KOLAR Document ID: 1713653

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number; Operator Address: Phone Number; Contact Person: Phone Number; Lease Name & Well No: Phone Number; Type of Pit: Burn Pit Pit Location (QQQQ); Statting Pit Burn Pit East West Statting Pit Burn Pit East West (#WP Surply AP No or Marc Dation) Pit tegrately: See	Submit in Duplicate				
Contact Person: Phone Number: Lesse Name & Well No:: Fit Location (QQQQ): Type of Pit: Emergency Pit Burn Pit Pit is: Emergency Pit: Drilling Pit Proposed Existing Setting Pit Drilling Pit Fit Location (QQQQ): "(WP Supply AP No or Nar Online)" Pit existing, date constructed: Faet from North / South Line of Section (West Vest Pit and Section (Vest Pit and Section Pit constructed: Faet from East / West Unc of Section (Vest Pit and Section Pit and Pit and Section Pit and Section Pit and Pit and Section Pit and Pit and Pit and Pit and Section Pit and Pit Pit and Pit and Pit and Pit Pit and Pit and Pit Pit Pit and Pit and Pit Pit And Pit Pit Pit and Pit Pit Pit And Pit Pit Pit Pit And Pit	Operator Name:			License Number:	
Lease Name & Weil No:: Pit Location (OQOQO): Type of Pit: Pit is: Emergency Pit Burn Pit Bergency Pit Diffing Pit Pit Control of Councy Sec. Workower Pit Head-Off Pit Pit coapacity: Feet from East / West Line of Section (#WP Supply API No. or Net Diffied Pit capacity: (bits) County Is the pit located in a Sensitive Ground Water Area? Yes No (bits) Chinde concentration: mg1 (bits) Chinde concentration: mg1 (bits) Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Longth (feet) Width (feet) N/A: Steel Pits Depth from ground level to despess point: (feet) N/A: Steel Pits Source of information: (feet Depth of water well feet Source of information: N/A: Steel Pits Distance to nuarest water well within one-mlie of pit: Depth for shallowest fresh water feet. Source of information: Number of working pits to be utilized: Abandorment procedure: Number of working pits to be utilized. <t< td=""><td colspan="5">Operator Address:</td></t<>	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Emergency Pit Burn Pit Proposed Existing Setting Pit Drilling Pit If Existing, date constructed:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Drilling Pit Workover Pit Haul-Off Pit (I'W Suppy API No. or Vew Donked) Pit espacity: Pit capacity:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit (If WP Supply API No. or New Dalled) Pit capacity: (bbls)	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(If WP Supply API No. or Net/Diffed) Pit capacity:		If Existing, date constructed:		Feet from North / South Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:mage				Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Is the bottom below ground level? No How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (leet) N/A: Steel Pits Depth from ground level to deepest point: (feet) N/A: Steel Pits If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:				County	
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PERMIT EXPIRES : 09/12/2023				(12)/2023	