KOLAR Document ID: 1713091

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | APIN | o. 15 - | | | | |
|--------------------------------|-----------------------------|-----------------------|-----------------|----------------------------|--|--|--|--|
| Name: | | | I | Description: | | | | |
| Address 1: | | | | Sec 1 | | | | |
| Address 2: | | | | Feet from | | | | |
| City: | State: | Zip: + | | Feet from | | | | |
| Contact Person: | | | Foota | ges Calculated from Near | rest Outside Section Corner: | | | |
| Phone: () | | | | NE NW | SE SW | | | |
| Type of Well: (Check one) | Other: | SWD Permit #: | Count | • | Well #: | | | |
| ENHR Permit #: | Gas St | orage Permit #: | Date \ | Well Completed: | | | | |
| Is ACO-1 filed? Yes | No If not, is we | ell log attached? Yes | No The p | lugging proposal was app | roved on: (Date) | | | |
| Producing Formation(s): List A | • | • | I ' | | (KCC District Agent's Name) | | | |
| Depth to | • | om: T.D | Plugg | ing Commenced: | | | | |
| Depth to | • | om: T.D | Plugg | ing Completed: | | | | |
| Depth to | Top: Bott | om:T.D | — " | | | | | |
| Show depth and thickness of | all water, oil and gas form | nations. | <u> </u> | | | | | |
| Oil, Gas or Water | Records | | Casing Record (| Surface, Conductor & Produ | uction) | | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | | |
| | | | | | | | | |
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| cement or other plugs were us | | • | • | | ods used in introducing it into the hole. If | | | |
| Plugging Contractor License # | <i>‡</i> : | | Name: | me: | | | | |
| Address 1: | | | Address 2: | | | | | |
| City: | | | State: | | Zip:+ | | | |
| Phone: () | | | | | | | | |
| Name of Party Responsible fo | or Plugging Fees: | | | | | | | |
| State of | County, | | , ss. | | | | | |
| | (Print Name) | | | Employee of Operator or | Operator on above-described well, | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice



| Date | Invoice # |
|-----------|-----------|
| 3/14/2023 | 8467 |

EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

| Job Info | |
|---|--|
| Parker Estate #2-32 Stevens County, KS Field Ticket #7606 | |

Total

\$4,938.50

P.O. No. Terms
Net 30

| Quantity | Description | Amount |
|------------------------|--|---|
| 1 1 1 1 17 | Service Charge Set Solid Bridge Plug 5 1/2 - each @ 6270' Set Solid Bridge Plug 5 1/2 - each @ 2240' Dump Bailer w/sack of cement 3 1 '8 HSC Squeeze Gun Add 4" Squeeze Gun - Each Total Charges for Service Cased Hole - Discount | 500.00 1,700.00 1,550.00 300.00 1,250.00 510.00 5,810.00 -871.50 |
| | 9080 | |
| | | |
| Please remit to above | e address. | |

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

| Date | Invoice # |
|-----------|-----------|
| 3/21/2023 | 150634 |

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Parker Estate 2-32

| Description | Quantity | Rate | Amount |
|---|----------|----------------|----------|
| Mileage-Pickup | 25 | 5.58 | |
| Mileage-Equipment Mileage | 50 | 8.72 | 436.00 |
| Pumping Service Charge -2 | 1 | 3,307.50 | 3,307.50 |
| Cement-Lite-A(LB) C-41L Defoamer Liquid | 270 | 21.54 48.63 | |
| Cotton Seed Hulls | 100 | 1.10 | |
| Subtotal | 100 | 1.10 | 9,954.69 |
| Discount - 10% | | -10.00% | -995.47 |
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Total \$8,959.22

Payments/Credits \$0.00

Balance Due

\$8,959.22

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N₂2

www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

Gainesville, Texas 76240

Fax: 940-612-3336 | qesi@qeserve.com

3288 FM 51 Office: 940-612-3336 FRACTURING | ACID | CEMENT **NITROGEN**

| BID#: | 6975 | | | AFE#/PO#: | | | | | | | | | |
|-----------------------------|-------------------------------|---------------------|--------------------|----------------------|-----------------------------|------------------|-------------|------------|---|-------|----------|-------|--------------------------|
| TYPE / PUR | POSE OF JO |)B: | PTA | | | | SERVICE PO | NT: | Liberal, KS | | | | |
| CUSTOME | R: EDISC | ON OPE | RATING COMP | ANY | | | WELL NAM | E: | PARKER ESTATE | 2-32 | | | |
| ADDRESS: | | | | | | | LOCATION: | | | | | | |
| CITY: | | | | STATE: | Z | IP: | COUNTY: | ST | EVENS | STAT | E: KS | | |
| DATE OF S | ALE: | 3 | -13-2 | 3 | Perforation | ns: | to | | | | | | |
| QTY. | CODE | YD | UNIT | T | | PMENT USE | | | | | ppyor | A 8.0 | OUNT |
| 25 | 1000 | 0 | Mile | Mileage - Pic | | | | | | UNIT | \$5.58 | \$ | 139.50 |
| 50 | 1010 | 0 | Mile | | | fileage - Per I | Mile | | | | \$8.72 | \$ | 436.00 |
| 1 | 5623 | 0 | Per Well | Pumping Ser | | | | | | \$3 | ,307.50 | | 3,307.50 |
| | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | |
| | | | | т | | Sub | total for F | umping | & Equipmen | t Cha | rges | \$ | 3,883.00 |
| QTY. | CODE | YD | UNIT | MATERIALS | | | | | | UNIT | PRICE | | OUNT |
| 270 | 5638 | L | Per Sack | Cement - Lit | | | | | | | \$21.54 | | 5,815.80 |
| 3 | 5751 | L | Per Gal. | C-41L Defoa | | d | | | | | \$48.63 | \$ | 145.89 |
| 100 | 5862 | | Per Lbs | Cotton Seed | Hulls | | | | | | \$1.10 | \$ | 110.00 |
| | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | |
| M | ANHOURS: | 18 | | ORKERS: 3 | | | | Subtota | l for Materia | I Cha | | \$ | 6,071.69 9,954.69 |
| IECCC | PAXTON | Ι | WORKERS | 1 | | DISCO | JNT- | 10% | DISCO | | | | 995.47 |
| | LEON | - | | - | ŀ | Diocol | 5141. | | OUNTED TO | | | | 8,959.22 |
| | IARTINEZ | | | | | | | | | | | | |
| | & NOTE | S: | | | · | | the invoice | | oice with a dis or 60 days the ill price. | | | | |
| 14 | ul. | | | | | | | CUS | TOMER SIG | NATU | JRE & DA | TE | |
| 10 | | 2 | rolle | <i>#</i> | | | Signatur | e : | | | Date: | | |
| *All account month or 18 | s are past du % annual per | e net 30 centage | days following the | e date of invoice. A | A finance char accounts. | ge of 1-1/2% per | Print Nan | | - | | | | |
| | | | | | | | | | | | | | |

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES INC

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

CEMENTING JOB LOG

| Company: | EDISON | | ING CO | MPANY | | Well Name: | PARKER ESTATE 2- | 32 | |
|---------------|--------|--------|--------|------------|---------------------------------|------------|------------------|-------------|---------|
| Type Job: | PTA | | | | | AFE #: | | | |
| | | | | | CASIN | G DATA | | | |
| Size: | 5 1/ | 2 | | Grade: | 0 | Weight: | | 15.5 | |
| Casing Dept | hs | Top: | 0 | Bottom: | 0 | | | | |
| Drill Pipe: | | Size: | 0 | Weight: | 0 | | | | |
| Tubing: | | Size: | 0 | Weight: | 0 | Grade: | 0 TD | (ft): | 1780 |
| Open Hole: | | Size: | 9 5/8 | T.D. (ft): | 1780 | | | | |
| Perforations | | From | (ft): | 0 To | o: 0 | Packer I | Depth(ft): | 0 | |
| | | | | | CEMEN | IT DATA | | | |
| Spacer T | уре: | | | | 2 1 | | | | |
| Amt. | | Sks Yi | eld | | ft 3/sk | | De | nsity (PPG) | |
| LEAD: | | | | A 60/40 | | | | Excess | |
| Amt. | 270 | Sks Yi | eld | 1.5 | ft ³ / _{sk} | 405 | De | nsity (PPG) | 13.51 |
| TAIL: | | | | | | | | Excess | |
| Amt. | | Sks Yi | eld | | ft ³ / _{sk} | | De | nsity (PPG) | |
| WATER | : | | | | | | | | |
| Lead: | | gals/s | sk: | Tai | l: | gals/sk: | | al (bbls): | |
| Pump Trucks | | | | | | DP 11 | | | |
| Bulk Equipm | | | | | | 660-23 | | | |
| Disp. Fluid T | уре: | | | Am | t. (Bbls.) | | Weight (PPG): | | |
| Mud Type: | | | | | | | Weight (PPG): | | |
| COMPANY | REPRES | ENTATI | VE: | | | CE | MENTER: JESSE P | AXTON | |
| TIME | T | PRE | SSURES | PSI | FLUID P | UMPED DATA | | DENANDYC | |
| AM/PM | Casi | | Tubing | | S TOTAL | RATE | | REMARKS | |
| 1700 | | | | | | | ON LOCATION/ RI | IG & SAFETY | MEETING |
| 1952 | 220 | | | - | | 3 | 2 BBL H2O AHEAD |) | |
| 1956 | 240 | | | | 13.3 | 3 | PUMP 50 SX NO H | HULLS | |
| 2003 | 50 | | | | 13.3 | 3 | PUMP 50 SX W/ H | HULLS | |
| 2010 | 60 | | | | 30 | 3 | DISPLACE TO BAL | | |
| 2037 | 400 | | | | 45.4 | 3 | PUMP PLUG TO S | | |
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INVOICE

DATE INVOICE #

April 4, 2023 2283

470 Yucca Ln Pratt, K\$ 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name

Parker Estate

Well Number

2-32

County

Stevens

State

KS

| QUANTITY | DESCRIPTION | UNIT PRICE | AMOUNT |
|----------|------------------------------------|------------|-------------|
| | 03/13/23 Work Ticket #6184 | | |
| 16.0 | Rig #34 Operator & 2 men | 285.00 | 4,560.00 |
| 1.0 | Tong Trip | 100.00 | 100.00 |
| 1.0 | Tubing Wiper | 75.00 | 75.00 |
| 2.0 | Gal Wash Gas | 4.00 | 8.00 |
| 1.0 | Fuel Charge | 320.00 | 320.00 |
| 3.0 | Man Per Diem | 200.00 | 600.00 |
| | 03/20/23 Work Ticket #173 | | |
| 1.0 | Service Man for Plugging Operation | 750.00 | 750.00 |
| 140.0 | Mileage | 1.50 | 210.00 |
| 3.0 | Timbers | 35.00 | 105.00 |
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| | | SUBTOTAL | 6,728.00 |
| | | TAX RATE | 7.50% |
| | | SALES TAX | 504.60 |
| | | TOTAL | \$ 7,232.60 |

Taylor Printing, Inc. 620-672-3656



| WELL S | LK/Au Fils | | | | | | | _ | | |
|--|---------------|---------------|-----------|-----------------|--|----------|---|-------------------------------------|----------|---------------------------|
| | CAVICE LIL | | 470.14 | | | | N∈W | well [| | |
| | | 24 Harris Di | 4/0 Yu | icca Lane | • Pratt, K | S 6712 | 4 OLD | ש∈ננ [| T/ | |
| | | 24 Hour Phone | e: 620-6° | 72-9100 • | Fax: 620- | 672-502 | _ | # 34 | | DATE 3-/ |
| | | | | | | | 1110 | | | |
| | | | | | JOB TYP€ <u>A</u> | 16 -1 | | | | COMPLETE |
| COMPANY Edis | ion Oferati | & CO. LIC | | | | | | | | _ INCOMPLETE |
| ADDRESS | | | | | LEASE _ P | sper | E Stat | e | _ W€LL # | 3-5 |
| CITY / STATE | | | | | SEC | Tl | มค | | _ RNG | |
| POSITION | | ZIP CODE | | | COUNTY | 50 | non | | | STATE_K |
| OPERATOR | | NAME | HRS | S REVENUE | TRAVEL | NON REV | NUE TOTA | AL HAS WI | KD | - JIIIC |
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| | ALLIANCE | WELL SERVICE |

SHIPPED FROM: (DISTRICT)

DATE ISSUED

SALES & SERVICE INVOICE

173

NEW WELL OLDWELL [3]

| KS 6712 | |
|--|---|
| : Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 6712 | TERMS: 30DAYS FROM DATE OF INVOICE |
| Remit To: | |

Office Phone: 620-672-9100 Fax: 620-672-5020

| | | | | TNOC | 0 | | | | | | | 00 | 00 | | |
|--------------------|------------|-------|------------------------|-----------------------------|--|-------------------------|------------------------|---------------------|---|--------------|-------------------------|--------------|----------------------------|---|---|
| | | | | NET AMOUNT | 320 | | | *** | | | | 0/2 | 105 | | |
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| ŝ | Operations | b | | | Sorvice | 300 | . 0 | fract | 50 | RIH W | n | Car | Timbers | | |
| 8 14-50 P | Edison Opi | | | ITEM QUANTITY COMMODITY NO. | Į | | | | | | | mfree | Timbers | | |
| 13-13 | \$0. | | -0 | QUANTITY | 4 | | | | | | | 0/4/ | ~ | | |
| 3- | | | | ITEM | 10 | | | | ĺ | | | 7.0 | 03 | | |

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor. AGENT OF OWNER

OR CONTRACTOR: X

(NAME IN FULL)

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above. 134 Checked By

TOTAL C

Coded By

TAXC

Taylor Printing, Inc. • 620-672-3656

REPRESENTATIVE W. Hay

Form 185-2N.2

www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Fax: 940-612-3336 | qesi@qeserve.com

CEMENT

NITROGEN

Office: 940-612-3336

ACID

FRACTURING



AFE#/PO#: BID #: 6975 TYPE / PURPOSE OF JOB: PTA SERVICE POINT: Liberal, KS **CUSTOMER: EDISON OPERATING COMPANY** WELL NAME: PARKER ESTATE 2-32 ADDRESS: LOCATION: CITY: STATE: ZIP: COUNTY: **STEVENS** STATE: KS DATE OF SALE: Perforations: to QTY. CODE YD UNIT **PUMPING AND EQUIPMENT USED UNIT PRICE AMOUNT** 25 1000 Mileage - Pickup - Per Mile 0 Mile \$5.58 \$ 139.50 50 1010 0 Mile Mileage - Equipment Mileage - Per Mile \$8.72 436.00 1 5623 0 Per Well Pumping Service Charge -2 \$3,307.50 3,307.50 \$ Subtotal for Pumping & Equipment Charges 3,883.00 CODE YD QTY. UNIT **MATERIALS UNIT PRICE AMOUNT** 270 5638 Per Sack L Cement - Lite - A (LB) \$21.54 5,815.80 5751 Per Gal. 3 L C-41L Defoamer Liquid \$48.63 \$ 145.89 100 5862 Ļ Per Lbs Cotton Seed Hulls \$1.10 \$ 110.00 **MANHOURS: 18 # WORKERS:** Subtotal for Material Charges 6.071.69 WORKERS TOTAL \$ 9,954.69 JESSE PAXTON **DISCOUNT:** 10% DISCOUNT \$ 995.47 NOEL LEON DISCOUNTED TOTAL \$ 8.959.22 JOSE MARTINEZ As of 9/22/15 any invoice with a discount must paid within 60 days of STAMPS & NOTES: the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. **CUSTOMER SIGNATURE & DATE** Signature: Date: *All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Print Name:

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

CEMENTING JOB LOG

| Company: | EDISOI | N OPER | ATING | СОМ | PANY | | Well Name: | PARKER ESTATE | 2-32 | | | |
|---------------|--------|--------|---------|------------|-----------|--|------------|----------------------|---------------|--------------|--|--|
| Type Job: | PTA | | | | | AFE #: | | | | | | |
| | | | | | | CASING | DATA | | | | | |
| Size: | 5 : | 1/2 | | G | rade: | 0 | Weight: | | 15.5 | | | |
| Casing Dep | ths | Top: | 0 | | Bottom: | 0 | | | | | | |
| Drill Pipe: | | Size: | 0 | | Weight: | 0 | | | | | | |
| Tubing: | Size: | 0 | | Weight: | 0 | Grade: | 0 | TD (ft): | 1780 | | | |
| Open Hole: | Size: | 9 5, | /8 | T.D. (ft): | 1780 | | | | | | | |
| Perforation | S | Fror | n (ft): | C |) To: | 0 | Packer | Depth(ft): | 0 | 387 | | |
| | | | | | | CEMEN | T DATA | | | | | |
| Spacer | Туре: | | | | - 11 | | | | | | | |
| Amt. | | Sks \ | /ield | | | ft ³ / _{sk} | | | Density (PPG) | | | |
| LEAD: | | | | | A 60/40/4 | | 7 | | Excess | | | |
| Amt. | 270 | Sks \ | /ield | | 1.5 | ft ³ / _{sk} | 405 | | Density (PPG) | 13.51 | | |
| TAIL: | | - | | | | 31(1 | | | Excess | _ | | |
| Amt. | | Sks | rield | | | ft ³ / _{sk} | | r | Density (PPG) | | | |
| WATER | : | 1 | | | | - / SK | | | | | | |
| Lead: | | gals | /sk: T | | Tail: | | gals/sk: | Te | otal (bbls): | | | |
| Pump Trucks | Used: | 32.0 | 1 | | 1,000 | | DP 11 | | 10010/1 | | | |
| Bulk Equipn | | | | | | | 660-2 | | | | | |
| Disp. Fluid T | | | | | Amt. | (Bbls.) | | Weight (PPG |): | | | |
| Mud Type: | | | | | | <u>` </u> | | Weight (PPG | | | | |
| COMPANY | REPRES | ENTAT | IVE: | | | | CF | MENTER: JESSE | | | | |
| | | | - | | | | | - JESSE | Tracton | | | |
| | | | ESSURI | | | | MPED DATA | REMARKS | | | | |
| AM/PM | Cas | ing | Tubi | ng | ANNULUS | TOTAL | RATE | | TIEIVII TITTO | | | |
| 1700 | | | | | | | | ON LOCATION/ | MEETING | | | |
| 1952 | 220 | | | | | | 3 | 2 BBL H2O AHEAD | | | | |
| 1956 | 240 | | | | | 13.3 | 3 | PUMP 50 SX NO | | | | |
| 2003 | 50 | | | | | 13.3 | 3 | PUMP 50 SX W/ HULLS | | | | |
| 2010 | | | | | | 30 | 3 | DISPLACE TO BALANCE | | | | |
| 2037 | 400 | | | | | 45.4 | 3 | PUMP PLUG TO SURFACE | | | | |
| 2058 0 | | | | | | | | S/D NO PRESSURE | | | | |
| | | | | | | | | JOB COMPLETE | THANK YOU!!! | | | |
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