For KCC Use:

IECI	uve	Da

District #

SGA? Yes No

CORRECTION #2

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

KOLAR Document ID: 1712914

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires: (This authorization void if drilling not started within 12	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

CORRECTION	#2
Side Two	

For KCC Use ONLY

API # 15 - ____

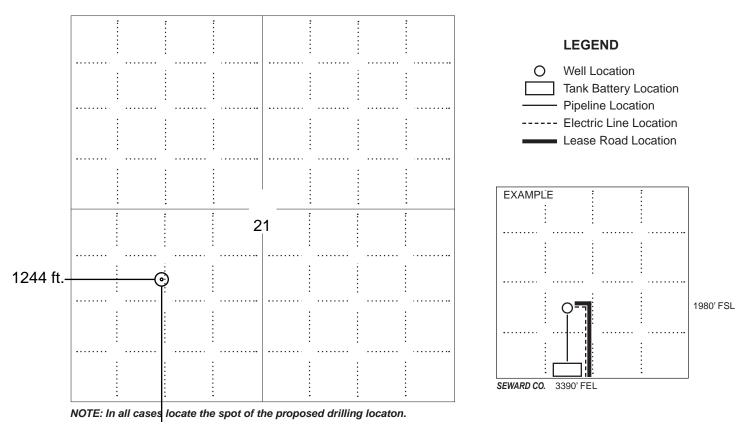
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



1674 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION KOLAR Document ID: 1712914

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No: PR Location (QQQQ); Type of Pit: Pit R:: Setting Pit Pit R:: Setting Pit Pit R:: Proposed Existing Workover Pit Haudor Pit Pit capacity: Peet from (PfW 2 Supply API No: or Net Dilleg) County Is the pit located in a Sensitive Ground Water Area? Yes Pit dimensions (all but working pits): Long fit (wet) Pit dimensions (all but working pits): Long fit (wet) Depth from ground level? Artificial Liner? fit is lined give a birled description of the liner Describe procedures fresh water feet. Satisfie pit from ground level? Artificial Liner? How is the pit lined it a plastic liner is not used? Pit dimensions (all but working pits): Long fit (wet) With (lowt) No.* Depth from ground level? Artificial Liner? Best how alter well within one-mile of pit. Satisfier Preve water feet. Satisfier apph of water well evel measured information:<	Submit in Duplicate				
Contact Person: Phone Number: Lesse Name & Well No:: Pit Location (QOQQ): Type of Pit: Burn Pit Beregency Pit Burn Pit Workower Pit: Pit Lis: Setting Pit: Drilling Pit Workower Pit: Head-Off Pit Werk Supply AP Na or Ward Differit County (oble) County Is the pit located in a Sensitive Ground Water Area? Yes in No Pit dimensions (all but working pits): Length (feet)	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is: Pit is:	Contact Person:		Phone Number:		
Image: setting pit Burn Pit Proposed Existing SecTwpREastWest Setting Pit Drilling Pit It Existing, date constructed: Feet fromNorth /South Line of Section Workover Pit Haul-Off Pit Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Settling Pit Drilling Pit If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwp R East West	
(IWP Supply API No. or Veer Onitient) Pit capacity:	Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
interview		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the plt lined if a plastic liner is not used? I' Yes No I' Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: (feet) NO Pit NO Pit I' the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NO Pit Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet measured well owner electric log KDWR Producing Formation:			(bbls)	County	
Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: Gepth of water well Tere Depth of water well Tere Depth of water well Tereregnery, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Submitted Electronically KCC OFFICE USE ONLY Liner Stell Pits RefAC RefAC RefAC	Is the pit located in a Sensitive Ground Water A	rea? Yes	No		
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:			No		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover:	Pit dimensions (all but working pits):Length (feet)		et)	Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water well feet	Depth fro	m ground level to dee	epest point:	(feet) No Pit	
Source of information: feet Drilling, Workover and Haul-Off Pits ONLY:					
Image: Control of Water Weil	Distance to nearest water well within one-mile of	of pit:			
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.			measured	well owner electric log KDWR	
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	orkover and Haul-Off Pits ONLY:	
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Dirill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAS	Producing Formation:		Type of materia	Type of material utilized in drilling/workover:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Barrels of fluid produced daily:		Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Numl	oer:	Permi	t Date: Lease Inspection: Yes No	

CORRECTION #2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

KOLAR Document	ID: 1712914
	Form KSONA-1

July 2021 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:	
Name:		
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 1:		
Address 2:		
City: State: Zip:+		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

□ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

□ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically



Burnt Hills Ranch P-14 1674' FSL / 1244' FWL 21-27s-15e Wilson County, Kansas Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

May 15, 2023

Tracy Miller Cherokee Wells LLC P.O. BOX 296 FREDONIA, KS 66736-0296

Re: Drilling Pit Application API 15-205-28536-00-00 Burnt Hills Ranch P-14 SW/4 Sec.21-27S-15E Wilson County, Kansas

Dear Tracy Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 902-6450 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Summary of Changes

Lease Name and Number: Burnt Hills Ranch P-14

API/Permit #: 15-205-28536-00-00

New Doc ID: 1712914

Parent Doc ID: 1709783

Correction Number: 2

Approved By: CeLena Peterson 05/15/2023

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	1197	1244
Number of Feet North or South From Section	1682	1674
Line Number of Feet East or West From Section Line	1197	1244
Number of Feet North or South From Section	1682	1674
Line ElevationPDF	1032 Estimated	1032 Surveyed
Elevation Source	Estimated	Surveyed
KCC Only - Approved By	CeLena Peterson 04/20/2023	CeLena Peterson 05/15/2023
KCC Only - Approved Date	04/20/2023	05/15/2023
KCC Only - Date Received	04/17/2023	05/12/2023

Summary of Attachments

Lease Name and Number: Burnt Hills Ranch P-14 API: 15-205-28536-00-00 Doc ID: 1712914 Correction Number: 2 Approved By: CeLena Peterson 05/15/2023

Attachment Name

Burnt Hills Ranch P-14 Map

Fluid