

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRESERVICE
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
3/14/2023	8467

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Parker Estate #2-32 Stevens County, KS Field Ticket #7606

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 5 1/2 - each @ 6270'	1,700.00
1	Set Solid Bridge Plug 5 1/2 - each @ 2240'	1,550.00
1	Dump Bailer w/sack of cement	300.00
1	3 1/8 HSC Squeeze Gun	1,250.00
17	Add 4" Squeeze Gun - Each	510.00
	Total Charges for Service	5,810.00
	Cased Hole - Discount	-871.50

9080

Please remit to above address.	Total	\$4,938.50
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Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
3/21/2023	150634

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Parker Estate 2-32

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage	50	8.72	436.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	270	21.54	5,815.80
C-41L Defoamer Liquid	3	48.63	145.89
Cotton Seed Hulls	100	1.10	110.00
Subtotal			9,954.69
Discount - 10%		-10.00%	-995.47

Total	\$8,959.22
Payments/Credits	\$0.00
Balance Due	\$8,959.22

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



INVOICE

DATE April 4, 2023
 INVOICE # 2283

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name Parker Estate
 Well Number 2-32
 County Stevens
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/13/23 Work Ticket #6184		
16.0	Rig #34 Operator & 2 men	285.00	4,560.00
1.0	Tong Trip	100.00	100.00
1.0	Tubing Wiper	75.00	75.00
2.0	Gal Wash Gas	4.00	8.00
1.0	Fuel Charge	320.00	320.00
3.0	Man Per Diem	200.00	600.00
	03/20/23 Work Ticket #173		
1.0	Service Man for Plugging Operation	750.00	750.00
140.0	Mileage	1.50	210.00
3.0	Timbers	35.00	105.00
SUBTOTAL			6,728.00
TAX RATE			7.50%
SALES TAX			504.60
TOTAL			\$ 7,232.60

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124



No 6184

470 Yucca Lane • Pratt, KS 67124
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 34

DATE 3-10-23

COMPLETE

INCOMPLETE

COMPANY Edison operating co. LLC
 ADDRESS _____
 CITY / STATE _____ ZIP CODE _____

JOB TYPE Plug Job
 LEASE Parker E state WELL # 3023
 SEC _____ TWP _____ ANG _____
 COUNTY Stanton STATE K.S.

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Ryan				16
DERRICK HAND	Jawn				16
FLOOR HAND	Daniel				16

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING	204	2 7/8
		PUPS		
		SN / BBL	1	2 7/8 SU
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to location. Pulled rig into location with dozer. Riggged up. Broke well down. Pulled 204 2 7/8 JTS. Riggged up loggers. Set 2 cast iron bridge plugs bonded + pressured up on plug. Decided to cement from surface. Washed off equip. Shut down drove into Hogston.

Double Drum Rig w/2 Men	110	Hrs @	205	Per Hour	Total	4560
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No.		Size		Type	Per Each	Total
Swab Cups No.		Size		Type	Per Each	Total
Misc Tubing Rings (x-1)					Per Each	Total
Misc Tubing w/por (x-1)					Per Each	Total
Misc 2 gallons of wash gas						Total
Misc Fuel Charge						Total
Misc 3 Man Red Dem						Total
Misc						Total
x						Total
Company Representative		Date				TOTAL



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: EDISON OPERATING COMPANY Well Name: PARKER ESTATE 2-32

Type Job: PTA AFE #:

Table with columns for Casing Data: Size, Grade, Weight, Casing Depths (Top, Bottom), Drill Pipe (Size, Weight), Tubing (Size, Weight, Grade, TD), Open Hole (Size, T.D.), Perforations (From, To, Packer Depth).

CEMENT DATA

Table for CEMENT DATA with columns: Spacer Type, Amt., Sks Yield, ft³/sk, Density (PPG). Includes LEAD and TAIL sections.

WATER:

Table for WATER with columns: Lead, gals/sk, Tail, gals/sk, Total (bbls).

Pump Trucks Used: DP 11

Bulk Equipment: 660-23

Disp. Fluid Type: Amt. (Bbls.) Weight (PPG):

Mud Type: Weight (PPG):

COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON

Main data table with columns: TIME (AM/PM), PRESSURES PSI (Casing, Tubing, ANNULUS), FLUID PUMPED DATA (TOTAL, RATE), REMARKS. Includes entries for 1700, 1952, 1956, 2003, 2010, 2037, 2058.