Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | | |
|---|--|-------------------------------|-------------------------|------------------------|---|--|--------------|------------|------|---|--------|--|--|---|------------------------------|------------|-----|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp | _ S. R | [] F | ≣ | | | | | | | | | | | |
| Address 2: | | | | | | feet from | | - | | | | | | | | | | | | |
| City: State: Zip: | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phone: () | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | , | | | _ | orage Permit #: | Date Shut- | In: | | | |
| | | | | | | | | Spud Date. | - | Date Shut- | л. — — | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surficasing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: ALT. | to w /w w /ws Lease? Yes Yes h Hole at (depth) | sacks of No Tools in Hole at | cement, Ca: w / _ | tototosack | w /w / | sacks of cements sacks sacks of cements sacks sacks of cements sacks sack | nent. Date:_ | | | | | | | | | | | | | |
| Packer Type: | Size: | | Inch | Set at: | F | eet | | | | | | | | | | | | | | |
| Total Depth: | tal Depth: Plug Back Depth: Plug | | | | | lug Back Method: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | |
| ormation Name Formation Top Formation Base | | | | Completion Information | | | | | | | | | | | | | | | | |
| 1 | At: | to Fe | et Perfo | ration Interval | to | Feet or Open Hole I | nterval | to | Feet | | | | | | | | | | | |
| 2 | At: | to Fe | et Perfo | ration Interval | to | Feet or Open Hole I | nterval | to | Feet | | | | | | | | | | | |
| INDED BENALTY OF BED | IIIDV I LIEDEDV ATTE | | | ctronicall | | CORRECT TO THE E | PEST OF MV | NIOWI E | DOE | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: Re | | Results: | | Date Plugged: | Date Plugged: Date Repaired: Date Put Back in Service: | | | | | | | | | | | | | | |
| Review Completed by: | Review Completed by: Commer | | | | | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| there have been more than but and from manage made one there is not | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 100 100 100 100 100 100 100 100 100 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The second of th | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Sime Street Street State State Street | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

May 04, 2023

Lisa Jones Pantera Energy Company 817 S POLK ST STE 201 AMARILLO, TX 79101-3433

Re: Temporary Abandonment API 15-055-20873-00-01 BIDWELL 6-13 NW/4 Sec.13-23S-34W Finney County, Kansas

Dear Lisa Jones:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2024.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"