KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. | 15 | | | | | |
|----------------------------------------------------------|------------------------------------------|-------------|---------------|---------------------------|------------------------|--------------------|----------------|--------|-----------|--|
| Name: | | | | Spot De | Spot Description: | | | | | |
| Address 1: | | | | | Sec Twp S. R E W | | | | | |
| Address 2: City: State:Zip:+ Contact Person: Phone: () | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | GF 5 LO | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | Well Typ | e: (check one) |] Oil 🗌 Gas 🗌 OG | |)ther: | | |
| Field Contact Person Phone: | () | | | | | | ENHR Permit | #: | | |
| | () | | | | | | _ | | | |
| | | | | Spud Da | ate: | Date | e Shut-In: | | | |
| | Conductor | Surfa | ice | Production | Intermed | diate | Liner | Tubin | ıg | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | How Deter | mined? | | | Dat | e: | | |
| Casing Squeeze(s): | to w | // | sacks of ceme | ent, to (<i>top</i>) | 0 w / (bottom) | sacks | of cement. Dat | e: | | |
| Do you have a valid Oil & Ga | s Lease? Yes | No | | | | | | | | |
| Depth and Type: Dunk in | Hole at | Tools in Ho | le at | Casing Leaks | Yes No | Depth of casing le | ak(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | epth) | | | |
| | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back N | lethod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | nation Name Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Inter | val to | Feet or Oper | Hole Interval | to | Feet | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|----------------------------------------------|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|----------------------------------------------------------------------------------------|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

May 04, 2023

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226

Re: Temporary Abandonment API 15-075-20711-00-00 FECHT 1-1 SE/4 Sec.01-23S-41W Hamilton County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"