KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OF LIVATOR. LICETISE#				API No. 15-	·				
Name:				Spot Descr	iption:				
Address 1:					Sec	Twp	S. R		
Address 2:								S Line of Section	
City:	State:	Zip: +						W Line of Section	
Contact Person:				Datum:	on: Lat:	(XXXX) , LONG.		(e.gxxx.xxxxx)	
Phone:( )								GL KB	
Contact Person Email:					e:				
Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other:					
Field Contact Person Phone: (_	)				ermit #:		IR Permit #	:	
	·			_	orage Permit #:		-In·		
				Opua Bato.		Bato Grida			
	Conductor	Surface	Pro	oduction	Intermediate	Liner	-	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casina Causana(a).	4	anaka of an					Dete		
Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s):  Collar:(depth)  et  on Information  Feet or Open Hole	w / Interval	sack of cement sack o	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s):  Collar:(depth)  et  on Information  Feet or Open Hole	w / Interval Interval	sack of cement sack o	
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Name had been not the but and been made one one	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

May 04, 2023

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-067-21587-00-00 HJV Anadarko D 1 NW/4 Sec.28-29S-35W Grant County, Kansas

## Dear Katherine McClurkan:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2024.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"