

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

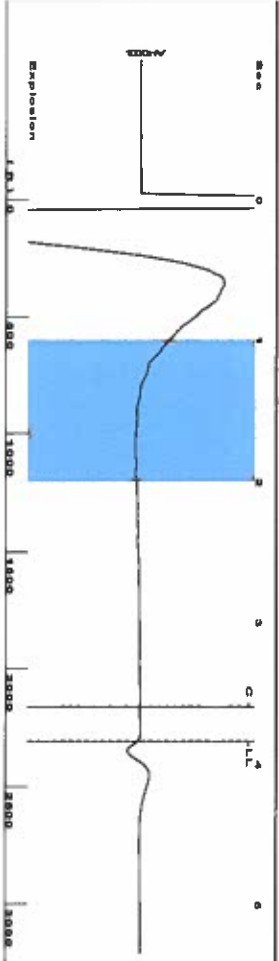
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

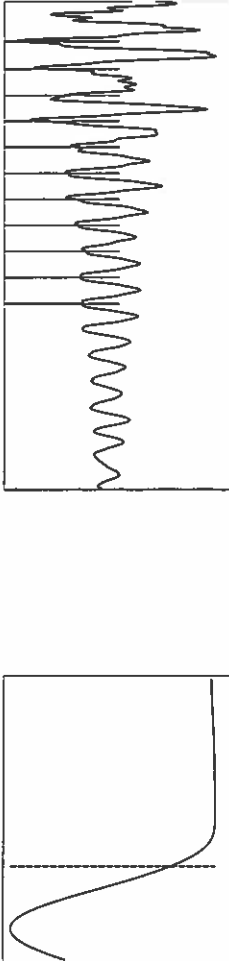
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Shot @ 300 # DW

Group: Hugton TAD Well: Joslin B-2 (acquired on: 04/1/2023 11:21:40)



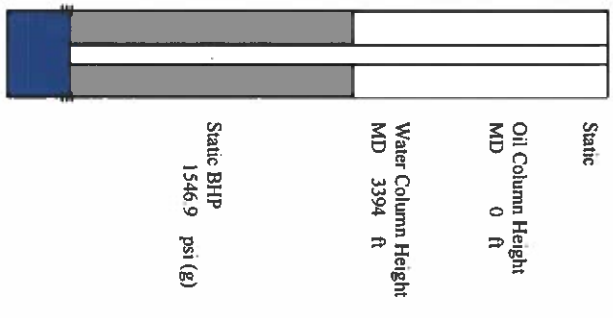
Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velok 178.44 ft/s Manual JTS/sec 18.5874  
 Time 3.838 sec  
 Joints 72.7419 JTS  
 Depth 2305.92 ft



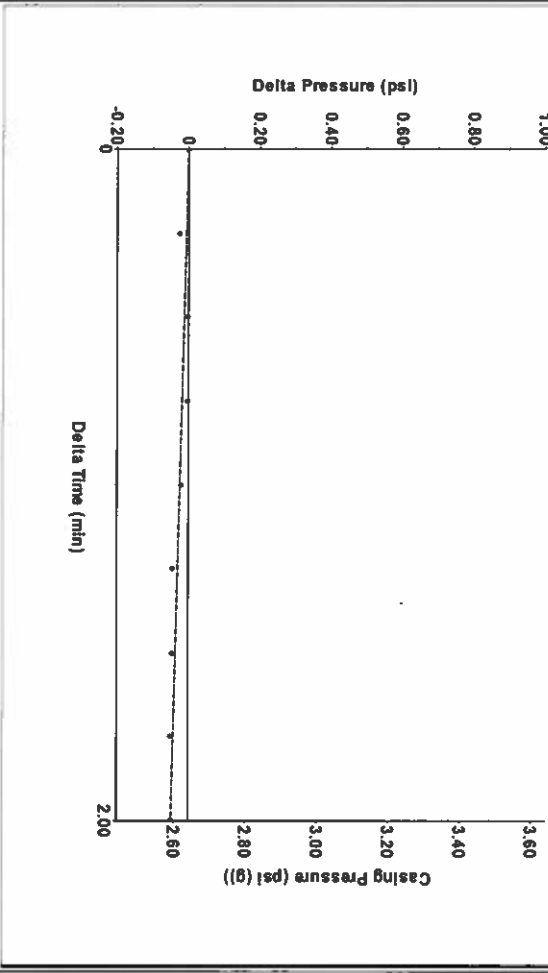
**Analysis Method: Automatic**

Group: Hugton TAD Well: Joslin B-2 (acquired on: 04/1/2023 11:21:40)

Production	Potential	Casing Pressure	Static
Oil -*- BBL/D	Oil -*- BBL/D	2.6 psi (g)	Oil Column Height MD 0 ft
Water -*- BBL/D	Water -*- BBL/D	-0.047 psi	Water Column Height MD 3394 ft
Gas -*- Mscf/D	Gas -*- Mscf/D	2.00 min	
IPR Method Vogel	Production Efficiency 0.0	Gas/Liquid Interface Pressure 3.7 psi (g)	
Liquid Level Depth 2305.92 ft			
Pump Intake Depth 5663.00 ft			
Formation Depth 5700.00 ft			
Acoustic Velocity 1201.62 ft/s			Static BHP 1546.9 psi (g)

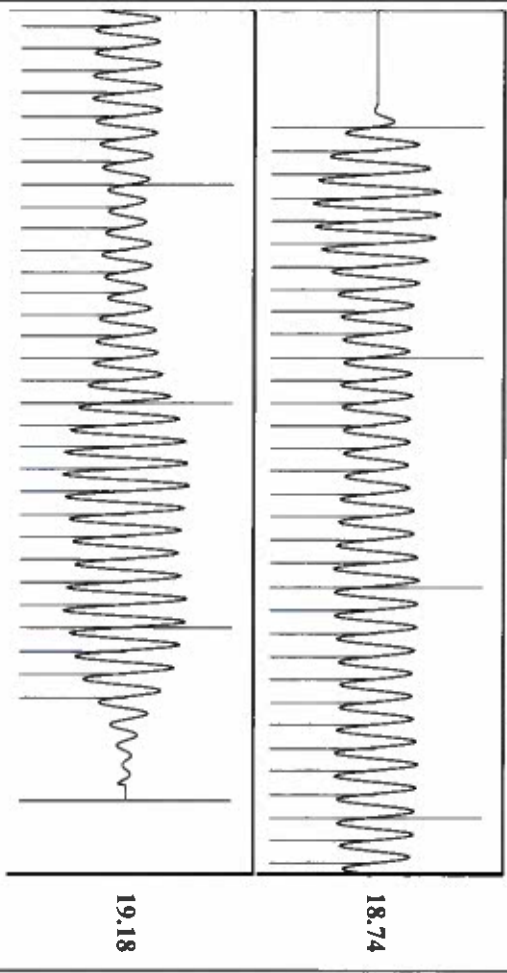


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Change in Pressure -0.05 psi PT 11249  
 Change in Time 2.00 min Range 0 - ? psi

Group: Hugton TAD Well: Joslin B-2 (acquired on: 04/1/2023 11:21:40)



Acoustic Velocity 1201.62 ft/s Joints counted 63  
 Joints Per Second 18.9531 JTS/sec Joints to liquid level 72.7419  
 Depth to liquid level 2305.92 ft Filter Width 16.5874  
 Automatic Collar Count Yes Time to 1st Collar 0.272 3.596

May 04, 2023

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-189-10034-00-00  
Joslin B 2  
NE/4 Sec.01-31S-39W  
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"