

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

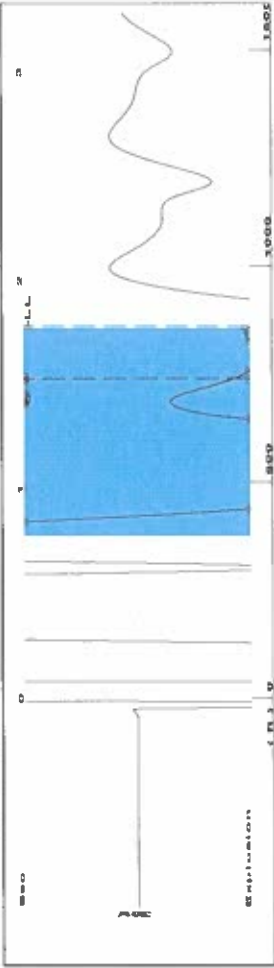
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Merit Energy Company-Ulysses Well: Gray D-2 (acquired on: 05/02/23 15:35:30 )



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 1017.66 ft/s Manual JTS/sec 16.0514

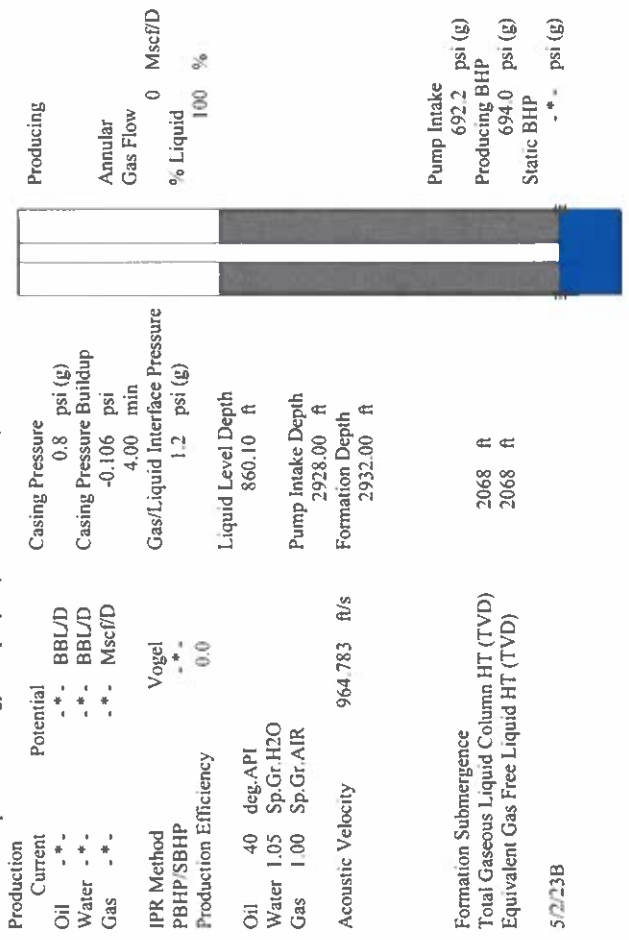
Time 1.783 sec  
 Joints 27.1326 Jts  
 Depth 860.10 ft

[ 0.8 to 1.8 (Sec) ]

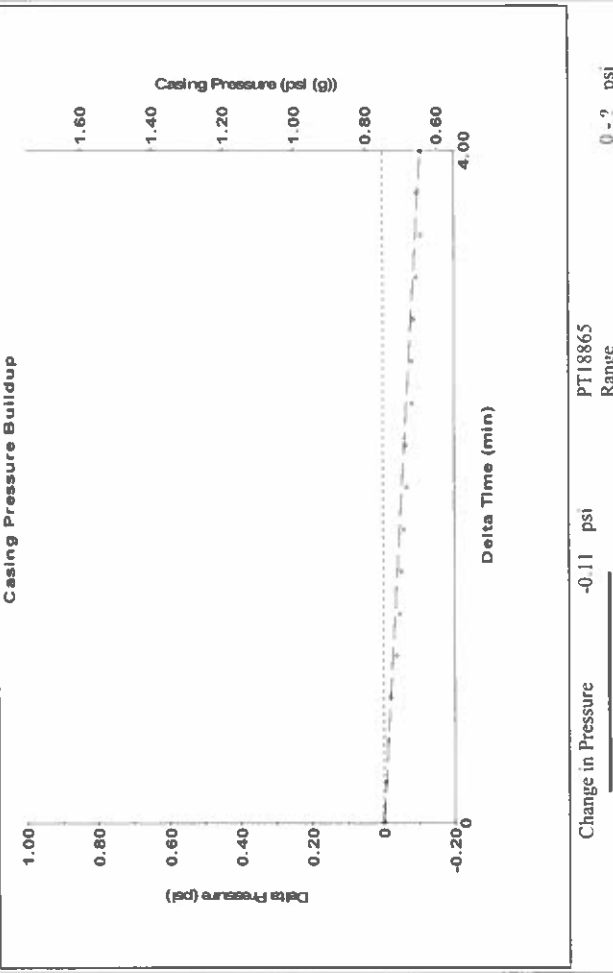


**Analysis Method: Automatic**

Group: Merit Energy Company-Ulysses Well: Gray D-2 (acquired on: 05/02/23 15:35:30 )

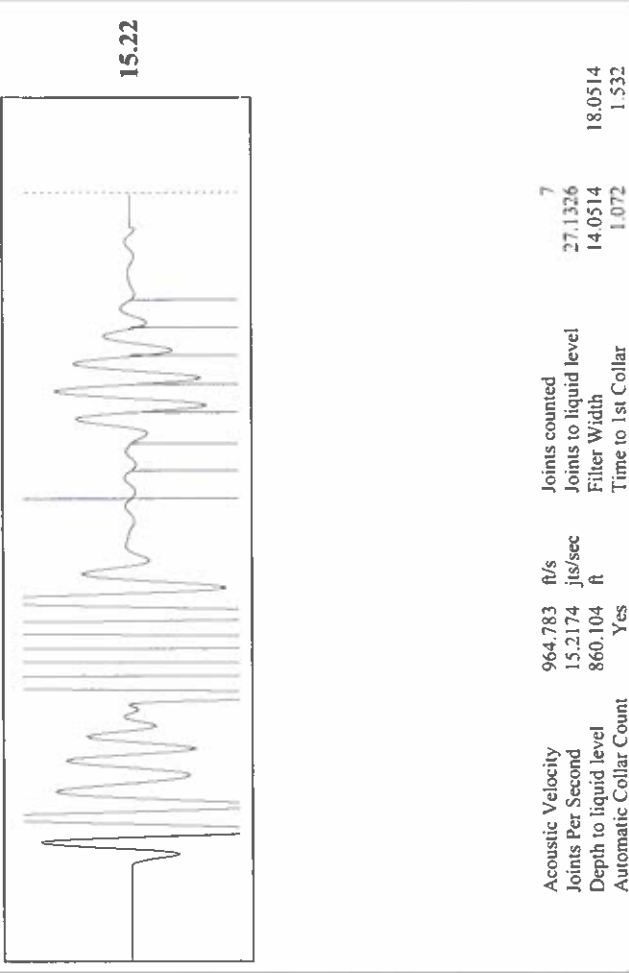


Group: Merit Energy Company-Ulysses Well: Gray D-2 (acquired on: 05/02/23 15:35:30 )



**Analysis Method: Automatic**

Group: Merit Energy Company-Ulysses Well: Gray D-2 (acquired on: 05/02/23 15:35:30 )



Acoustic Velocity 964.783 ft/s

Joints Per Second 15.2174 jts/sec

Depth to liquid level 860.104 ft

Automatic Collar Count Yes

Acoustic Velocity 964.783 ft/s

Joints counted 27.1326

Depth to liquid level 14.0514

Automatic Collar Count Yes

Time to 1st Collar 1.532

May 04, 2023

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-067-20500-00-00  
Gray D 2  
NW/4 Sec.03-29S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"