## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

## **TEMPORARY ABANDONMENT WELL APPLICATION**

|  |   |  |                     | API No. 15-      |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
|--|---|--|---------------------|------------------|---|---|-----------|-----|-----------------------|------|--|--|--------------|-----------------|----------|------------|--------|--|
| Name:  |   |  | Spot Description:   |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Address 1:   |   |  |                     |                  | Sec.  | Twp   | S. R.     |     | E W                   |      |  |  |              |                 |          |            |        |  |
| Address 2:   |   |  |                     |                  |   | feet from   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| City:        Zip:       +          Contact Person:         Phone:(          Contact Person Email:  |   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
|  |   |  |                     |                  |   |   |           |     |                       |      |  |  | Well Type: ( | check one) 🗌 Oi | I Gas OG | wsw 🗌 d    | Other: |  |
|  |   |  |                     |                  |   |   |           |     | Field Contact Person: |      |  |  | SWD Pe       | ermit #:        | EM       | NHR Permit | :#:    |  |
|  |   |  |                     |                  |   |   |           |     |                       | 0.() |  |  |              | rage Permit #:  |          |            |        |  |
|  |   |  |                     | Spud Date:       |   | Date Sh   | ut-In:    |     |                       |      |  |  |              |                 |          |            |        |  |
|  | Conductor   | Surface  | Pro                 | oduction         | Intermediate                                | e Lin   | er        |     | Tubing                |      |  |  |              |                 |          |            |        |  |
| Size   |   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Setting Depth  |   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Amount of Cement   |   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Top of Cement  |   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Bottom of Cement   |   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Casing Fluid Level from Su   | urface:   | How De   | stermined?          |                  |   |   | Dat       | to. |                       |      |  |  |              |                 |          |            |        |  |
| •  |   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Casing Squeeze(s):   |   | 00000000000  |                     | (top) (0         | (bottom)                                    |   | omonia Da |     |                       |      |  |  |              |                 |          |            |        |  |
| Casing Squeeze(s):   | ) (bottom)  |  |                     |                  | ,   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Casing Squeeze(s):   | · · · · ·   |  |                     |                  |   |   |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Do you have a valid Oil & O  | Gas Lease? Yes  | No   |                     | sing Leaks:      | . ,   |   | s):       |     |                       |      |  |  |              |                 |          |            |        |  |
| Do you have a valid Oil & O<br>Depth and Type: Junk  | Gas Lease? Yes in Hole at   | ] No<br>] Tools in Hole at                               | Ca                  |                  | ]Yes No D                                   | epth of casing leak(  |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Depth and Type: UJunk  | Gas Lease? Yes<br>in Hole at <u>(depth)</u>   | ] No<br>] Tools in Hole at                               | Ca<br>w / _         | sacks            | ]Yes No D<br>s of cement P                  | epth of casing leak(source the set of casing leak (source the set of the set |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Do you have a valid Oil & C<br>Depth and Type: Junk<br>Type Completion: AL <sup>2</sup>  | Gas Lease? Yes<br>in Hole at <u>(depth)</u>   | ] No<br>] Tools in Hole at                               | Ca<br>w / _         | sacks            | ]Yes No D<br>s of cement P                  | epth of casing leak(source the set of casing leak (source the set of the set |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Do you have a valid Oil & C<br>Depth and Type: Junk<br>Type Completion: AL <sup>2</sup>  | Gas Lease? Yes<br>in Hole at <u>(depth)</u><br>I. I ALT. II Depth o<br>Size:  | No Tools in Hole at                                      | Ca<br>w /<br>Inch   | sacks<br>Set at: | Yes No D                                    | epth of casing leak(s<br>ort Collar:  |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Do you have a valid Oil & C<br>Depth and Type: Junk<br>Type Completion: AL <sup>-</sup><br>Packer Type:  | Gas Lease? Yes<br>in Hole at <u>(depth)</u><br>I. I ALT. II Depth o<br>Size:  | No Tools in Hole at                                      | Ca<br>w /<br>Inch   | sacks<br>Set at: | Yes No D                                    | epth of casing leak(s<br>ort Collar:  |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Do you have a valid Oil & C<br>Depth and Type: Junk<br>Type Completion: AL <sup>-</sup><br>Packer Type:<br>Total Depth:                            | Gas Lease? Yes Gas Lease? Yes Gas In Hole at <u>(depth)</u> Yes Gas In Hole at <u>Size</u> : Size: Plug Bac                           | No Tools in Hole at                                      | Ca<br>w /<br>Inch   | sacks<br>Set at: | Yes No D<br>s of cement P                   | epth of casing leak(s<br>ort Collar:  |           |     |                       |      |  |  |              |                 |          |            |        |  |
| Do you have a valid Oil & C<br>Depth and Type: Junk<br>Type Completion: AL <sup>-</sup><br>Packer Type:<br>Total Depth:<br><i>Geological Date:</i> | Gas Lease? Yes Gas Lease? Yes Gas Lease? Yes Gas in Hole at <u>(depth)</u><br>T. I ALT. II Depth of Size: Size: Plug Bac<br>Formation | No<br>Tools in Hole at<br>DV Tool:<br>Cop Formation Base | Ca<br>w / _<br>Inch | sacks            | Yes No D<br>s of cement Pr<br>od:<br>Comple | epth of casing leak(s<br>ort Collar:<br>(depth)<br>Feet   | w /       |     | sack of cemen         |      |  |  |              |                 |          |            |        |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 De                      | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Norm Sale into not take an and finite integration and many the large   | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 100         100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
| And here here the here here here here here   | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

May 15, 2023

Rod Dickens R. D. Energy, Inc. 905 N MONTGOMERY SEDAN, KS 67361-1056

Re: Temporary Abandonment API 15-019-19256-00-00 GRIFFITH 7 NE/4 Sec.33-33S-11E Chautauqua County, Kansas

Dear Rod Dickens:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/15/2024.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"