

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

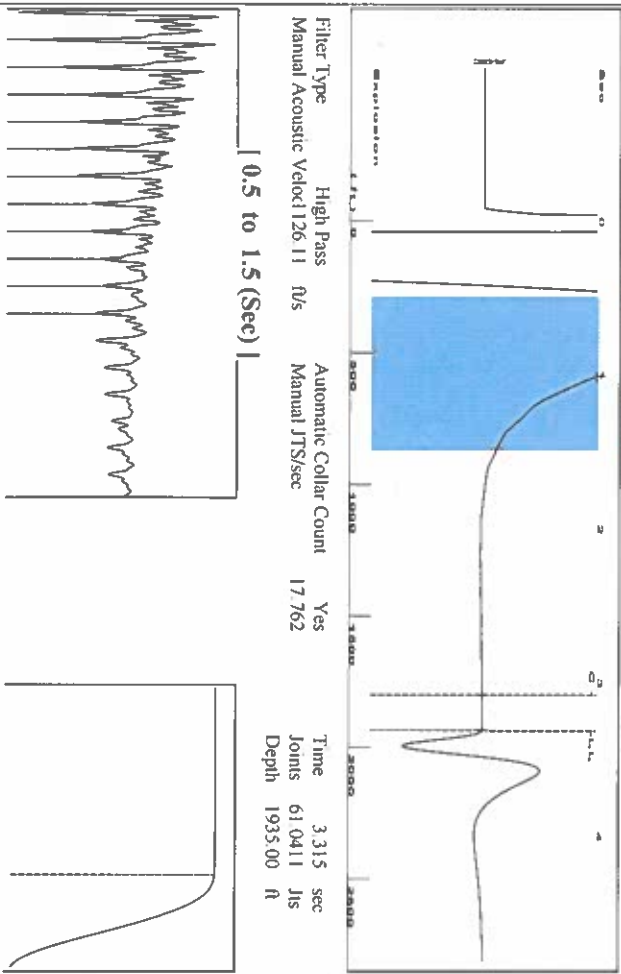
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Liberal Wells Well: Ridenour A-1 (acquired on 05/09/23 10:20:34)



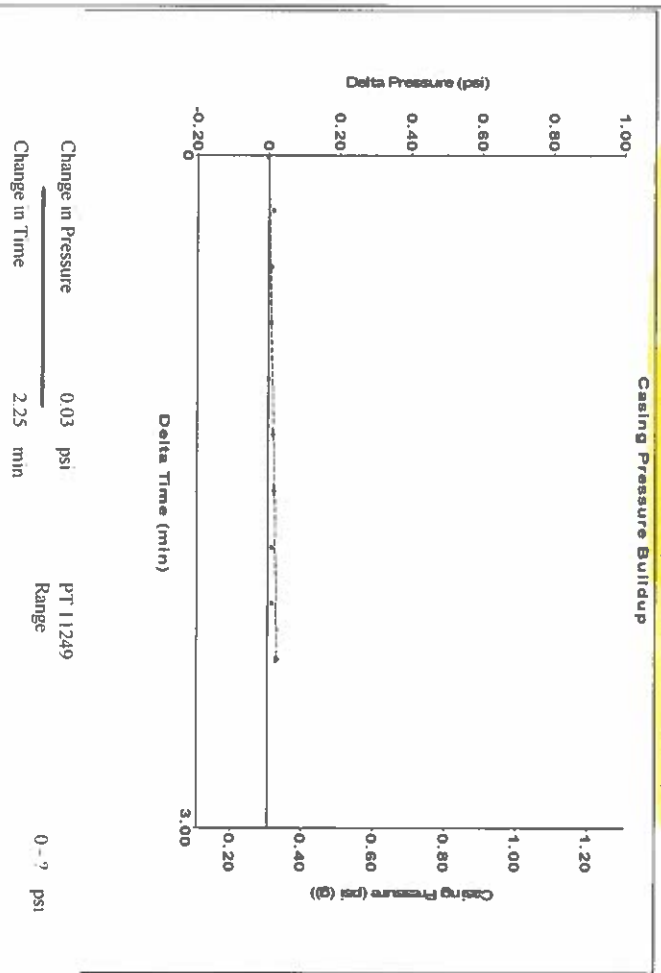
Analysis Method: Automatic

Group: Liberal Wells Well: Ridenour A-1 (acquired on 05/09/23 10:20:34)

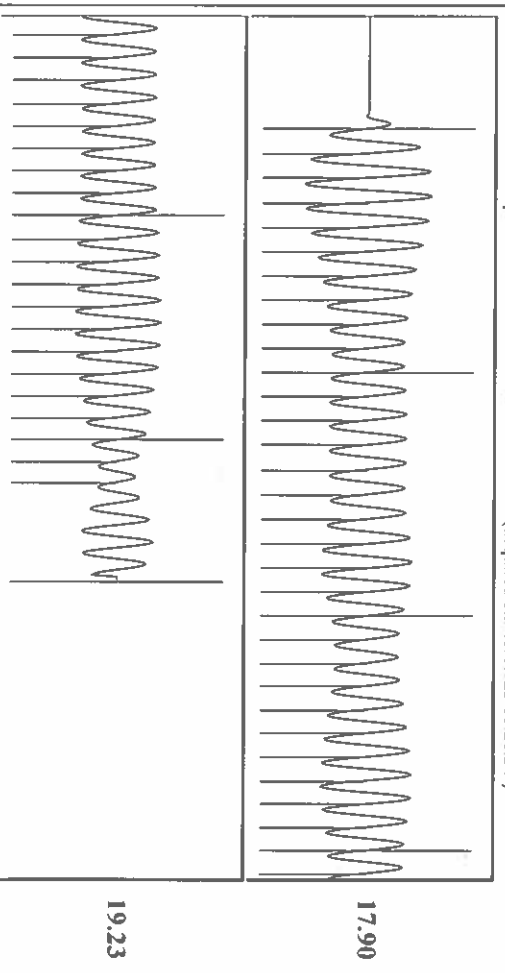
Production	Potential	Casing Pressure	Static
Current	BBL/D	0.3 psi (g)	Oil Column Height
Oil	BBL/D	0.0 psi	MD 0 ft
Water	Mscf/D	2.25 min	Gas/Liquid Interface Pressure
Gas		1.2 psi (g)	
IPR Method	Vogel		
PBHP/SBHP			
Production Efficiency	0.0		
Oil	40 deg API	Liquid Level Depth	Water Column Height
Water	1.05 Sp Gr H2O	1935.00 ft	MD 3748 ft
Gas	0.81 Sp Gr AIR	Pump Intake Depth	
Acoustic Velocity	1167.42 ft/s	5683.00 ft	Static BHP
		Formation Depth	1705.2 psi (g)
		5694.00 ft	



Group: Liberal Wells Well: Ridenour A-1 (acquired on 05/09/23 10:20:34)



Group: Liberal Wells Well: Ridenour A-1 (acquired on 05/09/23 10:20:34)



Acoustic Velocity	Joints Per Second	Depth to liquid level	Automatic Collar Count	Joints counted	Joints to liquid level	Filter Width	Time to 1st Collar
1167.42 ft/s	18.4136 JIS/sec	1935 ft	Yes	52	61.0411	15.762	19.762
						0.26	3.084

May 11, 2023

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
DALLAS, TX 75240-7362

Re: Temporary Abandonment  
API 15-175-21818-00-01  
Ridenour A 1  
SW/4 Sec.27-31S-34W  
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"