

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

4/19/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: STEPHENS & JOHNSON OPERATING CO **Well Name:** HENDERSON A#1

Type Job: PTA **AFE #:** 0

CASING DATA

Size:	5 1/2	Grade:	J-55	Weight:	14
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 2 7/8	Weight:	0	Grade: 0	TD (ft): 3155
Open Hole:	Size: 5 1/2	T.D. (ft):	3155		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:					
Amt.		Sks Yield		ft³/sk	Density (PPG)
LEAD:	A 60/40/4				Excess
Amt.	195	Sks Yield	1.5	ft³/sk	292.5
TAIL:					Excess
Amt.		Sks Yield		ft³/sk	Density (PPG)
WATER:					
Lead:		gals/sk:		Tail:	
Pump Trucks Used:	DP 4				
Bulk Equipment:	660-20				
Disp. Fluid Type:	FRESH	Amt. (Bbls.)		Weight (PPG):	8.33
Mud Type:		Weight (PPG):			

COMPANY REPRESENTATIVE: _____ **CEMENTER:** JESSE PAXTON

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0800						ON LOCATION - RIG UP - SAFETY MEETING	
0837			100		26	3.5	CIRCULATE HOLE W H2O
0852			100		13.35	3	PUMP 1ST PLUG
0856			150		15.6	3	DISPLACE
0904							SHUT DOWN
1055			100		70	4	PUMP 70BBL MUD
1125							SHUT DOWN
0900							ON LOCATION / RIG UP
0923			300		5	3	INJ RATE
0930			0		12	1	PUMP 2ND PLUG 45SX IN 10 OUT
0945			0		7.5	.5	DISPLACE
0954			0				SHUT DOWN
1105			200		5	3	5BBL H2O AHEAD
1127			110		21.3	2	PUMP 3RD PLUG <i>80 sk in 10 out</i>
1138			150		4.5	.5	PUMP DISPLACEMENT
1149			230				S/D RIG DOWN



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Form 185-2N.2

4/21/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: STEPHENS & JOHNSON OPERATING CO. Well Name: HENDERSON A#1

Type Job: PLUG/PTA AFE #: 0

CASING DATA table with columns for Size, Grade, Weight, Casing Depths, Drill Pipe, Tubing, Open Hole, and Perforations.

CEMENT DATA table with columns for Spacer Type, Amt., Sks Yield, Density (PPG), LEAD, and TAIL.

WATER table with columns for Lead, gals/sk, Tail, gals/sk, and Total (bbls).

Pump Trucks Used: 110 - DP4

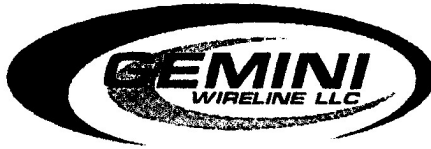
Bulk Equipment: 228 - 660-20

Disp. Fluid Type: FRESH WATER Amt. (Bbls.) 2 Weight (PPG):

Mud Type: Weight (PPG):

COMPANY REPRESENTATIVE: CEMENTER: KIRBY HARPER

Main data table with columns: TIME, AM/PM, PRESSURES PSI (Casing, Tubing, ANNULUS), FLUID PUMPED DATA (TOTAL, RATE), and REMARKS.



1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

TICKET

5747

4

Date 12-19-23

Charge To: STEPHENS & JOHNSON OPER. CO.
 Address: PO Box 2249 WICHITA FALLS, TX 76707
 Lease and Well No. Henderson A-1 Field _____
 Nearest Town Sublette County Grant State KS
 Customer's Order No. NH Sec. _____ Twp. _____ Range _____
 Zero G.L. Casing Size _____ Weight _____
 Customer's T.D. NH Gemini Wireline T.D. NH Fluid Level _____
 Engineer Eric Garcia Operator Margarita

Perforations				
Code Reference	From	To	Number Of Holes	Amount

Material Inventory	

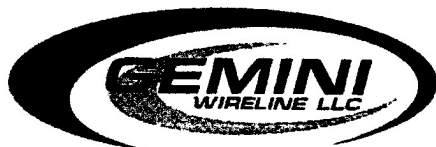
Truck Rental					
Code Reference	Unit	File Name	Amount		
100	321		1750		
Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
609	cut casing				2500
	Bingo @	1889			
Total				Subtotal	
18 2850				Tax	

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Gemini Wireline instruments be lost or damaged in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.



1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

TICKET
5748

Date 4-20-23

Charge To: Stephens Johnson

Address: _____

Lease and Well No. Henderson A-1 Field _____

Nearest Town Sublete County Washington State KS

Customer's Order No. N/A Sec. _____ Twp. _____ Range _____

Zero 6.1 Casing Size _____ Weight _____

Customer's T.D. N/A Gemini Wireline T.D. N/A Fluid Level _____

Engineer E. Blunco Operator Margelita

Perforations				
Code Reference	From	To	Number Of Holes	Amount
Material Inventory				

Truck Rental					
Code Reference	Unit	File Name	Amount		
<u>100</u>	<u>321</u>		<u>1750</u>		
Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
<u>607</u>	<u>CUT CASING</u>				
	<u>@ @688</u>				<u>2500</u>
Subtotal					
Tax					
TOTAL					<u>2850</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

- General Terms and Conditions**
- (1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
 - (2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - (3) Should any of Gemini Wireline instruments be lost or damaged in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
 - (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
 - (6) No employee is authorized to alter the terms or conditions of this agreement.