## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15														
				Spot Description:														
Address 1:					Sec	Twp S. I	R	E W										
Address 2:				feet from N / S Line of Section														
										Contact Person Email:						Wel		
										Field Contact Person:				Well Type: (a	check one) 🗌 O	il 🗌 Gas 🗌 OG 🗌 WSW 🗌	Other: _	
	Field Contact Person:				SWD Permit #:         ENHR Permit #:													
	0.()				rage Permit #:													
				Spud Date:_		Date Shut-In:												
	Conductor	Surface	Pro	duction	Intermediat	e Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	rface.	н	ow Determined?			C	)ate:											
5						sacks of cement.												
	Gas Lease? 🗌 Yes 🛛	No																
Do you have a valid Oli & C																		
	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No D	Pepth of casing leak(s):												
Depth and Type: Dunk						Depth of casing leak(s):												
Depth and Type: UJunk	T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement F	Port Collar: w /												
Depth and Type: Unk	T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement F	Port Collar: w /												
Depth and Type: UJunk	T. I ALT. II Depth	of: DV Tool:	( <i>depth</i> ) w / Inch :	sacks Set at:	of cement F	Port Collar:w /w /												
Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type:	T. I ALT. II Depth	of: DV Tool:	( <i>depth</i> ) w / Inch :	sacks Set at:	of cement F	Port Collar:w /w /												
Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type: Total Depth:	T. I ALT. II Depth Size: _ Plug Ba	of: DV Tool:	w / (depth) Inch {	sacks Set at:	of cement F	Port Collar:w /w /												
Depth and Type: Junk Type Completion: AL <sup>2</sup> Packer Type: Total Depth: Geological Date:	F. I ALT. II Depth Size:Size: Plug Ba Formation	of: DV Tool:	(depth) w / Inch {	Set at:	of cement F	Port Collar: w / Feet		sack of cemen										

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

May 04, 2023

Brian J McCoy Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226

Re: Temporary Abandonment API 15-069-20095-00-00 IRSIK 1 W/2 Sec.31-24S-30W Gray County, Kansas

Dear Brian J McCoy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2024.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"