

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 9588

Date	5/11/23	Sec.	19	Twp.	15	Range	12	County	Russell	State	Kansas	On Location		Finish	1:00pm		
Location								Russell 9 S 8 E 1/4 S E 110									
Lease	Herbol			Well No.	2			Owner									
Contractor				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job	plug			Charge To MG O/I													
Hole Size				T.D.													
Csg.	5 1/2			Depth													
Tbg. Size	2 3/8			Depth	2900'			City								State	
Tool				Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.				Shoe Joint	Cement Amount Ordered 450 ⁶⁹ 40 4% gel												
Meas Line				Displace	400 ^F Hulls												
EQUIPMENT								Common									
Pumptrk	18	No.		Cementer	Jim			Poz. Mix									
Bulktrk	21	No.		Driver	Doug			Gel.									
Bulktrk	Pu.	No.		Driver	David			Calcium									
JOB SERVICES & REMARKS								Hulls									
Remarks:												Salt					
Rat Hole												Flowseal					
Mouse Hole												Kol-Seal					
Centralizers												Mud CLR 48					
Baskets												CFL-117 or CD110 CAF 38					
D/V or Port Collar												Sand					
2900' mixed 150 sks 200 th Hulls								Handling									
1400' mixed 100 sks with 200 th Hulls								Mileage									
400' mixed 55 sks to circulate to surface pulled tubing and pumps were topped off with 15 sks @ 300 th hooked to back side and pumped 5 sks and pressure to 200 th								FLOAT EQUIPMENT									
used 325 sks 400 th hulls cement did circulate								Guide Shoe									
								Centralizer									
								Baskets									
								AFU Inserts									
								Float Shoe									
								Latch Down									
								Pumptrk Charge									
								Mileage									
								Tax									
								Discount									
X Signature								Total Charge									