

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Ellis #1-30 Surface casing
Invoice

Date	Invoice #
4/5/2023	C-3203

Bill To
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Ellis #1-30

Description	Qty	Rate	Amount
8 5/8 Baffle Plate	1	120.00	120.00T
8 5/8 Wooden Plug	1	120.00	120.00T
8 5/8" Head & Manifold	1	250.00	250.00T
MDC	150	18.00	2,700.00
Common	150	16.75	2,512.50
Gel	564	0.22	124.08
Calcium	846	1.50	1,269.00
Flo-Seal	150	3.70	555.00
SFC 501-1500'	1	1,000.00	1,000.00
Handling	332	2.10	697.20
.10 * sacks * miles	12,000	0.10	1,200.00
Service Supervisor	1	350.00	350.00
LMV	65	4.50	292.50
Heavy Equipment Mileage	195	9.50	1,852.50
Customer Discount		-3,912.84	-3,912.84
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Ellis #1-30			
Ford Co.			
PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!			
Subtotal			\$9,129.94
Sales Tax (7.5%)			\$25.73
Total			\$9,155.67

QUALITY WELL SERVICE, INC.

8264

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	3-29-23	Sec.	30	Twp.	29S	Range	22W	County	FOUW	State	KI	On Location		Finish						
Lease	Ellis	Well No.	1-35		Location Kingman, KI 2 S 1/2 W 22															
Contractor	DUKE DRIG RIG #1											Owner								
Type Job	SURFACE											To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4	T.D.	6 1/2'																	
Csg.	85/8 23'	Depth	6 1/2'																	
Tbg. Size		Depth																		
Tool		Depth																		
Cement Left in Csg.		Shoe Joint	47 67																	
Meas Line		Displace	30.37																	
EQUIPMENT											Charge To					VIVIENT OIL CO. CO.				
Pumptrk	9	No.										Cement Amount Ordered 1520 MWC 3% CC 1/2" #1								
Bulktrk	7	No.										1500 Common 2% CC 3/4" #1								
Bulktrk	10	No.										Common 1500								
Pickup		No.										Poz. Mix 1500								
JOB SERVICES & REMARKS											Gel. 524 lbs					Calcium 346 lbs				
Rat Hole												Hulls								
Mouse Hole												Salt								
Centralizers												Flowseal 150 lbs								
Baskets												Kol-Seal								
DAV or Port Collar												Mud CLR 48								
Run 14 H's 85/8 23' Csg. SET 6 1/2'											CFL-117 or CD110 CAF 38					Sand				
START Csg csg on Bottom											Handling 332					Mileage 65 / 12000				
Hook up to Csg & BREAK csg with											85/8 FLOAT EQUIPMENT									
START Pumping H ₂ O											Guide Shoe H.M. 1 EA									
START MIX LEAD CNT											Centralizer BAFFLE PLATE 1 EA									
Hydraulic hose Break 6'30" - 9'00"											Baskets WOODEN PLK 1 EA									
Hook up to R.G. 1 csg wait another hr											AFU Inserts									
START Pumping H ₂ O											Float Shoe									
START MIX Pump LEAD											Latch Down									
START MIX Pump TAIL											SERVICE Sep 1 EA									
SHUT DOWN RELEASE 85/8 WOODEN PLK											LMV 65'									
START DISP											Pumptrk Charge SURFACE									
Pumpman 300'											Mileage 195									
Close valve on cv																Tax				
Bring csg thru job																Discount				
THANK YOU PLEASE CALL AGAIN																Total Charge				
Signature Mike Morkan																				

Ellis #1-30 - PAA

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
4/11/2023	150910

Bill To
Vincent Oil Corporation 200 W. Douglas Ace 725 Wichita, KS 67202

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Ellis 1-30

Description	Quantity	Rate	Amount
Mileage-Pickup	80	5.58	446.40
Mileage-Equipment Mileage	160	8.72	1,395.20
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	170	21.54	3,661.80
C-41L Defoamer Liquid	2	48.63	97.26
Subtotal			8,908.16
Discount - 10%		-10.00%	-890.82

Total	\$8,017.34
Payments/Credits	\$0.00
Balance Due	\$8,017.34

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 7105		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS	
CUSTOMER: Vincent Oil Corporation		WELL NAME: Ellis 1-30	
ADDRESS: 200W Douglas Eve. #725		LOCATION: Kingsdown, Ks.	
CITY: Wichita	STATE: Kansas	ZIP: 67202	COUNTY: Ford STATE: KS

DATE OF SALE				4/5/2023			
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT	
80	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 446.40	
160	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,395.20	
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50	
Subtotal for Pumping & Equipment Charges						\$ 5,149.10	

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT	
170	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 3,661.80	
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26	
Subtotal for Material Charges						\$ 3,759.06	

MANHOURS: 14	# WORKERS: 3	TOTAL \$ 8,908.16	
WORKERS		DISCOUNT: 10%	DISCOUNT \$ 890.82
Daniel Beck		DISCOUNTED TOTAL \$ 8,017.34	
Phillip Grano			
Eduardo Mendoza			

STAMPS & NOTES:	As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	CUSTOMER SIGNATURE & DATE
	Signature: <i>[Signature]</i> Date: 4-5-23
**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name: <i>Mike Godfrey</i>	



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

4/5/23
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Vincent Oil Corporation				Well Name: Ellis 1-30			
Type Job: PLUG/PTA				AFE #:			
CASING DATA							
Size: 8 5/8		Grade:			Weight:		
Casing Depths		Top:		Bottom:			
Drill Pipe:		Size: 4 1/2	Weight: 16.6		Plugs:		1650', 640', 60', Rat & Mouse
Open Hole:		Size: 12 1/4	T.D. (ft):		Hole:		
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
TAIL:		Class A: 60/40/4				Excess	
Amt.	170	Sks Yield	255	ft³/sk	1.5	Density (PPG)	13.51
WATER:							
Lead:		gals/sk:		Tail: 170	gals/sk: 7.5	Total (bbbls):	30.4
Pump Trucks Used:		04, DP03					
Bulk Equipment:		230, 660-24					
Disp. Fluid Type: Mud		Amt. (Bbls.): 20.1, 5.8		Weight (PPG):		9.3	
COMPANY REPRESENTATIVE:				CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
6:20						ON LOCATION SAFETY MEETING	
6:30						RIG UP & WAIT	
8:23		300		13.3slurry	5.5	PUMP 50SX TAIL @ 13.5# / 1650'	
8:27		150		20.1	5.5	DISPLACE W/ 20.1BBL	
8:31						SHUTDOWN	
9:09		250		13.3slurry	5.0	PUMP 50SX TAIL @ 13.5# / 640'	
9:13				5.8		DISPLACE W/ 5.8	
9:15						SHUTDOWN	
9:48				5.3slurry		PUMP 20SX TAIL @ 13.5# / 60'	
9:50						CEMENT TO SURFACE	
9:58				13.3slurry		PUMP 50SX RAT & MOUSE	
						SHUTDOWN	
						JOB COMPLETE	
Company: Vincent Oil Corporation		Well Name: Ellis 1-30					
Type Job: PLUG/PTA		AFE #:					
Date: 4/5/2023		CEMENTING JOB LOG			QUASAR ENERGY SERVICES, INC. 185-2		