

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Gemini Wireline LLC
 1023 Reservation Rd
 Hays, KS 67601

Invoice

Date	Invoice #
3/17/2023	7074

Bill To
Edison Operating Company LLC 8100 E 22nd St N Bldg 1900 Wichita, KS 67226

Terms	Lease Name
Net 30	Vaughn I

Service Date	Job Ticket	Description	Amount
3/13/2023	4986	Set CIBP	3,030.00
<i>9080</i>			

Thank you for your business!

Total \$3,030.00

Main Office	Fax	Casey Patterson Hays, KS	David Burns Liberal, KS	Jason Cappellucci Trinidad, CO
785-625-1182	785-625-1180	785-656-3035	620-629-3972	719-680-4158

If you would like to start receiving your invoices via email, please send your contact information to steph@romecorporation.net



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 551

COMPANY Edison Operating **DATE** 3/10/23 (Friday)

LEASE NAME: Vaughn **WELL#** 1

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, sprinkler didn't clear the well over the weekend, farmer was still watering, call in for orders, shut rig off, drove crew to yard & prepared tubing seals to laydown tubing in & find some boards to laydown rod on, drove crew home & shut down for the day.

TOTAL HOURS: 8.00

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE _____

ROD WIPER RUBBER _____

TUBING WIPER RUBBER _____

OPERATOR Miguel Robledo

D. MAN Refugio Rodriguez

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE _____

TUBING TONGS _____

ROD TONGS _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 552

COMPANY Edison Operating **DATE** 3/13/23 (Monday)

LEASE NAME: Vaughn **WELL#** 1

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, drove rig in to location, spot in, rig up pulling unit, drilled holes & set temporary anchors, secured equipment, shut in casing pressure dead, tubing dead, long stroked pump to 400 psi, good test, bleed well down, unseat pump, tubing show good vacuum, laydown polished rod 1-1/4"x 16' w/ 1-1/2"x 6' PRL, no subs, rig up to laydown rods trip out of the hole & laydown 109 plain 5/8" rods (2725') 2"x 1-1/4"x 16' RWBC Pump w/ 1"x 6" gas strainer, Rig up for tubing, unpack well head, pickup tubing off the slips, rig up to pull tubing & trip out w/ 1 joint 2-3/8", 2' + 4' 2-3/8" tubing subs, & 83 joints of 2-3/8" tubing & 2-3/8" seating nipple total tubing length(2712'), stand back & tally 1st 56 joints (1808') laydown 28 joints (904'), pack well off, pick up tools secured equipment, change clothes, drove crew home & shut down for the day.

TOTAL HOURS: 10.00

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE _____

ROD WIPER RUBBER x _____

TUBING WIPER RUBBER x _____

OPERATOR Miguel Robledo

D. MAN off

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE _____

TUBING TONGS 2-3/8"

ROD TONGS _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET # 553

COMPANY Edison Operating **DATE** 3/14/23 (Tuesday)

LEASE NAME: Vaughn **WELL#** 1

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, Rig up GEMINI wire line, Run in w/ plug & found casing collar@2603' set 4-1/2" cast iron bride plug@2595', dump 2 sacks of cement on CIBP, pull out w/ wireline, Rig up Quasar load casing w/ 36 barrels pressure test casing to 500 psi, good test, bleed well down, rig up to run tubing trip in the hole w/ 56 joints of 2-3/8" tubing to 1808', Pack well off & Rig up hose to pit, Rig up Quasar pumped 25 SX of TAIL@13.5# Displaced w/ 5.1 barrels, Rig down Quasar, unpack well, trip out & laydown 56 joint of 2-3/8" tubing, Rig up GEMINI perforate casing@550' 1 feet 4 holes, Rig down move out wireline, nipple up 4.5 x 2" X/o, dig out surface pipe outlets & rig up hose to pit, Rig up Quasar, pumped 11 barrels to circulate hole, pumped 130 SX@13.5# Thru perforations@550' w/ good cement to surface, , rig down Quasar, pick up tools & clean up equipment, rig down pulling unit, moved rig out side of sprinkler circle, change clothes, drove crew home & shut down for the day.

TOTAL HOURS: 11.00

MATERIAL USED:

SWAB CUPS 2-3/8 _____

SWAB CUPS 2-7/8 _____

OIL SAVER RUBBER _____

THREAD DOPE x _____

ROD WIPER RUBBER _____

TUBING WIPER RUBBER x _____

OPERATOR Miguel Robledo

D. MAN off

FLOOR MAN Geronimo Orozco

FLOOR MAN Armando Chaves

TOOLS USED:

STANDING VALVE _____

TUBING TONGS 2-3/8"

ROD TONGS _____

ROD FISHING TOOL _____

TUBING SLIP SEGMENTS _____

SAND PUMP _____

AIR PACKS _____

H2S MONITOR _____

MULTI-GAS MONITOR _____

OTHER _____

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
3/21/2023	150635

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Vaughn 1

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage	50	8.72	436.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Wait -Per Unit/Per Hour	1	557.50	557.50
Cement-Lite-A(LB)	155	21.54	3,338.70
C-41L Defoamer Liquid	4	48.63	194.52
Subtotal			7,973.72
Discount - 10%		-10.00%	-797.37

Total	\$7,176.35
Payments/Credits	\$0.00
Balance Due	\$7,176.35

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

TICKET

4986

Date 03/13/2023

Charge To: Edison Operating

Address: _____

Lease and Well No. Vaughn #7

Field _____

Nearest Town Sublette

County Seward

State KS

Customer's Order No. _____

Sec. _____

Twp. _____

Range _____

Zero _____

Casing Size _____

Weight _____

Customer's T.D. _____

Gemini Wireline T.D. _____

Fluid Level _____

Engineer Doug Lanier

Operator Pallas Glenn

Perforations

Code Reference	From	To	Number Of Holes	Amount
401	550	551	4	1200 ⁰⁰

Truck Rental

Code Reference	Unit	File Name	Amount
100	641		1250 ⁰⁰

Services

Code Reference	From	To	No. Feet	Price Per Ft.	Amount
501			2600	.2	1400 ⁰⁰
502		4.5" CIBP			1000 ⁰⁰
503	Dump Bucket		2600	.2	1000 ⁰⁰
					5050 ⁰⁰

Material Inventory

BP3	
10/20 Standard	
1x A140	
4 3/8 Charges	

Subtotal 3030⁰⁰
 Tax _____
 TOTAL _____

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

2600 550

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 6997 AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS
 CUSTOMER: Edison Operating Company LLC WELL NAME: Vaughn #1
 ADDRESS: 8100 E. 22nd N., Building 1900 LOCATION: Kismet, Ks.
 CITY: Wichita STATE: Kansas ZIP: 67226 COUNTY: Seward STATE: KS
 DATE OF SALE 3/14/2023

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
25	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 139.50
50	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 436.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
1	1020	L	Per Unit	Wait - After 4 hours	\$557.50	\$ 557.50

Subtotal for Pumping & Equipment Charges \$ 4,440.50

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
155	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 3,338.70
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 194.52

MANHOURS: 18 # WORKERS: 3 Subtotal for Material Charges \$ 3,533.22
 WORKERS Daniel Beck Phillip Grano Ruben Martinez
 TOTAL \$ 7,973.72
 DISCOUNT: 10% DISCOUNT \$ 797.37
 DISCOUNTED TOTAL \$ 7,176.35

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date:

Print Name:

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/14/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC				Well Name: Vaughn #1			
Type Job: PLUG/PTA				AFE #:			
CASING DATA							
Size: 4 1/2		Grade:		Weight:		10.5	
Casing Depths		Top:		Bottom:			
Tubing:		Size: 2 3/8	Weight: 4.7	Plugs:		1808', 550'	
Open Hole:		Size:	T.D. (ft):	Hole:			
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
LEAD:				Excess			
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
TAIL:				Class A: 60/40/4			
TAIL:				Excess			
Amt.	155	Sks Yield	232.5	ft³/sk	1.5	Density (PPG)	13.51
WATER:							
Lead:		gals/sk:		Tail: 155	gals/sk: 7.5	Total (bbls):	27.7
Pump Trucks Used:				04, DP03			
Bulk Equipment:				189, 660-21			
Disp. Fluid Type: Water		Amt. (Bbls.): 5.1		Weight (PPG):		8.3	
COMPANY REPRESENTATIVE:				CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
8:00						ON LOCATION & SAFETY MEETING	
8:15						RIG UP	
9:40						PRESSURE TEST CASING TO 500PSI	
9:55	500			36		SHUTDOWN / TEST HELD	
10:55		100		6.6slurry	3.0	PUMP 25SX TAIL @ 13.5# / 1808'	
10:58				5.1		DISPLACE W/ 5.1BBL	
11:00						SHUTDOWN / PULL TB	
12:55				11		PUMP 11BBL TO CIRCULATE HOLE	
13:10	200			34.7slurry	1.5	PUMP 130SX @ 13.5# / PERFS. @ 550'	
13:40						CEMENT TO SURFACE	
						JOB COMPLETE	
COMPANY REPRESENTATIVE:							
Company: Edison Operating Company LLC				Well Name: Vaughn #1			
Type Job: PLUG/PTA				AFE #:			
Date: 3/14/2023		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			