KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

TEMPORARY ABANDONMENT WELL APPLICATION

| | | | | API No. 15- | | | | | | | | | | | | | | |
|--|---|--|---------------------|------------------|---|---|-----------|-----|-----------------------|------|--|--|--------------|-----------------|----------|------------|--------|--|
| Name: | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec. | Twp | S. R. | | E W | | | | | | | | | |
| Address 2: | | | | | | feet from | | | | | | | | | | | | |
| City: Zip: + Contact Person: Phone:(Contact Person Email: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Well Type: (| check one) 🗌 Oi | I Gas OG | wsw 🗌 d | Other: | |
| | | | | | | | | | Field Contact Person: | | | | SWD Pe | ermit #: | EM | NHR Permit | :#: | |
| | | | | | | | | | | 0.() | | | | rage Permit #: | | | | |
| | | | | Spud Date: | | Date Sh | ut-In: | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | e Lin | er | | Tubing | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | How De | stermined? | | | | Dat | to. | | | | | | | | | | |
| • | | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): | | 00000000000 | | (top) (0 | (bottom) | | omonia Da | | | | | | | | | | | |
| Casing Squeeze(s): |) (bottom) | | | | , | | | | | | | | | | | | | |
| Casing Squeeze(s): | · · · · · | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | sing Leaks: | . , | | s): | | | | | | | | | | | |
| Do you have a valid Oil & O Depth and Type: Junk | Gas Lease? Yes in Hole at |] No] Tools in Hole at | Ca | |]Yes No D | epth of casing leak(| | | | | | | | | | | | |
| Depth and Type: UJunk | Gas Lease? Yes in Hole at <u>(depth)</u> |] No] Tools in Hole at | Ca w / _ | sacks |]Yes No D s of cement P | epth of casing leak(source the set of casing leak (source the set of the set | | | | | | | | | | | | |
| Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL ² | Gas Lease? Yes in Hole at <u>(depth)</u> |] No] Tools in Hole at | Ca w / _ | sacks |]Yes No D s of cement P | epth of casing leak(source the set of casing leak (source the set of the set | | | | | | | | | | | | |
| Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL ² | Gas Lease? Yes in Hole at <u>(depth)</u> I. I ALT. II Depth o Size: | No Tools in Hole at | Ca w / Inch | sacks Set at: | Yes No D | epth of casing leak(s ort Collar: | | | | | | | | | | | | |
| Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL ⁻ Packer Type: | Gas Lease? Yes in Hole at <u>(depth)</u> I. I ALT. II Depth o Size: | No Tools in Hole at | Ca w / Inch | sacks Set at: | Yes No D | epth of casing leak(s ort Collar: | | | | | | | | | | | | |
| Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL ⁻ Packer Type: Total Depth: | Gas Lease? Yes Gas Lease? Yes Gas In Hole at <u>(depth)</u> Yes Gas In Hole at <u>Size</u> : Size: Plug Bac | No Tools in Hole at | Ca w / Inch | sacks Set at: | Yes No D s of cement P | epth of casing leak(s ort Collar: | | | | | | | | | | | | |
| Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL ⁻ Packer Type: Total Depth: <i>Geological Date:</i> | Gas Lease? Yes Gas Lease? Yes Gas Lease? Yes Gas in Hole at <u>(depth)</u> T. I ALT. II Depth of Size: Size: Plug Bac Formation | No Tools in Hole at DV Tool: Cop Formation Base | Ca w / _ Inch | sacks | Yes No D s of cement Pr od: Comple | epth of casing leak(s ort Collar: (depth) Feet | w / | | sack of cemen | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm Sale into not take an and finite integration and many the large | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 100 100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| And here here the here here here here here | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

May 15, 2023

Rod Dickens R. D. Energy, Inc. 905 N MONTGOMERY SEDAN, KS 67361-1056

Re: Temporary Abandonment API 15-019-19256-00-00 GRIFFITH 7 NE/4 Sec.33-33S-11E Chautauqua County, Kansas

Dear Rod Dickens:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/15/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"