

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

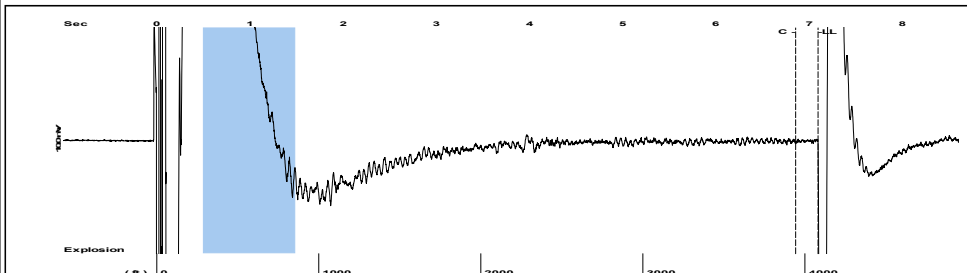
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

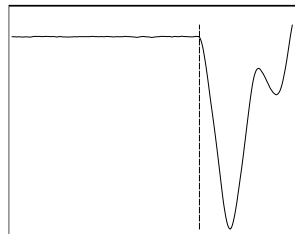
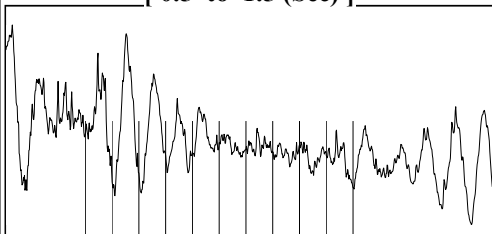
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 7.096 sec
 Manual Acoustic Veloc 1114.18 ft/s Manual JTS/sec 18.1818 Joints 133.179 Jts
 Depth 4080.61 ft

[0.5 to 1.5 (Sec)]

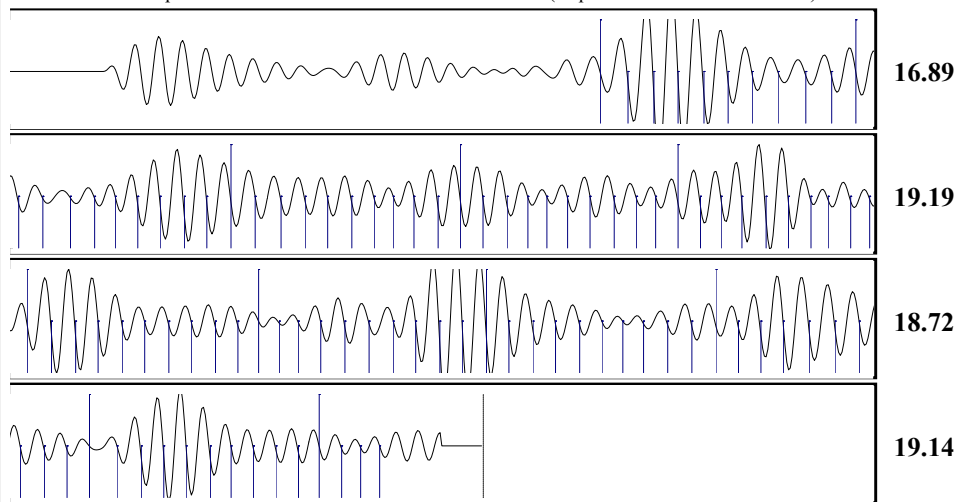


Analysis Method: Automatic



Change in Pressure -0.01 psi PT 18318
 Range 0 - ? psi
 Change in Time 0.50 min

| | | | | | | | | | | | | | | | | |
|---|-------------------------------|-----------|---------|-------------|-----------|-------------|---------|--------------|----------------|-------------------------------|----------------------|------------------------------|--------------------|----------------------------|--|--|
| <p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> </tr> <tr> <td>Oil - *</td> <td>- * - BBL/D</td> </tr> <tr> <td>Water - *</td> <td>- * - BBL/D</td> </tr> <tr> <td>Gas - *</td> <td>- * - Mscf/D</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td>Liquid Level Depth 4080.61 ft</td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td>Pump Intake Depth 4579.00 ft</td> </tr> <tr> <td>Gas 0.85 Sp.Gr.AIR</td> <td>Formation Depth 4284.00 ft</td> </tr> </table> <p>Acoustic Velocity 1150.12 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) 498 ft Equivalent Gas Free Liquid HT (TVD) 498 ft</p> <p>Acoustic Test</p> | Current | Potential | Oil - * | - * - BBL/D | Water - * | - * - BBL/D | Gas - * | - * - Mscf/D | Oil 40 deg.API | Liquid Level Depth 4080.61 ft | Water 1.05 Sp.Gr.H2O | Pump Intake Depth 4579.00 ft | Gas 0.85 Sp.Gr.AIR | Formation Depth 4284.00 ft | | <p>Producing</p> <p>Casing Pressure 1.1 psi (g) Casing Pressure Buildup -0.013 psi 0.50 min Gas/Liquid Interface Pressure 3.0 psi (g)</p> <p>Annular Gas Flow 0 Mscf/D % Liquid 100 %</p> <p>Pump Intake 172.0 psi (g) Producing BHP 72.3 psi (g) Static BHP - * - psi (g)</p> |
| Current | Potential | | | | | | | | | | | | | | | |
| Oil - * | - * - BBL/D | | | | | | | | | | | | | | | |
| Water - * | - * - BBL/D | | | | | | | | | | | | | | | |
| Gas - * | - * - Mscf/D | | | | | | | | | | | | | | | |
| Oil 40 deg.API | Liquid Level Depth 4080.61 ft | | | | | | | | | | | | | | | |
| Water 1.05 Sp.Gr.H2O | Pump Intake Depth 4579.00 ft | | | | | | | | | | | | | | | |
| Gas 0.85 Sp.Gr.AIR | Formation Depth 4284.00 ft | | | | | | | | | | | | | | | |



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 1150.12 ft/s | Joints counted | 103 |
| Joints Per Second | 18.7682 jts/sec | Joints to liquid level | 133.179 |
| Depth to liquid level | 4080.61 ft | Filter Width | 16.1818 20.1818 |
| Automatic Collar Count | Yes | Time to 1st Collar | 1.368 6.856 |

May 11, 2023

Jeff Scarbrough
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: Temporary Abandonment
API 15-101-22059-00-00
ROBBINS TRUST 2-26
SW/4 Sec.26-18S-29W
Lane County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"