KOLAR Document ID: 1711753

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Price Number: Contact Person: Price Number: Lasse Name & Well No: Price Number: Type of Pit: Pit Lassing Pit Burn Pit Desling Pit Burn Pit Desling Pit Pit Lossing Number: Feet from Work/over Pit Pit Lossing date constructed: Prevention Number: Peet from Burn Pit Existing Bit the pit located in a Sensitive Ground Water Arer? Ves No Choride concentration: mgm (rbot mespress) / Pit No. or Veer Diffied Pit capacity: County Is the pit located in a Sensitive Ground Water Arer? Ves No Choride concentration: mgm mgf (rbot mespress) / Pit and Sensitive Ground Water Arer? Ves No Pit dimensiona (all but vorking pits): Longth (eet) Volth (feet) No * Depth from ground level? Operator reprocedures fresh water feet. Source of information: messaud deletricito Ig KDWR Depth or shallowest fresh water well within one-mile of pit: <t< th=""><th colspan="5">Submit in Duplicate</th></t<>	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: © Emergency Pit Burn Pit © Integration Pit Drilling Pit @ Workover Pit Haul-Off Pit @ Choride conconstration: Feet from North / South Line of Section @ Workover Pit Haul-Off Pit @ Choride conconstration: County @ Choride conconstration: County @ Choride conconstration: County @ Choride conconstration: Mark Issend Pits @ Choride conconstration: No Pit # Choride conconstration: Ni/A: Steel Pits Depth from ground level to deeprest point: Work is the pit line and leasting Pite and yill It the pit is lined give a bord description of the line Ni/A: Steel Pits Depth from ground level to describe	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Diffing Pit Workover Pit Haul-Off Pit If WP Supply API No. or Yteer Dailed? If Existing, date constructed: Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Dilling Pit Workover Pit Hauk-Off Pit dfWP Suppy API No. or Year Dating? Pit capacity: Pit capacity:	Type of Pit:	Pit is:		·	
Workover Pit Haul-Off Pit (If WP Supply API No. or Wear Duilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Men Differ) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: state of the state		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I' Yes No I' Yes No Pit dimensions (all but working pits):				County	
\refs No Pt dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tak battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. Submitted Electronically Liner Steel Pit REAC REAS	Pit dimensions (all but working pits):Length (feet)		Width (feet)N/A: Steel Pits		
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY Liner Steel Pit RFAC	material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	feetDepth of water wellfeet				
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flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

PERMIT EXPIRES : 08/29/2023