July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | |
|---|------------------------|--|--------------|--|--|-------------------------|------------------|--|-----------|---------|----|------------|--------------|-----------------|--------|
| Name: | | | | Spot Description: | | | | | | | | | | | |
| Address 1: | | | | | • | Twp S. | | | | | | | | | |
| Address 2: | | | | | | feet from | N / S Line of Se | | | | | | | | |
| | | | | | | feet from | | | | | | | | | |
| City: + | | | | GPS Location: Lat: | | | | | | | | | | | |
| | | | | | | 3 | | | | | | | | | |
| Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:() | | | | | | Elevation W | | | | | | | | | |
| | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | | | | | | | |
| | | | | | | | | | | | | Spud Date: | | Date Shut-In: _ | |
| | | | | | | | | | Conductor | Surface | Pr | oduction | Intermediate | Liner | Tubing |
| Size | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace. | Hov | w Determined | > | | | Date: | | | | | | | | |
| Casing Squeeze(s): | | | | | | | | | | | | | | | |
| Do you have a valid Oil & Gas | | _ | | (top) | (bottom) | | | | | | | | | | |
| • | | - | | _ | | | | | | | | | | | |
| Depth and Type: | Hole at | | Ca | asing Leaks: | Yes No De | epth of casing leak(s): | | | | | | | | | |
| Type Completion: ALT. I | ALT. II Depth of | f: DV Tool: | denth) W / | sacks | s of cement Po | rt Collar: w | / sack of ce | | | | | | | | |
| Packer Type: | | , | | | | | | | | | | | | | |
| Total Depth: | Plug Bac | k Depth: | | Plug Back Meth | od: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | |
| Formation Name | Formation ⁻ | Formation Top Formation Base | | | Completion Information | | | | | | | | | | |
| 1 | At: | to | Feet Perfo | oration Interval | to | Feet or Open Hole Inter | val to | | | | | | | | |
| 2 | At: | to | Feet Perfo | oration Interval - | to | Feet or Open Hole Inter | val to | | | | | | | | |
| UNDER BENALTY OF BER I | | OT TILLT THE INCO | | | EIN 10 TRUE AND | | | | | | | | | | |
| TRINES DERINITO AL DEST | THE THE BEBLOOK ATTE | | | | | TABLET IN THE BEST | | | | | | | | | |
| | | Subr | nitted Ele | ectronicall | У | | | | | | | | | | |
| Do NOT Write in This Date Tested: Results | | | Results: | Date Plugged: Date Repaired: Date Put Back in Service: | | | | | | | | | | | |
| Space - KCC USE ONLY | Date lested. | Pate resieu. Results: | | | Date Hugged. Date Repaired. Date Fut Back in Oct Vice. | | | | | | | | | | |
| Review Completed by: | | | Comi | ments: | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | |
| | | Mail to the | Appropriate | KCC Conserv | ration Office: | | | | | | | | | | |
| Down late from the late and had | KCC Distri | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | | | | | Phone 620.682.79 | | | | | | | | |
| | | KCC Dietrict Office #2 - 2450 N. Pock Poad Building 600 Suite 601 Wichita KS 67226 | | | | | | | | | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

May 03, 2023

Peter Fiorini Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 PO BOX 783188 WICHITA, KS 67278-3188

Re: Temporary Abandonment API 15-063-21676-00-00 REBARCHEK-BROOKOVER 1 NE/4 Sec.34-13S-30W Gove County, Kansas

Dear Peter Fiorini:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/02/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4