

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

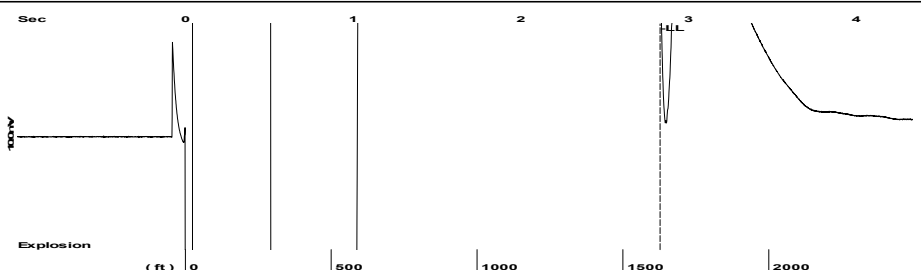
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

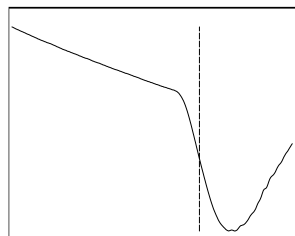
Group: Scott Services Well: Scott # 5 (acquired on: 05/02/23 08:27:06)



Time 2.83 sec
 Joints 39.689 Jts
 Depth 1627.25 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Change in Pressure -0.08 psi PT 8615
 Change in Time 3.25 min Range 0 - ? psi

Analysis Method: Acoustic Velocity

Group: Scott Services Well: Scott # 5 (acquired on: 05/02/23 08:27:06)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

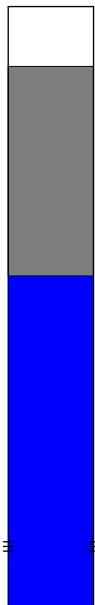
Casing Pressure 0.1 psi (g)
 Casing Pressure Buildup -0.078 psi
 Gas/Liquid Interface Pressure 0.9 psi (g)
 Liquid Level Depth 1627.25 ft
 Tubing Intake Depth - * - ft
 Formation Depth 3725.00 ft

Producing
 Annular Gas Flow - * - Mscf/D
 % Liquid 100 %

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2098 ft
 Equivalent Gas Free Liquid HT (TVD) 2098 ft

Acoustic Test

Tubing Intake - * - psi (g)
 Producing BHP 954.6 psi (g)
 Static BHP 1.7 psi (g)



Group: Scott Services Well: Scott # 5 (acquired on: 05/02/23 08:27:06)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 03, 2023

Josh Scott
Scott Services LLC
2901 310TH AVE
Plainville, KS 67663-9245

Re: Temporary Abandonment
API 15-051-26665-00-00
SCOTT 5
SE/4 Sec.20-11S-18W
Ellis County, Kansas

Dear Josh Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/03/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/03/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"