

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

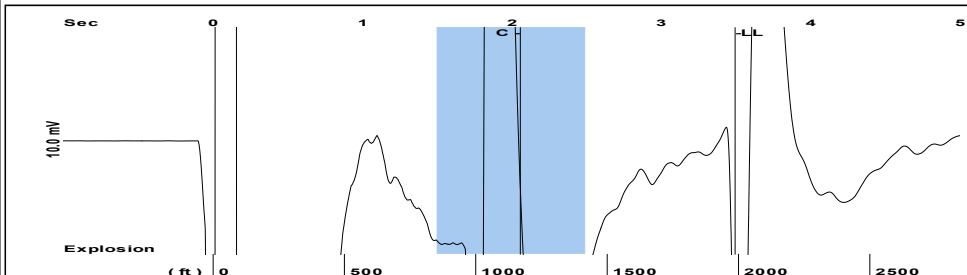
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

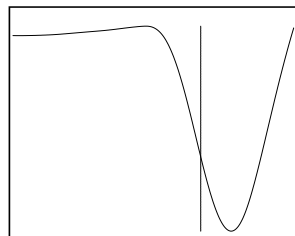
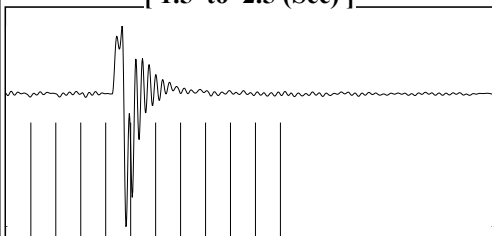
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Stratakan Well: SRG #12 (acquired on: 05/09/23 10:47:51 )



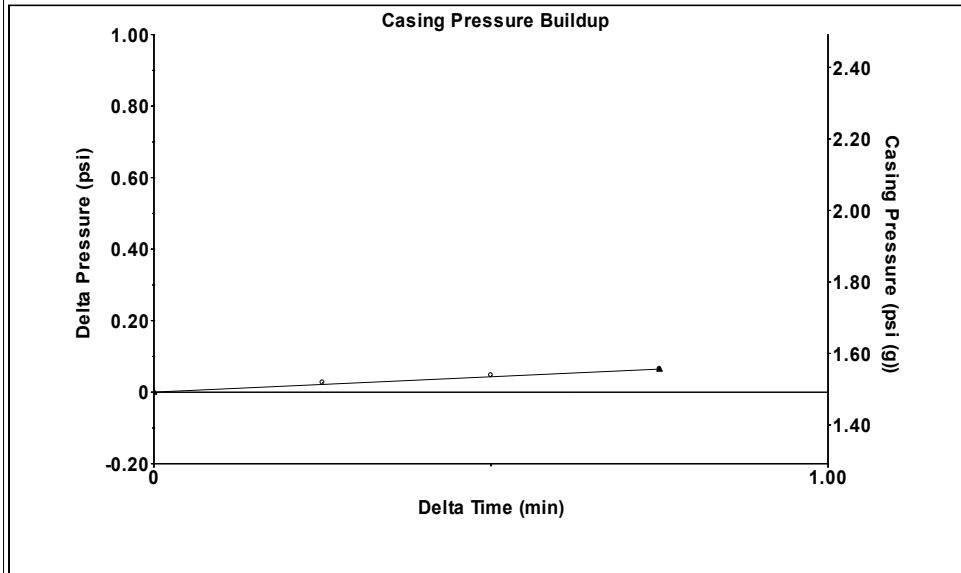
Filter Type High Pass Automatic Collar Count Yes Time 3.494 sec  
 Manual Acoustic Velo 1238.28 ft/s Manual JTS/sec 19.5312 Joints 62.6726 Jts  
 Depth 1986.72 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

Group: Stratakan Well: SRG #12 (acquired on: 05/09/23 10:47:51 )

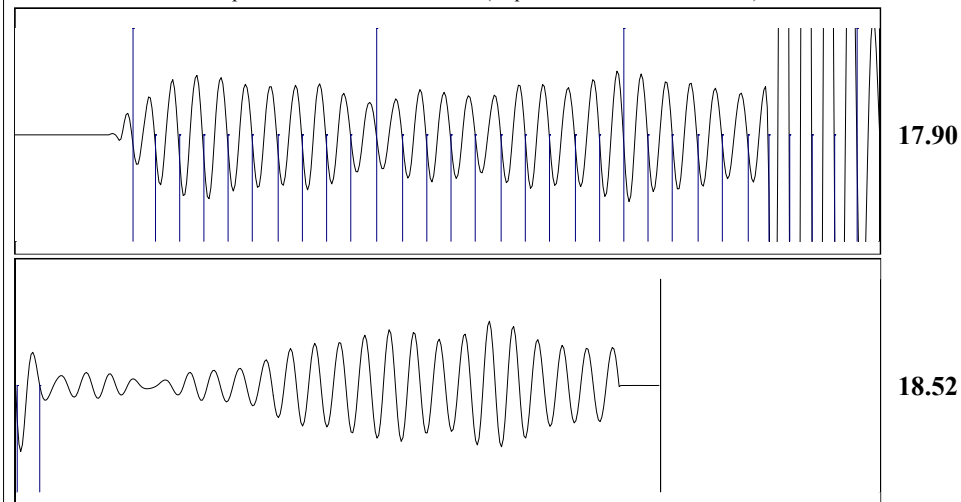


Change in Pressure 0.06 psi PT 14970  
 Change in Time 0.75 min Range 0 - ? psi

Group: Stratakan Well: SRG #12 (acquired on: 05/09/23 10:47:51 )

<p>Production</p> <p>Current Potential</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.69</p> <p>Production Efficiency 48.6</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.85 Sp.Gr.AIR</p> <p>Acoustic Velocity 1137.22 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1399 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1302 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 1.5 psi (g)</p> <p>Casing Pressure Buildup 0.1 psi</p> <p>0.75 min</p> <p>Gas/Liquid Interface Pressure 2.4 psi (g)</p> <p>Liquid Level Depth 1986.72 ft</p> <p>Pump Intake Depth 3386.00 ft</p> <p>Formation Depth 3467.00 ft</p> <p>Pump Intake 442.1 psi (g)</p> <p>Producing BHP 477.0 psi (g)</p> <p>Static BHP 701.7 psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 2 Mscf/D</p> <p>% Liquid 93 %</p>	
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Group: Stratakan Well: SRG #12 (acquired on: 05/09/23 10:47:51 )



Acoustic Velocity 1137.22 ft/s Joints counted 32  
 Joints Per Second 17.9372 jts/sec Joints to liquid level 62.6726  
 Depth to liquid level 1986.72 ft Filter Width 17.5312 21.5312  
 Automatic Collar Count Yes Time to 1st Collar 0.272 2.056

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

May 12, 2023

Justin Prater  
StrataKan Exploration, LLC  
100 S MAIN ST  
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment  
API 15-051-23785-00-02  
SALINE RIVER GRAZING ASSOC 12  
NW/4 Sec.05-11S-18W  
Ellis County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/12/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"