

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

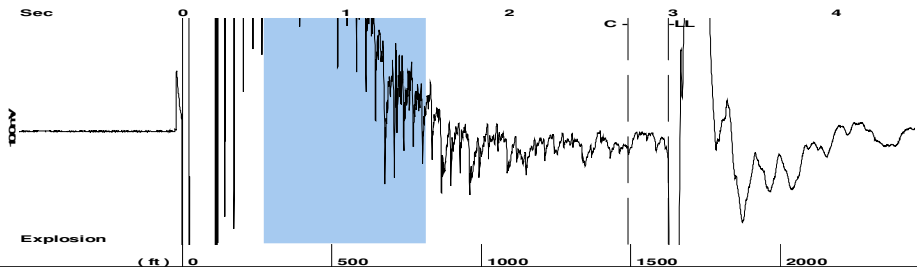
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

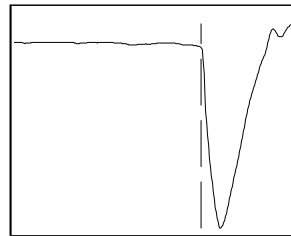
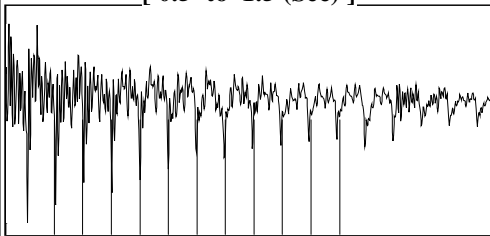
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Young #1 (acquired on: 05/10/23 17:04:56)



Filter Type High Pass Automatic Collar Count Yes Time 2.974 sec
 Manual Acoustic Velo 1081.91 ft/s Manual JTS/sec 17.0648 Joints 51.2759 Jts
 Depth 1625.44 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

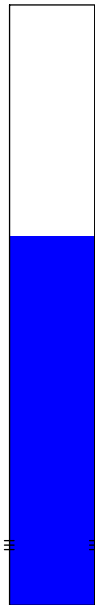
Group: Novy Oil & Gas Well: Young #1 (acquired on: 05/10/23 17:04:56)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

Group: Novy Oil & Gas Well: Young #1 (acquired on: 05/10/23 17:04:56)

| | | |
|--------------------------------------|------------------|--------------------------------------|
| Production | Potential | Casing Pressure |
| Current | | |
| Oil - * - | - * - BBL/D | -0.3 psi (g) |
| Water - * - | - * - BBL/D | Casing Pressure Buildup |
| Gas - * - | - * - Mscf/D | - * - psi |
| | | - * - min |
| IPR Method | Vogel | Gas/Liquid Interface Pressure |
| PBHP/SBHP | - * - | - * - psi (g) |
| Production Efficiency | 0.0 | |
| Oil 40 deg.API | | Liquid Level Depth |
| Water 1.05 Sp.Gr.H2O | | 1625.44 ft |
| Gas 0.88 Sp.Gr.AIR | | Pump Intake Depth |
| | | - * - ft |
| Acoustic Velocity 1093.1 ft/s | | Formation Depth |
| | | 4550.00 ft |



Producing

Annular Gas Flow - * - Mscf/D

% Liquid 100 %

Pump Intake - * - psi (g)

Producing BHP - * - psi (g)

Static BHP - * - psi (g)

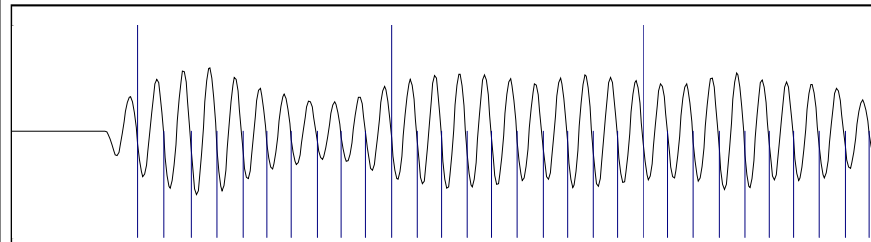
Formation Submergence

Total Gaseous Liquid Column HT (TVD) - * - ft

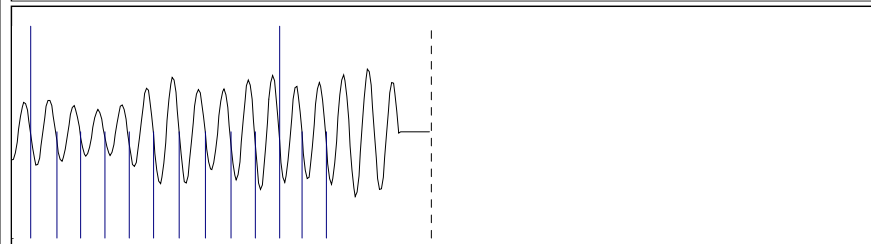
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Group: Novy Oil & Gas Well: Young #1 (acquired on: 05/10/23 17:04:56)



17.10



17.57

| | | | |
|------------------------|-----------------|------------------------|---------|
| Acoustic Velocity | 1093.1 ft/s | Joints counted | 42 |
| Joints Per Second | 17.2414 jts/sec | Joints to liquid level | 51.2759 |
| Depth to liquid level | 1625.44 ft | Filter Width | 15.0648 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.292 |
| | | | 19.0648 |

May 15, 2023

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-047-20203-00-01
YOUNG 1
NE/4 Sec.23-26S-17W
Edwards County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/15/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"