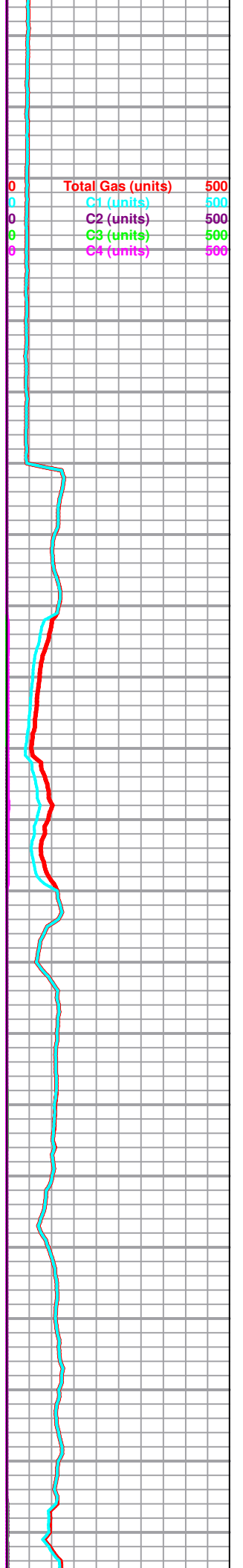
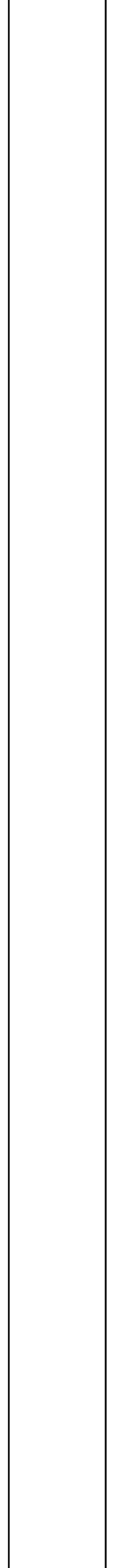
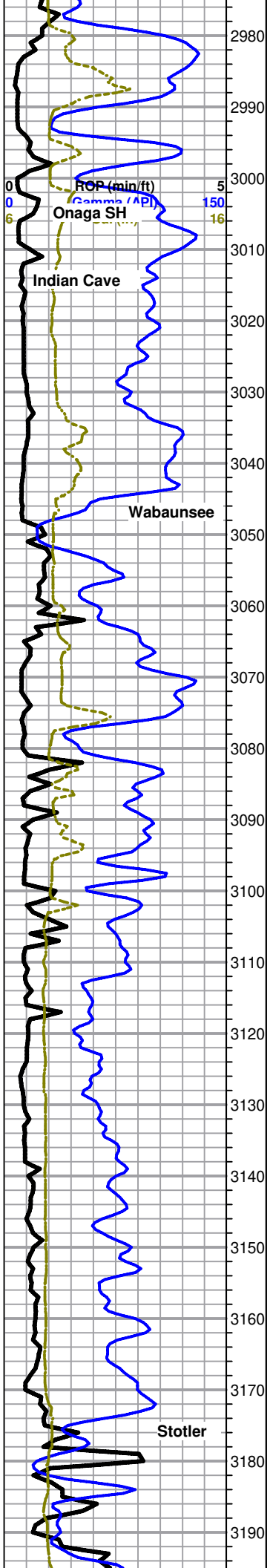
0 ROP (min/ft) 5  
 0 Gamma (API) 150  
 6 Cal (in) 16



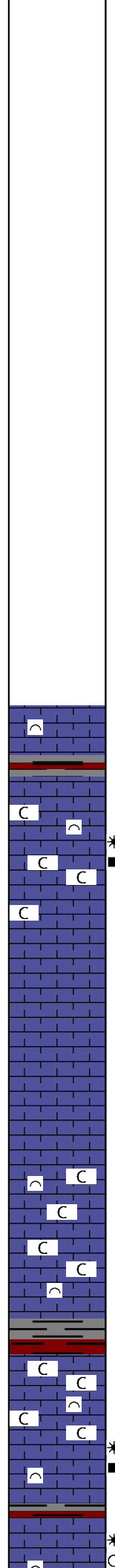
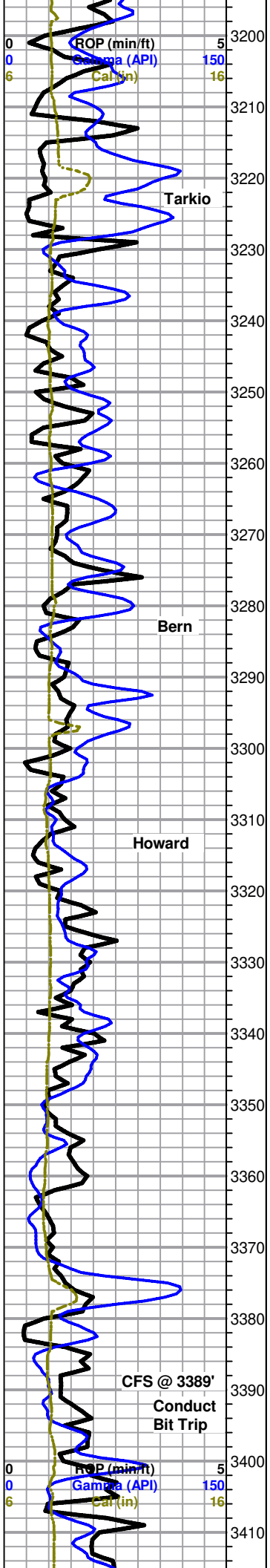
0 Total Gas (units) 500  
 0 C1 (units) 500  
 0 C2 (units) 500  
 0 C3 (units) 500  
 0 C4 (units) 500











- Shelby Shriver Trust 2-32 dst 1.jpg
- Shelby Shriver Trust 2-32 dst 2.jpg
- Shelby Shriver Trust 2-32 dst 3.jpg
- Shelby Shriver Trust 2-32 DST 5.jpg
- Shelby Shriver Trust 2-32 DST 6.jpg
- Shelby Shriver Trust 2-32 dst 7.jpg
- Shelby Shriver Trust 2-32 dst 8.jpg

**Logged By Jeremy Schwartz**

LS, cream to gray, micro-xln, fossiliferous to lithographic with poor vis porosity, some scattered chalky in part, no show or odor

LS as above, influx white chalky, few very scattered rocks with a small vug or two, overall poor vis porosity, very chalky sample, trace rocks with poor vis porosity and VSSG, upon break SSG, fair bright fluor. in tray, no vis oil show, no odor

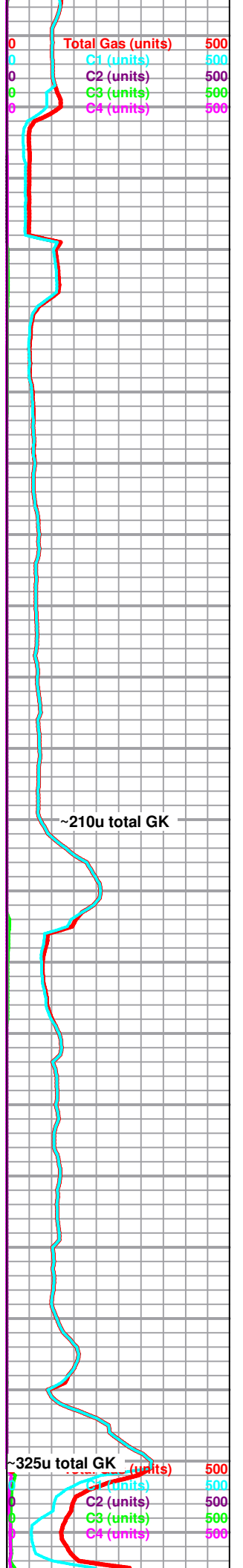
Rig missed 3360 & 3380' samples!

LS, cream to gray and white, micro-xln, fossiliferous to lithographic with poor vis porosity, dense to soft and chalky, chalky sample, no show or odor

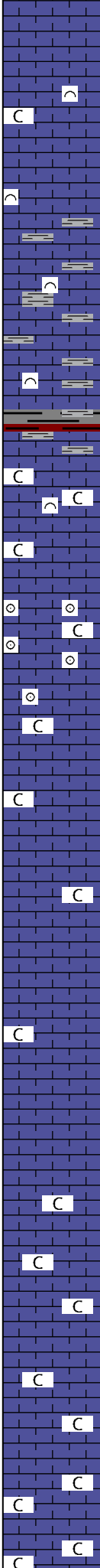
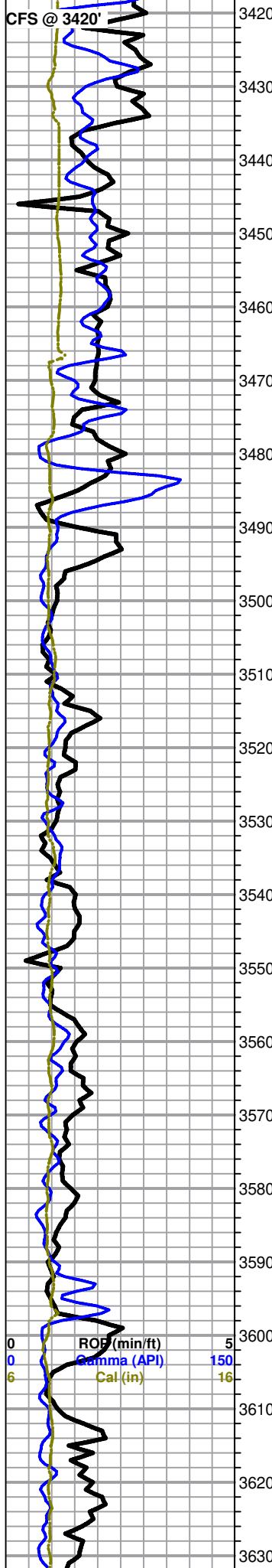
3389' 30" & 60" LS as above, very chalky, no show or odor

LS, cream to white with some scattered gray, micro-xln, some scattered cream to white is fossiliferous to lithographic with few scattered small vugs to slightly vuggy porosity and SSG in porosity, upon break SSG and VSSFO (opaque), scattered dull to bright fluor. in tray, fair fleeting odor

3420' 20" LS as above, mostly cream lithographic to fossiliferous with poor vis porosity, some scattered with few small vugs to slightly vuggy porosity and SSG, VSSFO (opaque) upon break, scattered fluor. as



CFS @ 3420'



above, fair odor

3420' 60" LS, cream with scattered white and gray, micro-xln, lithographic with some scattered fossiliferous, dense to soft and chalky with poor vis porosity, no show, fluor., or odor

LS, cream with scattered gray, micro-xln, lithographic to fossiliferous and mostly dense with poor vis porosity, some scattered chalky, very scattered mostly poor inter-fossil porosity in some, no shows or odor

LS as above, fair influx gray, lithographic and dense with no vis porosity, also with slight influx gray shale, no show or odor

Cream to gray LS with scattered shale as above, no shows or odor

As above, fair influx gray shale, no shows or odor

**Topeka 3476 (-1444)**

Gray shale as above, with slight influx cream to gray dense LS, lithographic to fossiliferous, some chalky, no vis porosity or shows, no odor

LS, cream to white, micro-xln, lithographic and chalky to dense with poor vis porosity, fair influx oolitic, some chalky in part, upon break SSG, SSG in tray, no vis oil shows, no fluor. or odor

LS, cream to white and gray with some scattered brown, micro-xln, lithographic and dense to soft and chalky, some fossiliferous, very scattered oolitic, poor to no vis porosity, no show or odor

As above, no show or odor

LS, cream to white with some scattered light gray, micro-xln, lithographic and dense to soft and chalky, trace oolitic, poor to no vis porosity, no show or odor

As above, no show or odor

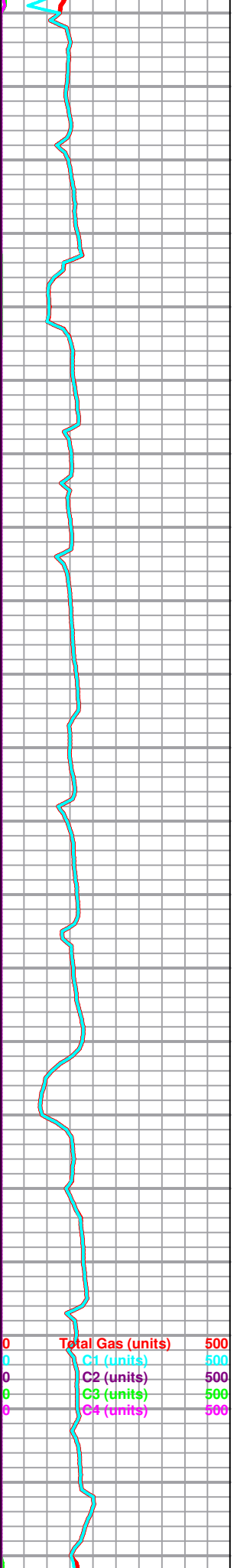
LS, mostly cream to white and chalky, some scattered lithographic and dense, poor to no vis porosity, no show or odor

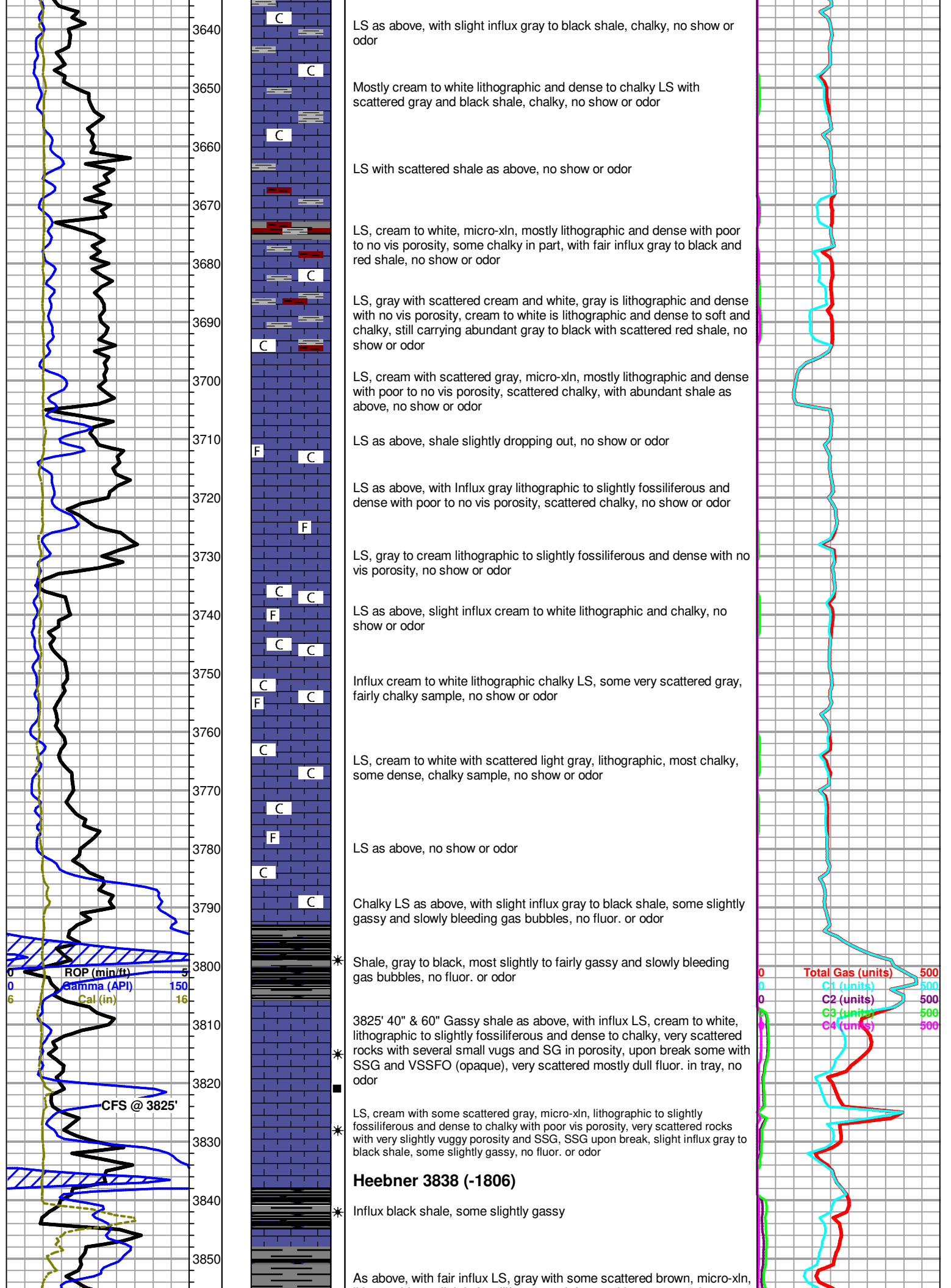
LS as above, no show or odor

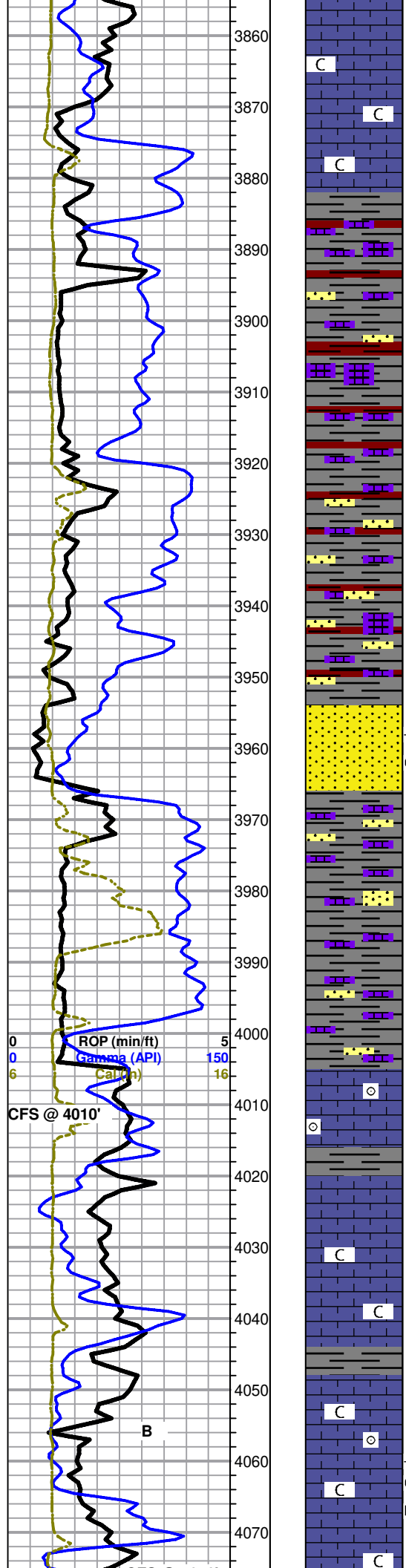
LS, cream to white with scattered light gray, micro-xln, most chalky, some lithographic and dense, chalky sample, no show or odor

As above, chalky, no show or odor

LS, cream to white, lithographic and dense to soft and chalky with poor to no vis porosity, chalky sample, no show or odor







lithographic to slightly fossiliferous and dense with poor to no vis porosity, no show, fluor. or odor

LS, cream to white with scattered gray and brown, lithographic to fossiliferous and dense with poor to no vis porosity, most cream to white is chalky, no shows or odor

**Douglas 3882 (-1850)**

LS as above, with slight influx gray to black and red shale, some silty, with trace SS, gray to clear, vf-f, sub-angular and poorly sorted, friable to fairly dense, with few scattered shale and pyrite inclusions, no shows, fluor. or odor

As above, with fair influx shale and LS, brown, lithographic and dense with no vis porosity, no shows, fluor. or odor

LS and shale, LS is mostly cream to white and chalky in part, with scattered brown as above, no show fluor. or odor

As above, no show, fluor. or odor

Cream to gray and brown LS with shale as above, some silty, with fair influx SS, gray, vf-f, sub-angular to sub-rounded and poorly sorted, some pyritic, some with scattered shale inclusions, dense to fairly friable, no show, fluor. or odor

Mostly shale and silty shale with SS and scattered LS as above, no show, fluor. or odor

Shale and SS with scattered LS as above, no show, fluor. or odor

\* As above, with fair influx SS, clear to gray, f-med, sub-rounded to sub-angular and poorly sorted, most fairly clean, fairly friable. upon break few with SSG and VSSFO (opaque), no fluor. or odor

SS, shale, and LS, fair influx gray dense SS, some pyritic, some shaley, no show, fluor. or odor

Mostly gray shale, some silty, with scattered SS and LS, few scattered SS clusters with SSG upon break, NSFO, no fluor. or odor

**Brown Lime 4005 (-1973)**

4010' 30" Mostly gray silty shale, with scattered SS and LS, no shows, fluor. or odor

4010' 60" As above, with influx LS, brown with some scattered gray, oolitic and dense with no vis porosity, no shows, fluor. or odor

**Lansing 4020 (-1988)**

LS as above, with slight influx cream to gray, lithographic to slightly fossiliferous and dense with no vis porosity, with scattered gray shale, no shows or odor

LS, cream to gray, micro-xln, lithographic to fossiliferous and mostly dense with poor to no vis porosity, no shows or odor

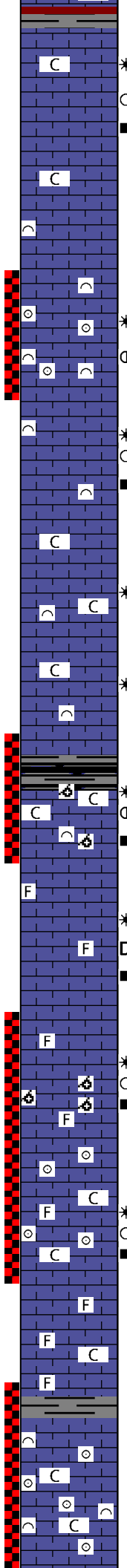
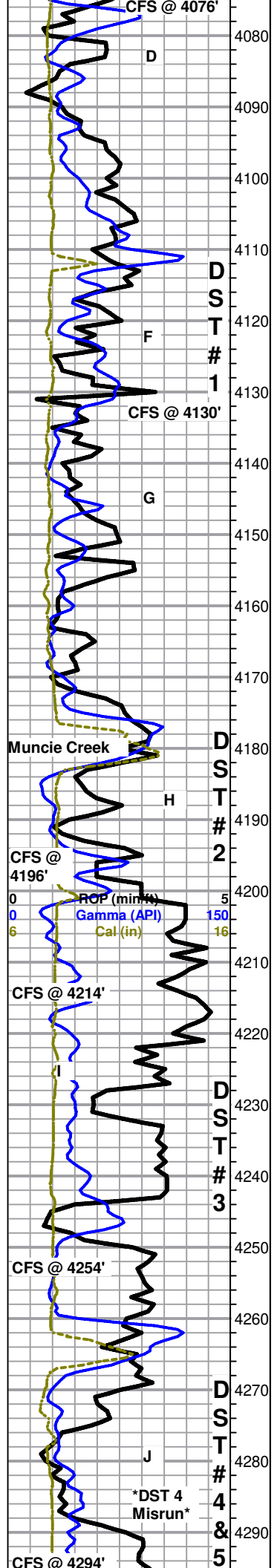
LS, cream to white with some scattered gray, most lithographic to fossiliferous and chalky in part, no shows or odor

LS as above, less chalky with influx cream to light gray, lithographic and dense with poor to no vis porosity, with very scattered oolitic, overall poor vis porosity, no shows or odor

\* 4076' 30" LS, cream to white and light gray, micro-xln, lithographic and dense to soft and chalky, overall poor vis porosity, some very scattered rocks with SSG clinging to surface, upon break few have SSG and VSSFO (opaque), very scattered dull to bright white fluor. in tray, slight show free gas bubbles in tray, fair odor

4076' 60" Mostly same as above, few very scattered rocks cream to white with several small vugs and SG in porosity, rocks slowly bleed gas and occasional very light free oil droplets. upon break increased odor with

|                   |     |
|-------------------|-----|
| Total Gas (units) | 500 |
| C1 (units)        | 500 |
| C2 (units)        | 500 |
| C3 (units)        | 500 |
| C4 (units)        | 500 |



SSG and S-FSFO (very light opaque with fluor.), very scattered bright fluor. in tray, black light also shows SSFO in tray, fair odor

LS, cream to gray, micro-xln, mostly lithographic with poor vis porosity, few scattered rocks with several small scattered vugs to poor pp porosity and slowly bleeding gas and occasional very light free oil droplets. some too dense to break, others have SSG and SSFO (opaque) with increased odor upon break, scattered dull fluor. in tray, fair odor

LS, mostly same as above with shows mostly dropping out, some still slightly gassy upon break, no fluor. poor odor

4130' 30" LS, gray to cream with some scattered brown, lithographic to fossiliferous and trace oolitic with mostly poor vis porosity, some scattered rocks are slightly vuggy with scattered dark stain, upon break most with SSG and SSFO (opaque), fair odor

4130' 60" LS as above, with fair influx gray to brown fossiliferous to oolitic with slightly vuggy to fair inter-oolite porosity, most slightly gassy with very scattered stain, upon break rocks are fairly gassy with strong odor and F-GSFO and oily residue, rocks also show fair inter-xln porosity and staining, good odor

LS, cream, micro-xln, lithographic to slightly fossiliferous, some with slight to fair vuggy porosity with gas and occasional opaque free oil droplets bleeding from porosity, upon break rocks are fairly gassy with S-FSFO (opaque), broken rocks and free oil droplets have bright fluor., no other fluor. in tray, good odor

Influx cream to white and gray chalky LS, still carrying few scattered shows as above but appear to be mostly dropping out, very scattered dull fluor. in tray, fair odor

LS, cream to gray with scattered white, lithographic and dense to chalky, shows and rocks with porosity appear to have dropped out, poor odor

LS as above, few scattered rocks lithographic and very dense with few small vugs and SG in porosity, too dense to break, also slight influx gray fossiliferous and black and red shale, poor odor

4196' 30" Fair influx cream to light gray LS with fair to good oomoldic to vuggy porosity and gassy, some with scattered light golden to darker brown stain, upon break rocks are very gassy and have F-GSFO (opaque to very light brown), some rocks also show scattered inter-xln staining and good vuggy inter-xln porosity, some with scattered large vugs, fair dull to bright fluor. in tray, fair odor

4196' 60" Mostly same as above, with slight influx gray pyritic LS, vuggy and gassy with F-GSFO (opaque to very light brown) upon break, fair fluor and odor as above

LS, cream to light gray, micro-xln, mostly lithographic and dense with poor to no vis porosity, scattered slightly fossiliferous, some very scattered rocks with a scattered small vug or two and scattered gilsonitic stain with SSG bleeding, upon break rocks are slightly gassy with VSSFO, poor overall porosity and show, very scattered dull fluor in tray, no odor

4214' 40" As above, mostly lithographic and dense with no vis porosity, very scattered rocks slightly gassy with gilsonitic stain, no odor

LS, cream to light gray, mostly lithographic and dense with no vis porosity, scattered slightly fossiliferous, no shows, fluor. or odor

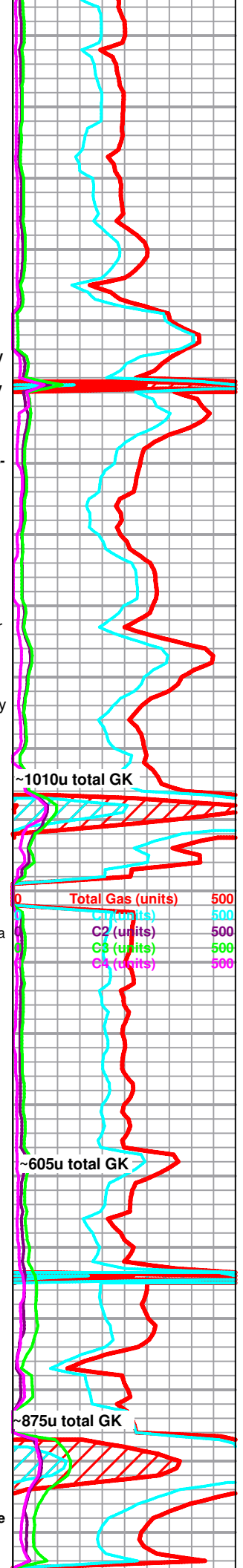
LS, mostly cream lithographic to fossiliferous with poor to no vis porosity, with some very scattered oomoldic with poor to fair oomold porosity, most rocks appear barren, some with SSG clinging to surface, upon break oomoldic rocks are fairly gassy with S-FSFO (opaque) and show scattered light inter-xln stain, good dull yellow fluor. in tray, poor odor

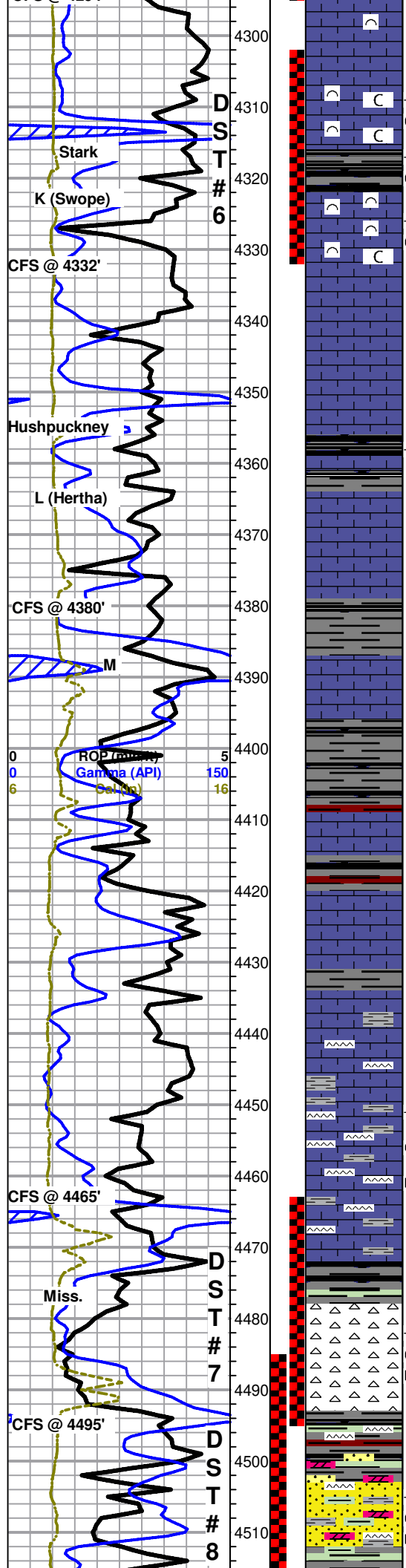
~4240' mostly same as above, slight influx cream to gray oolitic to fossiliferous and dense with poor to no vis porosity, good fluor in tray, poor odor

4253' 30" & 60" LS, cream, micro-xln, lithographic with some scattered fossiliferous to oolitic, some chalky, mostly poor to no vis porosity, few very scattered rocks with several scattered fairly large vugs to slightly vuggy porosity and SG in porosity, upon break rocks are gassy with SSFO (opaque) and show some scattered darker inter-xln stain, good fluor. in tray, fair odor, shows and fluor. appear to be dropping out in 60"

~4260-4270' LS, cream to gray with some scattered brown, micro-xln, lithographic to slightly fossiliferous and mostly dense with poor to no vis porosity, trace rocks with very slightly vuggy porosity, some scattered chalky in part, no vis shows, with slight influx gray to black with trace red shale, very scattered dull fluor. in tray, poor odor

4294' 30 & 60" LS as above, with fair influx cream oolitic to fossiliferous, some with scattered poor to fair inter-oolite to inter-fossil porosity and scattered stain, some slowly bleed few gas bubbles and occasional free oil droplets (very light brown), some are very friable, upon break most are gassy with S-FSFO and oily residue, with few scattered rocks very dense with scattered small to medium vugs and black stain in porosity, fair fluor. in tray, fair odor





LS, cream to gray, micro-xln, mostly lithographic and dense with no vis porosity, very scattered oolitic to fossiliferous, no shows, fluor. or odor

**LS as above, with fair influx gray to brown, lithographic and dense with no vis porosity, few very scattered rocks cream, re-crystalized and slightly vuggy with very scattered stain, slowly bleeding few gas bubbles from porosity, upon break rocks are fairly gassy with FSFO (opaque) and show some scattered fair pp to slightly vuggy inter-xln porosity, broken rocks and free oil droplets have fluor. no other shows or fluor. in tray, no odor**

~4320' LS with few very scattered poor shows as above, several rocks oomoldic with fair oomold porosity, no vis stain or gas shows, upon break VSSFO (brown droplets), with fair influx gray shale and trace gassy black shale, very scattered dull fluor. in tray, no odor

**4332' 30" & 60" LS with scattered gray and very scattered black shale as above, some black shale is gassy and very dense, also with influx cream fossiliferous LS with poor to no vis porosity, dense to soft and chalky in part, some very scattered rocks with fair wormy vuggy porosity and slowly bleeding gas, upon break some are gassy with FS opaque to very light brown free oil to oily residue and strong odor, very scattered dull fluor. in tray, fair fleeting odor in sample cup**

~4340' LS, cream to gray with some scattered brown, micro-xln, lithographic and mostly dense with no vis porosity, no shows, fluor. or odor

~4350' As above, slight influx white chalky LS, no shows, fluor. or odor

LS, cream to gray and brown, micro-xln, lithographic and dense with no vis porosity, few very scattered rocks with a scattered vug or two, with scattered gray to black shale, black shale is slightly gassy, no vis shows, fluor. or odor

4380' 40" & 60" LS, cream to gray and brown, lithographic and dense with no vis porosity, with scattered gray and trace black shale, black shale is slightly gassy, no shows, fluor. or odor

LS, mostly cream with scattered gray and brown, micro-xln, lithographic and dense with poor to no vis porosity, some is re-crystalized, no shows or odor

**BKC 4395 (-2363)**

LS as above, with fair influx gray with some scattered black and trace red shale, no shows or odor

Shale and LS as above, slight influx brown lithographic and dense LS, no shows or odor

Mostly LS, cream to gray with scattered brown, micro-xln, dense with no vis porosity, no show or odor

LS, cream to gray, micro-xln, lithographic and dense with no vis porosity, no show or odor

Mostly same as above, with fair influx gray to dark gray shale and scattered tan to brown and cream chert, with trace fairly vuggy cream LS with very scattered stain and SG in porosity, upon break FSG and FSFO (opaque to rainbow droplets), scattered dull fluor. in tray, no odor

4465' 40" & 60" Shale, chert, and LS as above, most chert is fresh and sharp with no vis porosity, some is weathered and slightly gassy, overall poor to no vis porosity, trace LS with show as above, very scattered dull fluor. in tray, no odor

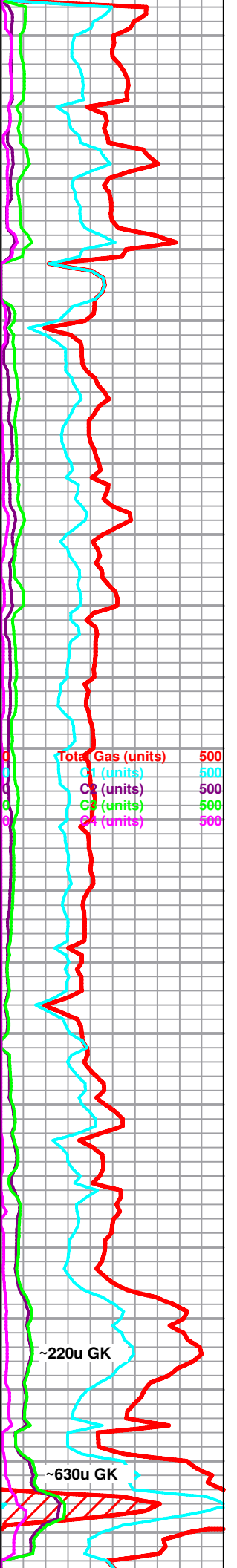
Mostly gray to dark gray with scattered green shale, with scattered LS and chert, heavy gray wash, no shows or odor

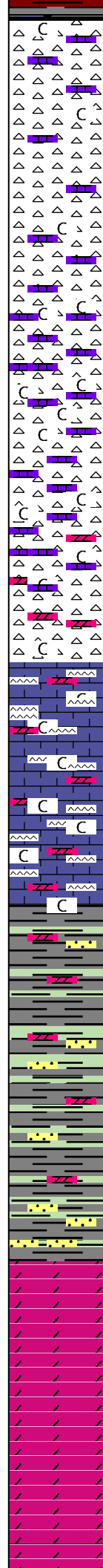
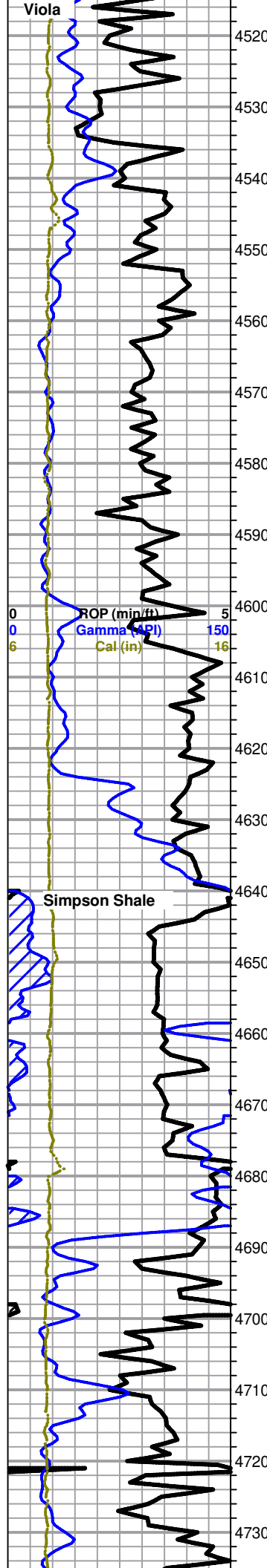
**4495' 30" Influx chert, some vari-colored fresh and sharp with no vis porosity, some white to brown and weathered with scattered poor tripolitic porosity and scattered stain, few very scattered rocks fairly vuggy, most dense and fairly gassy, few rocks also bleed occasional brown free oil droplets, FSFO in tray, fairly even dull yellow fluor. in tray, fair fleeting odor**

**4495' 60" Mostly same as above, some very scattered small rocks are gassy and less dense with mostly poor to scattered fair tripolitic porosity, upon break GSG and SSFO, rocks show some scattered fair inter-xln porosity and mostly saturated stain, fair even fluor. in tray, fair fleeting odor**

~4500' Shale, mostly gray with scattered red, black and green, no shows or odor

**4515' 20" Shale as above, with slight influx SS, clear to light brown, f-med, sub-rounded to sub-angular and well sorted, slightly gassy and friable, upon break clusters are very gassy with SSFO and some scattered areas of darker staining with good bright fluor. no odor**





**4515' 40 & 60" Large influx SS as above, most is gassy and bleeding gas with increase in odor upon break, most friable to fairly friable, some dolimitic and dense, upon break some with VSSFO and release oily film, with fairly abundant vf-f loose grains in tray, good fluor. in tray, fair odor**

~4520' Shale, mostly gray with scattered red, green, and black, with very scattered SS, some is shaley, not gassy as above, most dense and fairly clean, some shaley, no show, fluor. or odor

~4530' As above, with influx white chalky LS to dolimitic LS and chert, chert is white to translucent and fresh and sharp with no porosity, some scattered weathered and dense with few very scattered small vugs and scattered poor stain, SSG in porosity, too dense to break, VSSG and NSFO when agitated, very scattered poor dull fluor. in tray, no odor

~4540' Chert, white to cream and translucent, most fresh and sharp, some scattered white with few small scattered poor vugs to slightly vuggy porosity with SSG and scattered brown stain, upon break rocks are fairly gassy with S-FSFO (opaque), with scattered chalky LS, very scattered poor fluor. poor fleeting odor

~4550' Chert with scattered chalky LS as above, rocks with shows and porosity appear to be dropping out but still some very scattered, influx white to cream and translucent, fresh and sharp to weathered and dense with no vis porosity or shows, poor fleeting odor

~4560' Chert, white to cream and translucent, mostly fresh and sharp to weathered and dense with no vis porosity or shows, very scattered slightly gassy with SSFO (opaque) on break, fair influx white chalky LS, no odor

~4570'-4580' chert with chalky LS as above, very scattered chert with poor to no vis porosity and sloghtly gassy, no odor

~4590' Chert and chalky LS as above, with fair influx dolomite to dol. LS, dolomite is cream to white and mostly dense to fairly dense, some cherty, scattered rocks are slightly gassy, scattered bright fluor. in tray, no odor

Chert and chalky LS to dol. LS and scattered dolomite as above, no shows or odor

As above, no show or odor

Mostly same as above, with slight influx gray shale with some scattered gray to green and red, no shows or odor

Mostly cream to white chalky to dense LS, with scattered chert and dol. LS, no show or odor

As above, with fair influx gray to green shale and gray dolomite, sub-rhombic and mostly dense with poor vis porosity, with trace SS, white to clear, f-med, sub-rounded to rounded, chalky to dense, no shows or odor

Gray to green shale with scattered cream to white chalky LS to dol. LS and dolomite as above, no show or odor

Mostly gray to green shale with scattered gray dolomite and trace SS as above, no shows or odor

As above, no show or odor

Mostly shale as above, with slight influx SS, gray to clear with some white, f-med, sub-rounded to rounded and poorly sorted, fairly friable to friable, shaley and slighty pyritic, some chalky, no shows or odor

**Arbuckle 4692 (-2660)**

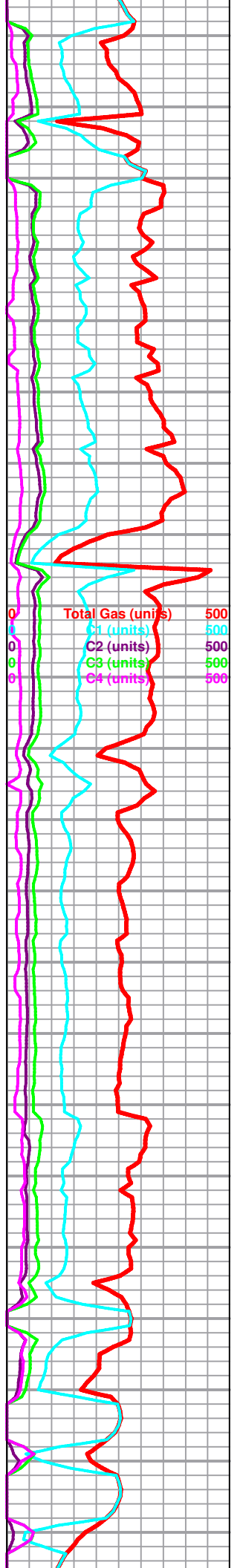
Shale with fair influx SS as above, also with very slight influx dolomite, cream to brown, sucrosic and dense with no vis porosity, no shows or odor

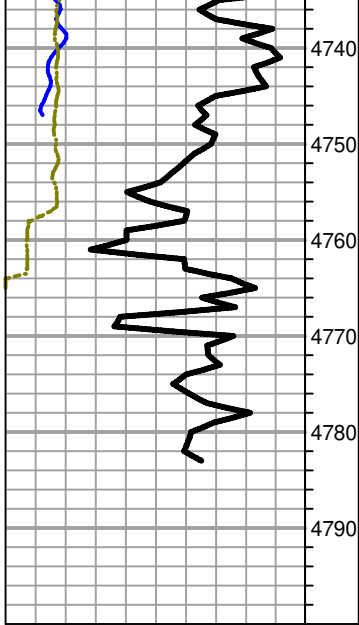
Influx dolomite, cream to brown, sucrosic and dense with no vis porosity, with scattered shale and SS as above, trace oolitic chert, no shows or odor

Dolomite as above, no show or odor

Dolomite, cream to brown, sucrosic and dense with no vis porosity, very scattered rocks with a small vug or two, no shows or odor

Dolomite as above, slight influx sub-rhombic and less dense, poor to no vis





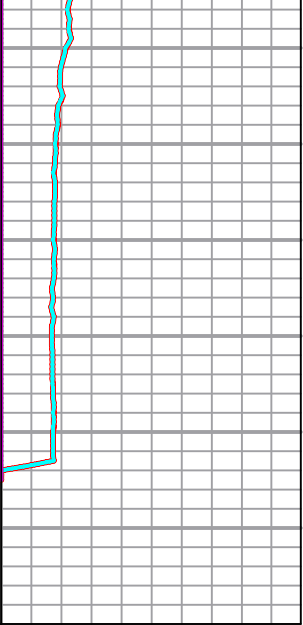
Dolomite as above, slight influx sub-rhombic and less dense, poor to no vis porosity, no shows or odor

Dolomite, cream to brown, sucrosic and dense with no vis porosity, with some sub-rhombic as above, scattered rocks with a small vug or two, also with some very scattered oomoldic, no shows or odor

Dolomite as above, fair influx oomoldic rocks, mostly por oomold porosity, no shows or odor

Dolomite, mostly cream, sucrosic and dense wto sub-rhombic and less dense, very scattered sub-rhombic rocks with a small vug or two, trace oomoldic, overall poor to no vis porosity, no shows or odor


4785' 30" 60" Dolomite as above, mostly sucrosic and dense with no vis porosity, scattered sub-rhombic, very scattered poor porosity, no shows or odor



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**Rotary TD 4785' @ 0215hrs 11/30/22**  
**Eli Wireline Services Logging TD @ 4782'**  
**Complete Logging Operations @ 1100hrs 11/30/22**



|                                                                                                                     |                                                                                                                                                                                                                                                                                |
|---------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <br><b>TRILOBITE TESTING, INC.</b> | <b>DRILL STEM TEST REPORT</b>                                                                                                                                                                                                                                                  |
|                                                                                                                     | Shelby Resources, LLC <span style="float: right;"><b>32/28/14</b></span><br><br><b>Shriver Trust 2-32</b><br>Job Ticket: 69257 <span style="float: right;"><b>DST#: 1</b></span><br>ATTN: Jeremy Schwartz <span style="float: right;">Test Start: 2022.11.23 @ 13:03:00</span> |

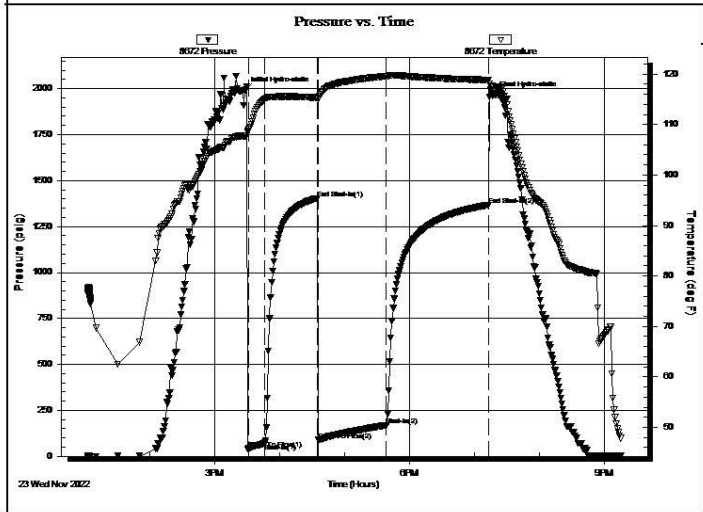
**GENERAL INFORMATION:**

|                                                           |                                               |
|-----------------------------------------------------------|-----------------------------------------------|
| Formation: <b>Lansing F</b>                               | Test Type: Conventional Bottom Hole (Initial) |
| Deviated: No Whipstock: 2032.00 ft (KB)                   | Tester: Chris Hagman                          |
| Time Tool Opened: 15:31:02                                | Unit No: 69                                   |
| Time Test Ended: 21:15:02                                 |                                               |
| <b>Interval: 4113.00 ft (KB) To 4130.00 ft (KB) (TVD)</b> | Reference Elevations: 2032.00 ft (KB)         |
| Total Depth: 4130.00 ft (KB) (TVD)                        | 2020.00 ft (CF)                               |
| Hole Diameter: 7.80 inches Hole Condition: Good           | KB to GR/CF: 12.00 ft                         |

**Serial #: 8672 Inside**

|                                               |                                     |
|-----------------------------------------------|-------------------------------------|
| Press@RunDepth: 169.69 psig @ 4115.00 ft (KB) | Capacity: psig                      |
| Start Date: 2022.11.23 End Date: 2022.11.23   | Last Calib.: 1899.12.30             |
| Start Time: 13:03:01 End Time: 21:15:02       | Time On Btm: 2022.11.23 @ 15:28:02  |
|                                               | Time Off Btm: 2022.11.23 @ 19:17:32 |


**TEST COMMENT:** IF: 15 min., BOB 1 min., strong building blow , 41 inches  
 ISl: 45 min., no blow back  
 FF: 60 min., BOB 10 min., strong building blow , 44.5 inches  
 FS: 90 min., no blow back



| PRESSURE SUMMARY |                 |              |                      |
|------------------|-----------------|--------------|----------------------|
| Time (Min.)      | Pressure (psig) | Temp (deg F) | Annotation           |
| 0                | 1988.61         | 107.73       | Initial Hydro-static |
| 3                | 39.08           | 108.72       | Open To Flow (1)     |
| 19               | 72.67           | 115.06       | Shut-In(1)           |
| 67               | 1403.46         | 115.30       | End Shut-In(1)       |
| 68               | 88.07           | 114.99       | Open To Flow (2)     |
| 131              | 169.69          | 119.58       | Shut-In(2)           |
| 225              | 1367.27         | 118.83       | End Shut-In(2)       |
| 230              | 1966.02         | 117.54       | Final Hydro-static   |

| Recovery    |             |              |
|-------------|-------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 320.00      | 100% Water  | 3.40         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

| Gas Rates |                |                 |                  |
|-----------|----------------|-----------------|------------------|
|           | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|           |                |                 |                  |

|                                                                                   |                                                                                                           |                                                                                                                       |
|-----------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
|  | <b>DRILL STEM TEST REPORT</b>                                                                             |                                                                                                                       |
|                                                                                   | Shelby Resources, LLC<br>3700 Quebec St. Unit 100<br>PMB 376<br>Denver, Co 80207<br>ATTN: Jeremy Schwartz | <b>32/28/14</b><br><b>Shriver Trust 2-32</b><br>Job Ticket: 69258 <b>DST#: 2</b><br>Test Start: 2022.11.24 @ 07:33:00 |

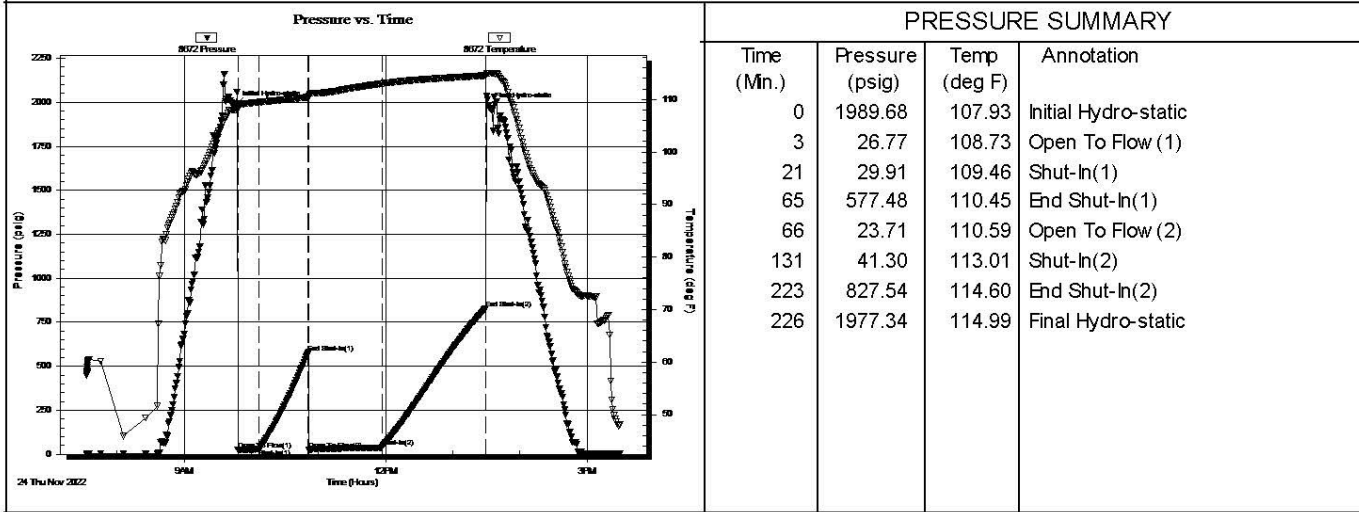
**GENERAL INFORMATION:**

|                                                                                                                                                                        |                                                                                                             |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|--|
| Formation: <b>Lansing H</b><br>Deviated:      No      Whipstock:      2032.00 ft (KB)<br>Time Tool Opened: 09:48:32<br>Time Test Ended: 15:29:02                       | Test Type:      Conventional Bottom Hole (Initial)<br>Tester:          Chris Hagman<br>Unit No:          69 |  |
| Interval: <b>4178.00 ft (KB) To 4196.00 ft (KB) (TVD)</b><br>Total Depth:      4196.00 ft (KB) (TVD)<br>Hole Diameter:      7.80 inches      Hole Condition:      Good | Reference Elevations:      2032.00 ft (KB)<br>2020.00 ft (CF)<br>KB to GR/CF:      12.00 ft                 |  |


**Serial #: 8672**      **Inside**

|                                                            |                                         |  |                                          |
|------------------------------------------------------------|-----------------------------------------|--|------------------------------------------|
| Press@RunDepth:      41.30 psig @      4180.00 ft (KB)     | Capacity:      psig                     |  |                                          |
| Start Date:      2022.11.24      End Date:      2022.11.24 | Last Calib.:      1899.12.30            |  |                                          |
| Start Time:      07:33:01      End Time:      15:29:02     | Time On Btm:      2022.11.24 @ 09:46:17 |  | Time Off Btm:      2022.11.24 @ 13:32:02 |

TEST COMMENT: IF: 15 min., BOB 15 min., strong building blow, 13 inches  
 IS: 45 min., no blow back  
 FF: 60 min., BOB 8 min., strong building blow, 22.3 inches  
 FS: 90 min., no blow back



| Recovery    |                           |              | Gas Rates |  |  |
|-------------|---------------------------|--------------|-----------|--|--|
| Length (ft) | Description               | Volume (bbl) |           |  |  |
| 10.00       | oil spotted mud 1%O, 99%M | 0.05         |           |  |  |
|             |                           |              |           |  |  |
|             |                           |              |           |  |  |
|             |                           |              |           |  |  |
|             |                           |              |           |  |  |
|             |                           |              |           |  |  |
|             |                           |              |           |  |  |
|             |                           |              |           |  |  |

|                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|-------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  <p><b>TRILOBITE TESTING, INC.</b></p> | <h2 style="margin: 0;">DRILL STEM TEST REPORT</h2> <p>Shelby Resources, LLC <span style="float: right;"><b>32/28/14</b></span></p> <p>3700 Quebec St. Unit 100 <span style="float: right;"><b>Shriver Trust 2-32</b></span><br/>                 PMB 376 <span style="float: right;">Job Ticket: 69259 <b>DST#: 3</b></span><br/>                 Denver, Co 80207 <span style="float: right;">Test Start: 2022.11.25 @ 03:13:06</span><br/>                 ATTN: Jeremy Schwartz</p> |
|-------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

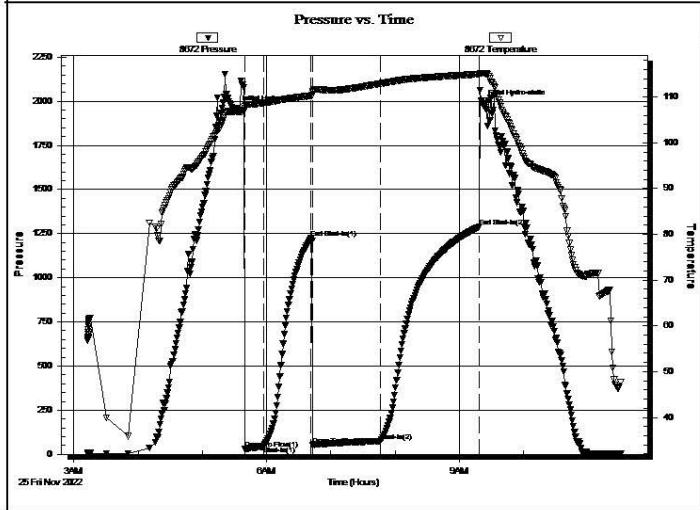
**GENERAL INFORMATION:**

|                                                                                                                                                    |                                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| Formation: <b>Lansing I</b><br>Deviated: No Whipstock: 2032.00 ft (KB)<br>Time Tool Opened: 05:39:23<br>Time Test Ended: 11:31:08                  | Test Type: Conventional Bottom Hole (Initial)<br>Tester: Chris Hagman<br>Unit No: 69 |
| Interval: <b>4217.00 ft (KB) To 4254.00 ft (KB) (TVD)</b><br>Total Depth: 4254.00 ft (KB) (TVD)<br>Hole Diameter: 7.80 inches Hole Condition: Good | Reference Elevations: 2032.00 ft (KB)<br>2020.00 ft (CF)<br>KB to GR/CF: 12.00 ft    |

**Serial #: 8672 Inside**

|                                              |                      |                                     |
|----------------------------------------------|----------------------|-------------------------------------|
| Press@RunDepth: 75.02 psig @ 4219.00 ft (KB) | Capacity: psig       |                                     |
| Start Date: 2022.11.25                       | End Date: 2022.11.25 | Last Calib.: 1899.12.30             |
| Start Time: 03:13:07                         | End Time: 11:31:08   | Time On Btm: 2022.11.25 @ 05:31:53  |
|                                              |                      | Time Off Btm: 2022.11.25 @ 09:21:23 |


**TEST COMMENT:** IF: 15 min., fair building blow , 8.3 inches  
 IS: 45 min., no blow back  
 FF: 60 min., fair building blow , 9 inches  
 FS: 90 min., no blow back



| PRESSURE SUMMARY |                 |              |                      |
|------------------|-----------------|--------------|----------------------|
| Time (Min.)      | Pressure (psig) | Temp (deg F) | Annotation           |
| 0                | 1956.24         | 106.74       | Initial Hydro-static |
| 8                | 30.46           | 107.50       | Open To Flow (1)     |
| 26               | 48.79           | 108.72       | Shut-In(1)           |
| 70               | 1224.62         | 110.31       | End Shut-In(1)       |
| 72               | 50.85           | 111.01       | Open To Flow (2)     |
| 135              | 75.02           | 112.92       | Shut-In(2)           |
| 227              | 1288.23         | 115.03       | End Shut-In(2)       |
| 230              | 1986.54         | 115.14       | Final Hydro-static   |

| Recovery    |                           |              |
|-------------|---------------------------|--------------|
| Length (ft) | Description               | Volume (bbl) |
| 120.00      | oil spotted mud 2%O, 98%M | 0.59         |
| 0.00        | 252' GIP                  | 0.00         |
|             |                           |              |
|             |                           |              |
|             |                           |              |

| Gas Rates |                |                 |                  |
|-----------|----------------|-----------------|------------------|
|           | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|           |                |                 |                  |

|                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  <p style="font-size: 24pt; font-weight: bold; margin: 0;">TRILOBITE<br/>TESTING, INC.</p> | <h2 style="margin: 0;">DRILL STEM TEST REPORT</h2> <p>Shelby Resources, LLC <span style="float: right;"><b>32/28/14</b></span></p> <p>3700 Quebec St. Unit 100 <span style="float: right;"><b>Shriver Trust 2-32</b></span><br/>                 PMB 376 <span style="float: right;">Job Ticket: 69260 <b>DST#: 5</b></span><br/>                 Denver, Co 80207 <span style="float: right;">Test Start: 2022.11.26 @ 04:11:00</span><br/>                 ATTN: Jeremy Schwartz</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

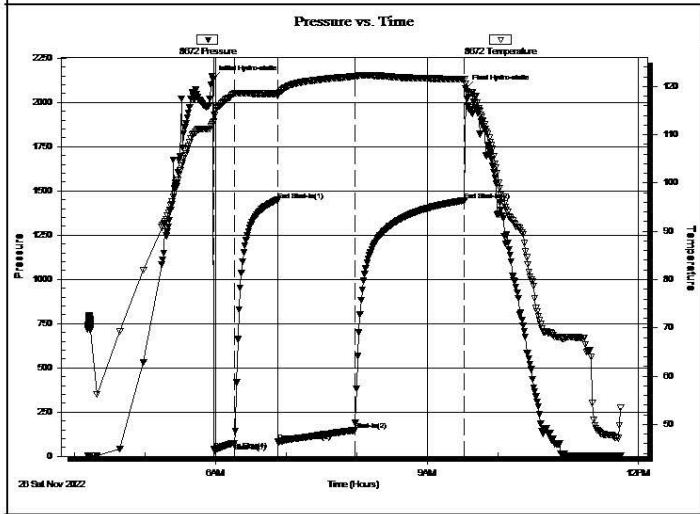
**GENERAL INFORMATION:**

|                                                                                                                                                    |                                                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| Formation: <b>Lansing J</b><br>Deviated: No Whipstock: 2032.00 ft (KB)<br>Time Tool Opened: 05:58:17<br>Time Test Ended: 11:45:02                  | Test Type: Conventional Bottom Hole (Reset)<br>Tester: Matt Smith<br>Unit No: 69  |
| Interval: <b>4269.00 ft (KB) To 4294.00 ft (KB) (TVD)</b><br>Total Depth: 4294.00 ft (KB) (TVD)<br>Hole Diameter: 7.80 inches Hole Condition: Fair | Reference Elevations: 2032.00 ft (KB)<br>2020.00 ft (CF)<br>KB to GR/CF: 12.00 ft |

**Serial #: 8672 Inside**

|                                                                                                 |                                            |                                                                                                                        |
|-------------------------------------------------------------------------------------------------|--------------------------------------------|------------------------------------------------------------------------------------------------------------------------|
| Press@RunDepth: 147.12 psig @ 4271.00 ft (KB)<br>Start Date: 2022.11.26<br>Start Time: 04:11:01 | End Date: 2022.11.26<br>End Time: 11:45:02 | Capacity: psig<br>Last Calib.: 2022.11.26<br>Time On Btm: 2022.11.26 @ 05:57:47<br>Time Off Btm: 2022.11.26 @ 09:32:47 |
|-------------------------------------------------------------------------------------------------|--------------------------------------------|------------------------------------------------------------------------------------------------------------------------|

**TEST COMMENT:** IF: Strong Blow . B.O.B. in 13 mins. Built to 13.96". (15)  
 ISI: No Blow . (45)  
 FF: Strong Blow . B.O.B. in 30 mins. Built to 18.50". (60)  
 FSI: No Blow . (90)

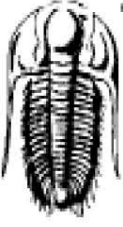


| PRESSURE SUMMARY |                 |              |                      |
|------------------|-----------------|--------------|----------------------|
| Time (Min.)      | Pressure (psig) | Temp (deg F) | Annotation           |
| 0                | 2132.13         | 112.52       | Initial Hydro-static |
| 1                | 38.19           | 112.68       | Open To Flow (1)     |
| 19               | 73.65           | 118.57       | Shut-In(1)           |
| 55               | 1448.38         | 118.46       | End Shut-In(1)       |
| 56               | 83.17           | 118.26       | Open To Flow (2)     |
| 121              | 147.12          | 122.11       | Shut-In(2)           |
| 214              | 1446.65         | 121.52       | End Shut-In(2)       |
| 216              | 2078.44         | 120.57       | Final Hydro-static   |

| Recovery    |                                                            |              |
|-------------|------------------------------------------------------------|--------------|
| Length (ft) | Description                                                | Volume (bbl) |
| 184.00      | MCW 10% <i>m</i> 90% <i>w</i>                              | 1.49         |
| 64.00       | GV SOWCM 2% <i>g</i> 3% <i>o</i> 20% <i>w</i> 75% <i>m</i> | 0.90         |
| 50.00       | OWCM 10% <i>o</i> 5% <i>w</i> 85% <i>m</i>                 | 0.70         |
| 1.00        | CO 100% <i>o</i>                                           | 0.01         |
| 0.00        | 271' GIP 100% <i>g</i>                                     | 0.00         |

\* Recovery from multiple tests

| Gas Rates |                |                 |                  |
|-----------|----------------|-----------------|------------------|
|           | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|           |                |                 |                  |

|                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                    |
|---------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <br><b>TRILOBITE TESTING, INC.</b> | <b>DRILL STEM TEST REPORT</b>                                                                                                                                                                                                                                                                                                                                      |
|                                                                                                                     | Shelby Resources, LLC <span style="float: right;"><b>32/28/14</b></span><br>3700 Quebec St. Unit 100 <span style="float: right;"><b>Shriver Trust 2-32</b></span><br>PMB 376 <span style="float: right;">Job Ticket: 69261 <b>DST#: 6</b></span><br>Denver, Co 80207 <span style="float: right;">Test Start: 2022.11.27 @ 22:48:00</span><br>ATTN: Jeremy Schwartz |

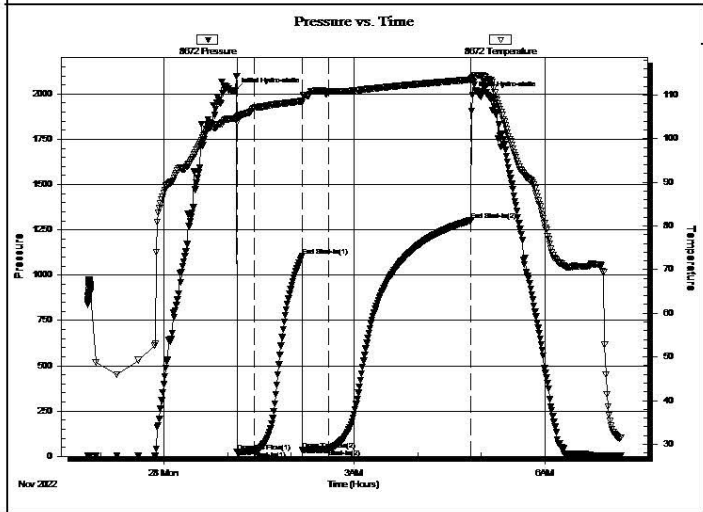
**GENERAL INFORMATION:**

|                                                           |                                             |
|-----------------------------------------------------------|---------------------------------------------|
| Formation: <b>Lansing K</b>                               | Test Type: Conventional Bottom Hole (Reset) |
| Deviated: No Whipstock: 2032.00 ft (KB)                   | Tester: Matt Smith                          |
| Time Tool Opened: 01:09:02                                | Unit No: 69                                 |
| Time Test Ended: 07:12:02                                 |                                             |
| <b>Interval: 4302.00 ft (KB) To 4332.00 ft (KB) (TVD)</b> | Reference Elevations: 2032.00 ft (KB)       |
| Total Depth: 44332.00 ft (KB) (TVD)                       | 2020.00 ft (CF)                             |
| Hole Diameter: 7.80 inches Hole Condition: Fair           | KB to GR/CF: 12.00 ft                       |

**Serial #: 8672 Inside**

|                                              |                                     |
|----------------------------------------------|-------------------------------------|
| Press@RunDepth: 39.23 psig @ 4304.00 ft (KB) | Capacity: psig                      |
| Start Date: 2022.11.27 End Date: 2022.11.28  | Last Calib.: 2022.11.27             |
| Start Time: 22:48:01 End Time: 07:12:02      | Time On Btm: 2022.11.28 @ 01:07:47  |
|                                              | Time Off Btm: 2022.11.28 @ 04:51:47 |

TEST COMMENT: IF: Weak Blow . Built to 1.07". (15)  
 ISI: No Blow . (45)  
 FF: Weak Blow . Built to .57". Died, Shut tool in for FSI: (22)  
 FSI: No Blow . (90)




| PRESSURE SUMMARY |                 |              |                      |
|------------------|-----------------|--------------|----------------------|
| Time (Min.)      | Pressure (psig) | Temp (deg F) | Annotation           |
| 0                | 2016.70         | 104.61       | Initial Hydro-static |
| 2                | 23.34           | 103.83       | Open To Flow (1)     |
| 18               | 29.03           | 106.99       | Shut-In(1)           |
| 63               | 1104.80         | 108.64       | End Shut-In(1)       |
| 63               | 35.33           | 108.25       | Open To Flow (2)     |
| 88               | 39.23           | 110.66       | Shut-In(2)           |
| 223              | 1302.40         | 113.51       | End Shut-In(2)       |
| 224              | 1995.06         | 113.95       | Final Hydro-static   |

| Recovery    |                    |              |
|-------------|--------------------|--------------|
| Length (ft) | Description        | Volume (bbl) |
| 10.00       | GO Spec M 1%g 99%m | 0.05         |
| 0.00        | 50' GIP 100%g      | 0.00         |
|             |                    |              |
|             |                    |              |
|             |                    |              |

\* Recovery from multiple tests

| Gas Rates |                |                 |                  |
|-----------|----------------|-----------------|------------------|
|           | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|           |                |                 |                  |

|                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  <p style="font-size: 24pt; font-weight: bold; margin: 0;">TRILOBITE<br/>TESTING, INC.</p> | <h2 style="margin: 0;">DRILL STEM TEST REPORT</h2> <p>Shelby Resources, LLC <span style="float: right;"><b>32/28/14</b></span></p> <p>3700 Quebec St. Unit 100 <span style="float: right;"><b>Shriver Trust 2-32</b></span></p> <p>PMB 376 <span style="float: right;">Job Ticket: 69263 <b>DST#: 7</b></span></p> <p>Denver, Co 80207 <span style="float: right;">Test Start: 2022.11.28 @ 03:23:00</span></p> <p>ATTN: Jeremy Schwartz</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

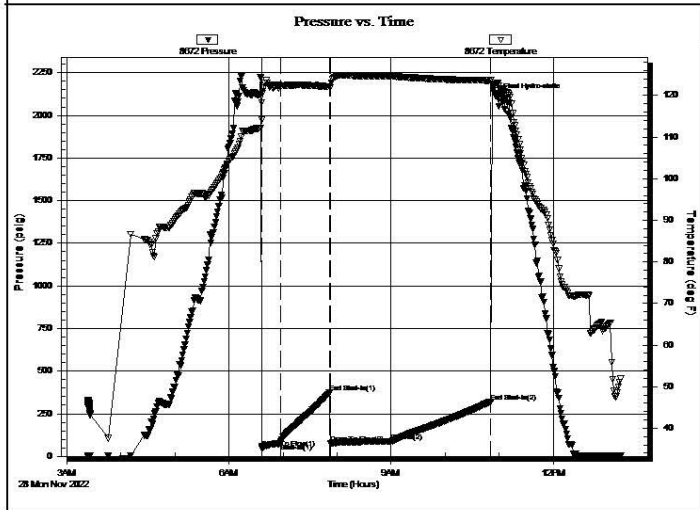
**GENERAL INFORMATION:**

|                                                           |                                               |
|-----------------------------------------------------------|-----------------------------------------------|
| Formation: <b>Miss.</b>                                   | Test Type: Conventional Bottom Hole (Initial) |
| Deviated: No Whipstock: 2032.00 ft (KB)                   | Tester: Chris Hagman                          |
| Time Tool Opened: 06:36:32                                | Unit No: 69                                   |
| Time Test Ended: 13:14:47                                 |                                               |
| <b>Interval: 4463.00 ft (KB) To 4495.00 ft (KB) (TVD)</b> | Reference Elevations: 2032.00 ft (KB)         |
| Total Depth: 4495.00 ft (KB) (TVD)                        | 2020.00 ft (CF)                               |
| Hole Diameter: 7.80 inches                                | Hole Condition: Good                          |
|                                                           | KB to GR/CF: 12.00 ft                         |

**Serial #: 8672**      **Inside**

|                                                  |                                     |
|--------------------------------------------------|-------------------------------------|
| Press@RunDepth: 88.45 psig @ 4465.00 ft (KB)     | Capacity: psig                      |
| Start Date: 2022.11.28      End Date: 2022.11.28 | Last Calib.: 1899.12.30             |
| Start Time: 03:23:01      End Time: 13:14:47     | Time On Btm: 2022.11.28 @ 06:32:47  |
|                                                  | Time Off Btm: 2022.11.28 @ 10:57:32 |

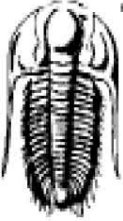
**TEST COMMENT:** IF: 15 min., fair building blow , 6 inches  
 IS: 45 min., no blow back  
 FF: 60 min., BOB 20 min., strong building blow , 18.8 inches  
 FS: 90 min., no blow back



| PRESSURE SUMMARY |                 |              |                      |
|------------------|-----------------|--------------|----------------------|
| Time (Min.)      | Pressure (psig) | Temp (deg F) | Annotation           |
| 0                | 2119.04         | 112.09       | Initial Hydro-static |
| 4                | 47.61           | 118.28       | Open To Flow (1)     |
| 24               | 77.42           | 122.36       | Shut-In(1)           |
| 79               | 373.75          | 122.11       | End Shut-In(1)       |
| 80               | 73.85           | 121.90       | Open To Flow (2)     |
| 148              | 88.45           | 124.57       | Shut-In(2)           |
| 258              | 319.49          | 123.61       | End Shut-In(2)       |
| 265              | 2106.07         | 122.90       | Final Hydro-static   |

| Recovery    |                         |              |
|-------------|-------------------------|--------------|
| Length (ft) | Description             | Volume (bbl) |
| 60.00       | muddy w ater 70%W, 30%M | 0.30         |
| 90.00       | w ater mud 20%W, 80%M   | 0.72         |
|             |                         |              |
|             |                         |              |
|             |                         |              |

| Gas Rates |                |                 |                  |
|-----------|----------------|-----------------|------------------|
|           | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|           |                |                 |                  |
|           |                |                 |                  |
|           |                |                 |                  |

|                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  <p style="font-size: 24pt; font-weight: bold; margin: 0;">TRILOBITE<br/>TESTING, INC.</p> | <h2 style="margin: 0;">DRILL STEM TEST REPORT</h2> <p>Shelby Resources, LLC <span style="float: right;"><b>32/28/14</b></span></p> <p>3700 Quebec St. Unit 100 <span style="float: right;"><b>Shriver Trust 2-32</b></span></p> <p>PMB 376 <span style="float: right;">Job Ticket: 69264 <b>DST#: 8</b></span></p> <p>Denver, Co 80207 <span style="float: right;">Test Start: 2022.11.28 @ 23:20:00</span></p> <p>ATTN: Jeremy Schwartz</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

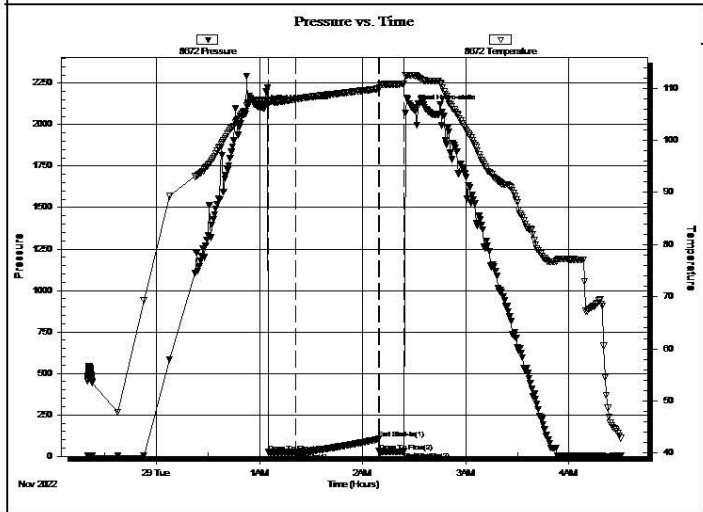
**GENERAL INFORMATION:**

|                                                                                                                                                    |                                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| Formation: <b>Kinderhook</b><br>Deviated: No Whipstock: 2032.00 ft (KB)<br>Time Tool Opened: 01:05:17<br>Time Test Ended: 04:30:02                 | Test Type: Conventional Bottom Hole (Initial)<br>Tester: Chris Hagman<br>Unit No: 69 |
| Interval: <b>4485.00 ft (KB) To 4515.00 ft (KB) (TVD)</b><br>Total Depth: 4515.00 ft (KB) (TVD)<br>Hole Diameter: 7.80 inches Hole Condition: Good | Reference Elevations: 2032.00 ft (KB)<br>2020.00 ft (CF)<br>KB to GR/CF: 12.00 ft    |

**Serial #: 8672**      **Inside**

|                 |                              |               |                       |
|-----------------|------------------------------|---------------|-----------------------|
| Press@RunDepth: | 29.28 psig @ 4487.00 ft (KB) | Capacity:     | psig                  |
| Start Date:     | 2022.11.28                   | End Date:     | 2022.11.29            |
| Start Time:     | 23:20:01                     | End Time:     | 04:30:02              |
|                 |                              | Time On Btm:  | 2022.11.29 @ 01:02:47 |
|                 |                              | Time Off Btm: | 2022.11.29 @ 02:28:47 |

**TEST COMMENT:** IF: 15 min., weak surface blow, .7 inches  
 IS: 45 min., no blow back  
 FF: 10 min., weak surface blow, died 3 min., pulled tool



| PRESSURE SUMMARY |                 |              |                      |
|------------------|-----------------|--------------|----------------------|
| Time (Min.)      | Pressure (psig) | Temp (deg F) | Annotation           |
| 0                | 2098.77         | 107.64       | Initial Hydro-static |
| 3                | 23.50           | 107.08       | Open To Flow (1)     |
| 19               | 23.89           | 107.88       | Shut-In(1)           |
| 67               | 104.47          | 109.89       | End Shut-In(1)       |
| 67               | 28.97           | 109.89       | Open To Flow (2)     |
| 81               | 29.28           | 110.85       | Shut-In(2)           |
| 82               | 29.41           | 110.87       | End Shut-In(2)       |
| 86               | 2100.38         | 112.46       | Final Hydro-static   |

| Recovery    |             |              |
|-------------|-------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 5.00        | 100% M      | 0.02         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

| Gas Rates |                |                 |                  |
|-----------|----------------|-----------------|------------------|
|           | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|           |                |                 |                  |



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

April 24, 2023

Jim Waechter  
Shelby Resources LLC  
3700 QUEBEC STREET  
SUITE 100 PMB 376  
DENVER, CO 80207-1639

Re: ACO-1  
API 15-151-22556-00-00  
SHRIVER TRUST #2-32  
SE/4 Sec.32-28S-14W  
Pratt County, Kansas

Dear Jim Waechter:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/17/2022 and the ACO-1 was received on April 20, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Shelby Resources (JIB Account)  
 Ledger Listing

01/01/2023 thru 12/31/2023

Only Accounts 9208, 9250, 9308

\*\*\* Only Sub-Accounts 2106 thru 2106 are Included. \*\*\*

| Date      | Reference                            | Jrnl | Description | Invoice# | Amount      | Quantity |
|-----------|--------------------------------------|------|-------------|----------|-------------|----------|
| 9208-2106 | Cementing & Services - Shriver #2-23 |      |             |          | 15,872.00   |          |
| 9208-2106 | 0.00                                 |      | YTD Total   |          | 15,872.00 * |          |

|            |                                        |    |                         |                      |          |               |
|------------|----------------------------------------|----|-------------------------|----------------------|----------|---------------|
| 9250-2106  | P & A Permits/Services - Shriver #2-23 |    |                         |                      | 3,284.75 |               |
| 03/21/2023 | 16010                                  | 20 | Hurricane Services Inc. | 0365048<br>Deck: 2.0 | 7,096.79 | Bd 03/31/2023 |



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 SHELBY RESOURCES LLC  
 3700 QUEBEC STREET  
 SUITE 100 PMB 376  
 DENVER, CO 80207-1639

Invoice Date: 11/30/2022  
 Invoice #: 0365048  
 Lease Name: Shriver Trust  
 Well #: 2-32  
 County: Pratt, Ks  
 Job Number: WP3683  
 District: Pratt

| Date/Description         | HRS/QTY | Rate      | Total    |
|--------------------------|---------|-----------|----------|
| PTA                      | 0.000   | 0.000     | 0.00     |
| H-Plug                   | 210.000 | 14.000    | 2,940.00 |
| Light Eq Mileage         | 10.000  | 2.000     | 20.00    |
| Heavy Eq Mileage         | 20.000  | 4.000     | 80.00    |
| Ton Mileage Minimum      | 1.000   | 300.000   | 300.00   |
| Cement Blending & Mixing | 210.000 | 1.400     | 294.00   |
| Depth Charge 4001'-5000' | 1.000   | 2,500.000 | 2,500.00 |
| Cement Data Acquisition  | 1.000   | 250.000   | 250.00   |
| Service Supervisor       | 1.000   | 275.000   | 275.00   |

|              |                 |
|--------------|-----------------|
| Net Invoice  | 6,659.00        |
| Sales Tax:   | 437.79          |
| <b>Total</b> | <b>7,096.79</b> |

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**

01/01/2023 thru 12/31/2023

| Date | Reference | Jrnl | Description | Invoice# | Amount | Quantity |
|------|-----------|------|-------------|----------|--------|----------|
|------|-----------|------|-------------|----------|--------|----------|

Hurricane Services, Inc.  
 250 N. Water St., Suite #200  
 Wichita, KS 67202



| Customer                                                                                                                                                                                                                                                                                                                                       | Shelby                           |                                                                   | Lease & Well #                                             | Shriver Trust 2-32                                                                                                                                                                                                                        |                                                                    | Date                                    | 11/30/2022                  |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|-----------------------------------------|-----------------------------|--|
| Service District                                                                                                                                                                                                                                                                                                                               | Pratt Kansas                     |                                                                   | County & State                                             | Pratt, Kansas                                                                                                                                                                                                                             |                                                                    | Legals S/T/R                            | 32-26s-14w                  |  |
| Job Type                                                                                                                                                                                                                                                                                                                                       | PTA                              | <input checked="" type="checkbox"/> PROD                          | <input type="checkbox"/> INJ                               | <input type="checkbox"/> SWD                                                                                                                                                                                                              | New Well?                                                          | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> No |  |
| Equipment #                                                                                                                                                                                                                                                                                                                                    | Driver                           | Job Safety Analysis - A Discussion of Hazards & Safety Procedures |                                                            |                                                                                                                                                                                                                                           |                                                                    |                                         |                             |  |
| 916                                                                                                                                                                                                                                                                                                                                            | M Brungardt                      | <input checked="" type="checkbox"/> Hard hat                      | <input checked="" type="checkbox"/> Gloves                 | <input type="checkbox"/> Lockout/Tagout                                                                                                                                                                                                   | <input type="checkbox"/> Warning Signs & Flagging                  |                                         |                             |  |
| 179/521                                                                                                                                                                                                                                                                                                                                        | A Clifton                        | <input type="checkbox"/> H2S Monitor                              | <input checked="" type="checkbox"/> Eye Protection         | <input type="checkbox"/> Required Permits                                                                                                                                                                                                 | <input type="checkbox"/> Fall Protection                           |                                         |                             |  |
| 526/256                                                                                                                                                                                                                                                                                                                                        | K Julian                         | <input checked="" type="checkbox"/> Safety Footwear               | <input checked="" type="checkbox"/> Respiratory Protection | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards                                                                                                                                                                                | <input type="checkbox"/> Specific Job Sequence/Expectations        |                                         |                             |  |
|                                                                                                                                                                                                                                                                                                                                                |                                  | <input type="checkbox"/> FRC/Protective Clothing                  | <input type="checkbox"/> Additional Chemical/Acid PPE      | <input type="checkbox"/> Overhead Hazards                                                                                                                                                                                                 | <input checked="" type="checkbox"/> Muster Point/Medical Locations |                                         |                             |  |
|                                                                                                                                                                                                                                                                                                                                                |                                  | <input checked="" type="checkbox"/> Hearing Protection            | <input type="checkbox"/> Fire Extinguisher                 | <input type="checkbox"/> Additional concerns or issues noted below                                                                                                                                                                        |                                                                    |                                         |                             |  |
| <b>Comments</b>                                                                                                                                                                                                                                                                                                                                |                                  |                                                                   |                                                            |                                                                                                                                                                                                                                           |                                                                    |                                         |                             |  |
|                                                                                                                                                                                                                                                                                                                                                |                                  |                                                                   |                                                            |                                                                                                                                                                                                                                           |                                                                    |                                         |                             |  |
|                                                                                                                                                                                                                                                                                                                                                |                                  |                                                                   |                                                            |                                                                                                                                                                                                                                           |                                                                    |                                         |                             |  |
|                                                                                                                                                                                                                                                                                                                                                |                                  |                                                                   |                                                            |                                                                                                                                                                                                                                           |                                                                    |                                         |                             |  |
| Product/Service Code                                                                                                                                                                                                                                                                                                                           | Description                      | Unit of Measure                                                   | Quantity                                                   | Net Amount                                                                                                                                                                                                                                |                                                                    |                                         |                             |  |
| cp055                                                                                                                                                                                                                                                                                                                                          | H-Plug A                         | sack                                                              | 210.00                                                     | \$2,940.00                                                                                                                                                                                                                                |                                                                    |                                         |                             |  |
| m015                                                                                                                                                                                                                                                                                                                                           | Light Equipment Mileage          | mi                                                                | 10.00                                                      | \$20.00                                                                                                                                                                                                                                   |                                                                    |                                         |                             |  |
| m010                                                                                                                                                                                                                                                                                                                                           | Heavy Equipment Mileage          | mi                                                                | 20.00                                                      | \$80.00                                                                                                                                                                                                                                   |                                                                    |                                         |                             |  |
| m025                                                                                                                                                                                                                                                                                                                                           | Ton Mileage - Minimum            | each                                                              | 1.00                                                       | \$300.00                                                                                                                                                                                                                                  |                                                                    |                                         |                             |  |
| c060                                                                                                                                                                                                                                                                                                                                           | Cement Blending & Mixing Service | sack                                                              | 210.00                                                     | \$294.00                                                                                                                                                                                                                                  |                                                                    |                                         |                             |  |
| z015                                                                                                                                                                                                                                                                                                                                           | Depth Charge: 4001-5000'         | job                                                               | 1.00                                                       | \$2,500.00                                                                                                                                                                                                                                |                                                                    |                                         |                             |  |
| c035                                                                                                                                                                                                                                                                                                                                           | Cement Data Acquisition          | job                                                               | 1.00                                                       | \$250.00                                                                                                                                                                                                                                  |                                                                    |                                         |                             |  |
| c025                                                                                                                                                                                                                                                                                                                                           | Cement Pump - Hourly Service     | hr                                                                |                                                            |                                                                                                                                                                                                                                           |                                                                    |                                         |                             |  |
| r061                                                                                                                                                                                                                                                                                                                                           | Service Supervisor               | day                                                               | 1.00                                                       | \$275.00                                                                                                                                                                                                                                  |                                                                    |                                         |                             |  |
| Customer Section: On the following scale how likely would you rate Hurricane Services Inc.?                                                                                                                                                                                                                                                    |                                  |                                                                   |                                                            | Net:                                                                                                                                                                                                                                      | \$6,659.00                                                         |                                         |                             |  |
| Based on this job, how likely is it you would recommend HSI to a colleague?                                                                                                                                                                                                                                                                    |                                  |                                                                   |                                                            | Total Taxable                                                                                                                                                                                                                             | \$ -                                                               |                                         | Tax Rate:                   |  |
| <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10<br>Unlikely <span style="float: right;">Extremely Likely</span> |                                  |                                                                   |                                                            | State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. | Sale Tax:                                                          | \$ -                                    |                             |  |
|                                                                                                                                                                                                                                                                                                                                                |                                  |                                                                   |                                                            | Total:                                                                                                                                                                                                                                    | \$ 6,659.00                                                        |                                         |                             |  |
|                                                                                                                                                                                                                                                                                                                                                |                                  |                                                                   |                                                            | HSI Representative: <i>Mark Brungardt</i>                                                                                                                                                                                                 |                                                                    |                                         |                             |  |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x  CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25  
 mplv: 339-2022/10/05

01/01/2023 thru 12/31/2023

| Date | Reference | Jrnl | Description | Invoice# | Amount | Quantity |
|------|-----------|------|-------------|----------|--------|----------|
|------|-----------|------|-------------|----------|--------|----------|



**CEMENT TREATMENT REPORT**

|                                  |                                 |                         |
|----------------------------------|---------------------------------|-------------------------|
| Customer: <b>Shelby</b>          | Well: <b>Shriver Trust 2-32</b> | Ticket: <b>wp 3683</b>  |
| City, State: <b>Coats Kansas</b> | County: <b>Pratt,Kansas</b>     | Date: <b>11/30/2022</b> |
| Field Rep: <b>gale Thompson</b>  | S-T-R: <b>32-26s-14w</b>        | Service: <b>PTA</b>     |

| Downhole Information            | Calculated Slurry - Lead             | Calculated Slurry - Tail             |
|---------------------------------|--------------------------------------|--------------------------------------|
| Hole Size: <b>7 7/8 in</b>      | Blend: <b>N-Plug</b>                 | Blend:                               |
| Hole Depth: <b>4700 ft</b>      | Weight: <b>13.7 ppg</b>              | Weight: <b>ppg</b>                   |
| Casing Size: <b>in</b>          | Water / Sx: <b>6.9 gal / sx</b>      | Water / Sx: <b>gal / sx</b>          |
| Casing Depth: <b>ft</b>         | Yield: <b>1.43 ft³ / sx</b>          | Yield: <b>ft³ / sx</b>               |
| Tubing / Liner: <b>4 1/2 in</b> | Annular Bbls / Ft.: <b>bbs / ft.</b> | Annular Bbls / Ft.: <b>bbs / ft.</b> |
| Depth: <b>4700 ft</b>           | Depth: <b>ft</b>                     | Depth: <b>ft</b>                     |
| Tool / Packer:                  | Annular Volume: <b>0.0 bbls</b>      | Annular Volume: <b>0 bbls</b>        |
| Tool Depth: <b>ft</b>           | Excess:                              | Excess:                              |
| Displacement: <b>58.0 bbls</b>  | Total Slurry: <b>53.5 bbls</b>       | Total Slurry: <b>0.0 bbls</b>        |
|                                 | Total Sacks: <b>210 sx</b>           | Total Sacks: <b>0 sx</b>             |

| TIME     | RATE | PSI   | STAGE BBLs | TOTAL BBLs | REMARKS                    |
|----------|------|-------|------------|------------|----------------------------|
| 7:00 PM  |      |       | -          | -          | on location job and safety |
| 7:15 PM  |      |       |            | -          | spot trucks and rig up     |
| 7:35 PM  |      |       |            | -          | 1st plug 50 sacks at 4700  |
|          | 4.0  | 250.0 | 3.0        | 3.0        | fresh water                |
|          | 4.0  | 250.0 | 12.7       | 15.7       | mix 50 sacks cement        |
|          | 4.0  | 250.0 | 3.0        | 18.7       | fresh water                |
|          | 5.0  | 300.0 | 58.0       | 76.7       | mud                        |
| 10:05 PM |      |       |            | -          | 2nd plug 50 sacks at 900   |
|          | 5.0  | 150.0 | 3.0        | 3.0        | fresh water                |
|          | 5.0  | 150.0 | 12.7       |            | mix 50 sacks cement        |
|          | 5.0  | 150.0 | 8.0        |            | fresh water                |
| 10:40 PM |      |       |            |            | 3rd plug 40 sacks at 280   |
|          | 5.0  | 100.0 | 3.0        |            | fresh water                |
|          | 5.0  | 100.0 | 10.0       |            | mix 40 sacks cement        |
|          | 5.0  | 100.0 | 1.0        |            | fresh water                |
| 10:55 PM | 2.0  | -     | 5.0        |            | 60ft plug.....20 sacks     |
| 11:30 PM | 2.0  | -     | 8.0        |            | rat hole.....30 sacks      |
| 11:35 PM | 2.0  | -     | 6.0        |            | mouse hole 20 sacks        |

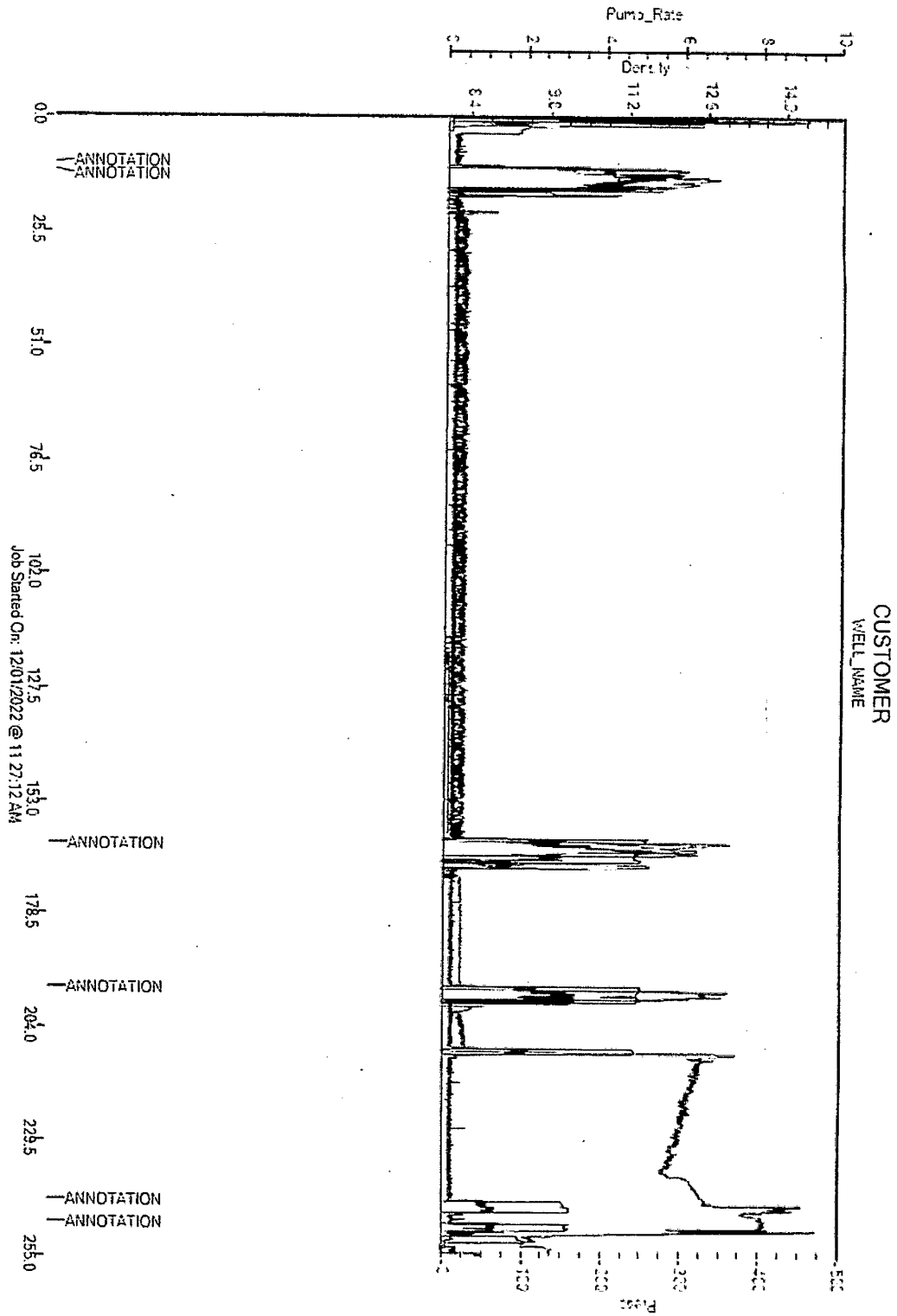
| CREW           |             | UNIT    | SUMMARY      |                  |             |
|----------------|-------------|---------|--------------|------------------|-------------|
| Cementer:      | M Brungardt | 916     | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | A Clifton   | 179/521 | 4.1 bpm      | 138 psi          | 132 bbls    |
| Bulk #1:       | K Julian    | 526/255 |              |                  |             |
| Bulk #2:       |             |         |              |                  |             |

ftv: 15-2021/01/25  
mplv: 339-2022/10/05

01/01/2023 thru 12/31/2023

| Date | Reference | Jrnl | Description | Invoice# | Amount | Quantity |
|------|-----------|------|-------------|----------|--------|----------|
|------|-----------|------|-------------|----------|--------|----------|

shelby shriver trust PTA IMPaccdh 1



Shelby Resources (JIB Account)  
Ledger Listing

01/01/2023 thru 12/31/2023

| Date         | Reference                                         | Jrnl        | Description | Invoice# | Amount      | Quantity |
|--------------|---------------------------------------------------|-------------|-------------|----------|-------------|----------|
| 9250-2106    | P & A Permits/Serives - Shriver #2-23 <Continued> |             |             |          |             |          |
| 9250-2106    | 7,096.79                                          |             | YTD Total   |          | 10,381.54 * |          |
| Grand Total= | 7,096.79                                          | #Detail: 1, | #Accounts:0 |          | 26,253.54   |          |