KOLAR Document ID: 1709099

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:						
Address 1:	'	•	Twp S. R East West			
Address 2:		Feet from North / South Line				
City:	+	Feet from	East / West Line of Section			
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:			
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Well #: Well #: The plugging proposal was approved on: (KCC District Agent's				
Depth to Top: Bottom: T.D.						
Depth to Top: Bottom:T.D.		g Completed.				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)			
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:	ne:				
Address 1:	Address 2:					
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



accounts turned over to collections.

Excel Wireline, LLC 457 Yucca Lane

Invoice

Date of Service	Due Date
3/29/2023	5/3/2023

Invoice #
5035

Bill To	
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308	-

		Lease	Well#	County	Truck
		City of Garfield #1	Old	Pawnee	#11
Quantity	Descripti	on	Unit F	rice	Amount
1 Servi	ce Charge, 1x4, 1x4				
	Un	71015		ш	
	10	11010		IANG	
	APP 0 - 0000			EXC	
	APR 0 7 2023			ERGY	
	ROB LONG			MID-CONTINENT ENERGY EXCHANGE	
				IN E	
	4071	080 Plugging		CON	
	1011	Plunaina		MID	
		regging			
				1	
		COON IM			5
Thank you for your bus	iness!	WPY CITI	Subtet		
			Subtot	aı	
All accounts are to be p	aid within 30 days from date of inv	oice with Excel Wireline and .5% per month will be charged	0-1	Tax (8.5%)	

Balance Due



Service Order No. 5035

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 3-29-2023

Company FG. Holl	Company L.L.	C			Client Order#	riti.
Billing Address	d'	City		State	Zi	
Lease & Well #	Parfield #1		Field Name Casing Size		Sec 31-	tion (coordinates)
Fluid Level (surface)	Konsos	· · · · · · · · · · · · · · · · · · ·	4.5		Casing Weigh	
300	Reading from		Customer T.D.		Excel Wireline	T.D.
Engineer S. Schmidt	Operator D. Who de	let!	Operator		Unit#	
Product Code	Description		Qty U	nit Price From	Depth To	\$ Amount
Service	Charge		1			
						_
1×4	@ 1100					NGE
1×40	9 300					XCH/
	N.					I KGY E
						ENE
						ZENT
						MID-CONTINENT ENERGY EXCHANGE
) O-Q
						WI
	!					
						123
						EXCHANGE
						ЕХСН
						RGY
Received the above service according which we have read and to which we have	to the terms and conditions speeds	ecified below,		SUBTOT	AL	ENE
Customer	4000			DISCOU	AIT	NENT
(1) All accounts are to be paid within the te interest at the rate of 1.5% per month w and other fees will be added to account	III DE COSTORO from the date of euch	and should these	terms not be observed Attorney, Court, Filing		-	MID-CONTINENT ENERGY
(2) Because of the uncertain conditions exi by the customer that Excel Wireline can personal or property damage in the per	sting in a well which are beyond the not guarantee the results of their sel ormance of their services	rvices and will not l	be held responsible for	. Т	AX	W
(3) Should any of Excel Wireline instrument customer agrees to make every reasonathe items which cannot be recovered or	is be lost or damaged in the perform table effort to recover same, and to re	eimburse Excel Wir	reline for the value of	NET TOT	AL	
and customer hereby certifies that the z	all depth measurements shall be sup ones, as shot, were approved	pervised by the cus				
(5) The customer certifies that it has the full the work to be done by Excel Wireline is(6) No employee is authorized to alter the to	III DIODER and SHitable condition for	the performance -	nd that the well in which f said work.			

AA FISHING TOOL & RENTAL LLC

PO Box 1491 Great Bend, KS 67530 US 620-262-1836 aaron@aafishingtool.com aafishingtool.com Invoice 3326

BILL TO F.G Holl PO Box 308 Ellinwood, KS 67526

DATE PLEASE PAY DIJECTATE \$2,159.15

LEASE City of Garfield

DATE		DESCRIPTION		QTY	RATE	AMOUNT
	Buildog Oversocket 4 1/2 csg					
	MISCELLANEOUS	Oversocket slip char	ge - 5/8 rods	1	IGE	
	Drîve Time per hr	Hours of drive time		2	HAN	
	Service Supervisor/Fisherman	Aaron Apley		1	GY EXC	
at 2565, slide ove tubing fish at apportant farther, pooh, cau	45am, tally tools and tubin r with ease, continue trippiox 3915, start stacking at 3 ght fish, start cutting rods all State of Kansas, will all	SUBTOTAL TAX TOTAL		CONTINENT ENERGY		
with job.	4071080	Pluging	TOTAL DUE	,	MID-C	

APR 0 4 2023

ROB LONG

Copy LM



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

F. G. HOLL COMPANY LLC C/O ROB LONG PO BOX 308 ELLINWOOD, KS 67526 Invoice Date:
 Invoice #:
Lease Name:
 Well #:
 County:
Job Number:

Sales Tax:

Total

3/30/2023 0367433 City of Garfield 1-3 Pawnee, Ks WP4110

		Job Numb Distri	er:	WP4110 Pratt
Date/Description		HRS/QTY	Rate	Total
PTA H-Plug Hulls Light Eq Mileage Heavy Eq Mileage Ton Mileage Cement Blending & Mixing Depth Charge 3001'-4000' Cement Data Acquisition Service Supervisor	ROB LONG APR 0 8 2023	0.000 200.000 4.000 50.000 100.000 860.000 400.000 1.000 1.000	MID-CONTINENT ENERGY EXCHANGE	H
	4071080 Plugging		Invoice	D-CONTINENT ENERGY EXCHANGE

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	FG Holl		Lease & We	the City of Garfi	eld 1-31			Dato	-	0/0000
Service District	Pratt Kansas		The second second second	Pawnee.Kan	The same of the same of	31-235	17w	Job#	3/3	0/2023
Job Type	PTA	☑ PROD	נאו ם	□ SWD	New Well?	EI YES	☑ No	on Contract		
Equipment #	Driver		7.30		ty Analysis - A Discus			Ticket#	. W	4110
916	M Brungardt	Hard hat		@ Gloves	y runniyoto on Dioceo					
176/522	R Osbom	U H2S Monit	or	☐ Eye Protect	tion	☐ Lockout/Tag		□ Warning Sign		
525/534	jose	☐ Safety Foot		El Respiratory				□ Fall Protection		
		☐ FRC/Protect			Chemical/Acid PPE	☑ Slip/Trip/Fall		☐ Specific Job S		
		☐ Hearing Pri	-	C) Fire Extingu		Overhead Ha		Muster Point	Medical Locatio	ins
				- THE EXCHIGI		nments	oncerns or iss	sues noted below		
					COS	imenis	8			
] .								
Discourage Section										
roduct/ Service Code		D	escription		Unit of Measure	ON THE REAL PROPERTY.	1000	11373	1 E TA	1
955	H-Plug A							7		Net Amount
165	Cottonseed Hulls				sack Ib	200.00			-	
15	Light Equipment M	lleage			mi	200.00			+	
	Heavy Equipment				. mi	50.00		1	+	
	Ton Milaage			1000	tm	100.00			+	GE
	Cement Blending &	Mixing Service	9		sack	860.00				ENT ENERGY EXCHANGE
	Depth Charge: 300	- marili Different propries			job	400.00			-	CE
35	Cement Data Acqu				job	1.00			-	<u> </u>
1	Service Supervisor					1.00			+	35
	7400				day	1.09			-	Ë
										2 色
										Z
		The state of the s							-	
									 	
									<u> </u>	
									+	
									-	
								-	-	
									+	
							-		+	
										-
Custo	mer Section: On th	ne following sca	ie hov would you re	le Humcane Servi	ices Inc?					
				30 DUODAS E 300	WESS W/ HIP	Total Taxable	s -	Tou Date	Net:	
Bar	sed on this job, ha	w likely is it yo	ou would recomme	nd HSi to a colle	ague?			Tax Rate:	Sale Tax:	
						used on new wells	to be sales to	ix exempt.	Garo 14X.	
£ds	minaly 1 2	3 4 5		8 9 10		well information al	bove to make a	a determination if		
			~ ,	10	Extramely Likely	services and/or pr	oducts are tax	exempt.	Total:	
									andt	

due accounts shall pay interest on the balance past due at the raid of 14% per movith or the assimuture ellowable by applicable state or federal leves. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hareby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discount previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricting does not include federal, state, or local taxes, or royalities and stated prices and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good fielth, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants hat warrant all associated equipment in acceptance of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurrigane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMEN	TTRI	EATMEN	IT REP	ORT			HEREN TO THE		(5-3)/ 5 12 AB (75 1)
Cus	tomer	FG Holl			Well	Well: City of Garfield 1-31		31 Ticket	wp 4110
City,	City, State: Garfield Kan		rfield Kansas		County			Date	
Fiel	d Rep	Mr Rob	b Long		S-T-R		31-23s-17w	Service	
	_					1	71.200 1.11	Service	PTA
	nhole Information Calculated Slur				Calculated	Slurry - Le	ad	Cal	culated Slurry - Tail
	e Size:				Blend	H	Plug	Blend	
Hole I					Weight	14,	3 ppg	Weight	PPS
Casing L					Water / Sx		gal/sx	Water / Sx	gal / sx
Tubing /		- PERSONAL PROPERTY AND INC.			Yield		3 ft ³ /sx	Yield	ft ³ / sx
	Depth:				Annular Bbls / Ft.		bbs / ft.	Annular Bbis / Ft.	
Tool / P.					Depth Annular Volume	B	ft D bbls	Depth	
Tool I	Depth:		ft		Excess) DDIS	Annular Volume:	
Displace	ment:	8.0	bble		Total Slurry) bbis	Excess	\
		1211	STAGE	TOTAL	Total Sacks) sx	Total Slurry: Total Sacks:	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	THE REAL PROPERTY.		rotal Sacks.	0 sx
10:50 AM			-	-	on location job and s	afety			
10:55 AM				-	spot trucks and rig u	p to the well			
40.00 441				*			many stance -		
10:20 AM	2.0	400.0	4.0		1st plug 50 sacks at 3	715			
	2.5	100.0	1.0	1.0	load the hole				
	2.5	150.0	8.0	13.7	mix 50 sacks cement	and 100 lbs	of hulls		
		100,0	0.0	-	displacement				
11:32 AM				-	2nd plug 50 sacks at	1110			
	2.0	-	2.0	2.0	load the hole	1110			
	2.5	-	12.7	14.7	mix 50 sacks cement	and 100 lbs	of hutle		
	2.5	_	0,5		displacement				
12:50 PM					3rd plug 300ft				
	2.0	-	24.0		mix 100 sacks cemen				
					well was on a vaccun	e and did no	t circulate cement		

									- P-1
					The state of the s	·			•
		CREW			UNIT			SUMMAR	Y
Cem Pump Ope	tenter.		ungardt		916		Average Rate	Average Pressure	Total Fluid
	erator: uk#1	R Os	HOTTS		176/522		2.3 bpm	57 psi	61 bbls
	ılk #2	1036	,		525/534		Control		
							The second secon		

ftv: 15-2021/01/25 mplv: 378-2023/03/16

