

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

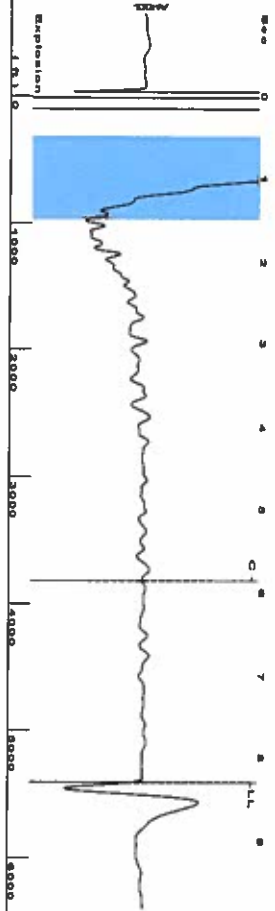
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

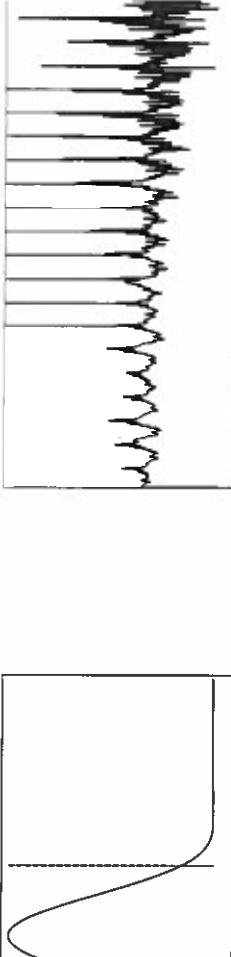
Shot @ 300# DW

Group: Hugton TAD Well: Isreal B-3 (acquired on: 04/13/23 10:19:32)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Veloc 296.52 f/s Manual JTS/sec 20.4499  
 Time 8.302 sec  
 Joints 170.817 J/s  
 Depth 5414.89 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

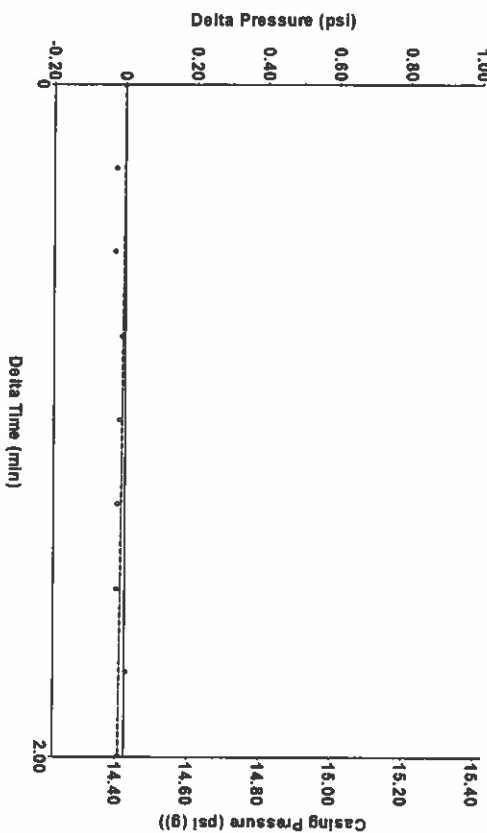
Group: Hugton TAD Well: Isreal B-3 (acquired on: 04/13/23 10:19:32)

Production	Potential	Casing Pressure	Static
Oil -*- BBL/D	Oil -*- BBL/D	14.4 psi (g)	Oil Column Height
Water -*- BBL/D	Water -*- BBL/D	Casing Pressure Buildup	MD 0 ft
Gas -*- Mscf/D	Gas -*- Mscf/D	-0.017 psi	
		2.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-*-	18.4 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	Water Column Height
Oil 40 deg API		5414.89 ft	MD 455 ft
Water 1.05 Sp.Gr H2O		Pump Intake Depth	
Gas 0.70 Sp.Gr AIR		5882.00 ft	
		Formation Depth	
Acoustic Velocity	1304.48 f/s	5870.00 ft	



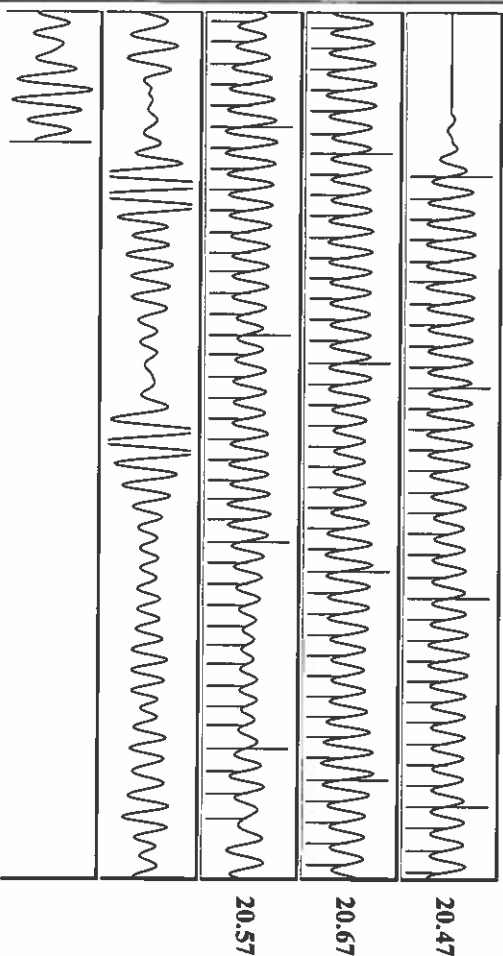
Static BHP 225.3 psi (g)

Group: Hugton TAD Well: Isreal B-3 (acquired on: 04/13/23 10:19:32)



Change in Pressure -0.02 psi PT 11249  
 Change in Time 2.00 min Range 0 - 7 psi

Group: Hugton TAD Well: Isreal B-3 (acquired on: 04/13/23 10:19:32)



Acoustic Velocity	1304.48 f/s	Joints counted	113
Joints Per Second	20.5754 JTS/sec	Joints to Liquid level	170.817
Depth to Liquid level	5414.89 ft	Filter Width	18.4499
Automatic Collar Count	Yes	Time to 1st Collar	0.376

May 04, 2023

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-129-20958-00-01  
Isreal B 3  
SW/4 Sec.04-32S-39W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"