

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

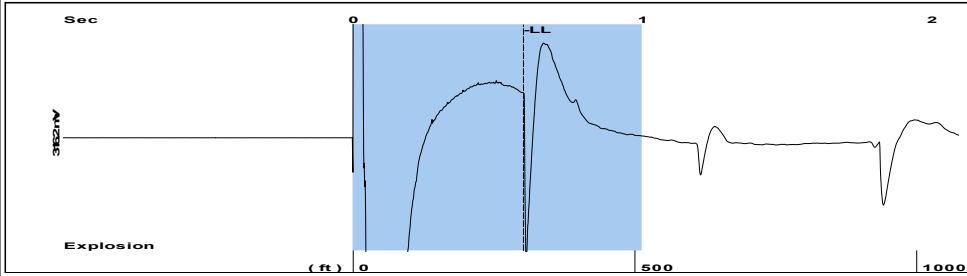
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

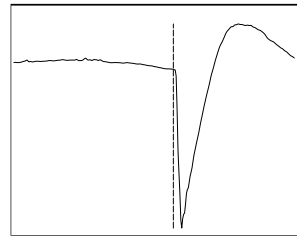
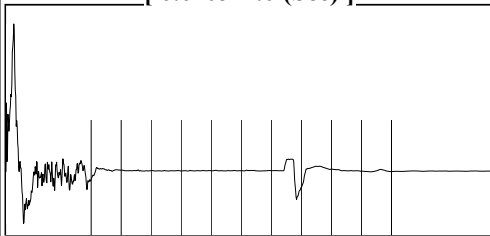
Table with 3 columns: District Office (1-4), Address, Phone number.

Group: MyWells Well: Porter D 80 (acquired on: 04/27/23 11:33:15)



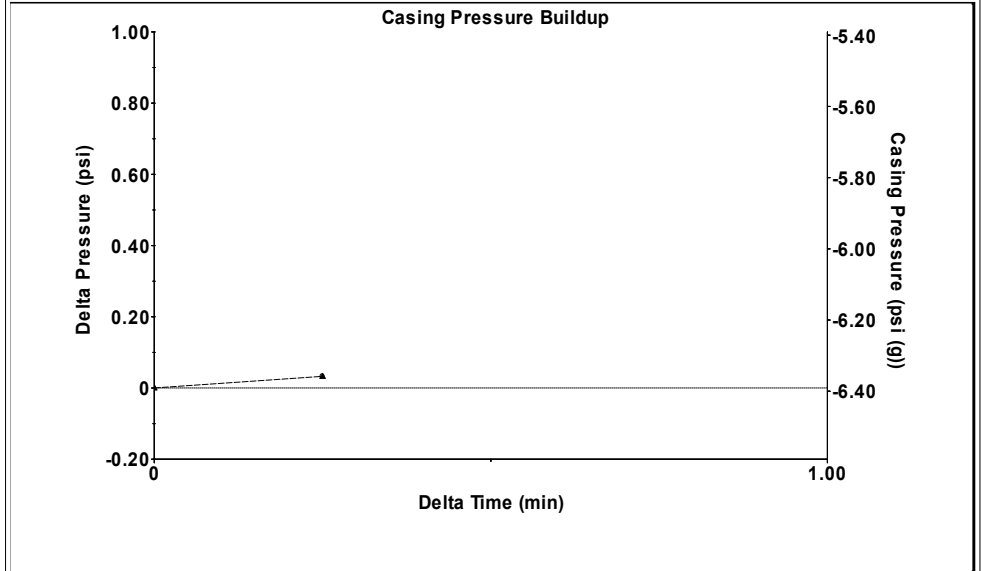
Filter Type High Pass Automatic Collar Count Yes Time 0.588 sec
 Manual Acoustic Veloc 1027.55 ft/s Manual JTS/sec 16.2075 Joints 9.52998 Jts
 Depth 302.10 ft

[0.0 to 1.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Porter D 80 (acquired on: 04/27/23 11:33:15)



Change in Pressure 0.03 psi PT 12349
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Porter D 80 (acquired on: 04/27/23 11:33:15)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-6.4 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	- * - Mscf/D	0.033 psi	- * - Mscf/D
		0.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	-6.3 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		302.10 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.94 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1027.55 ft/s	Formation Depth	
		1996.00 ft	
			Pump Intake
Formation Submergence			- * - psi (g)
Total Gaseous Liquid Column HT (TVD)	1694 ft		Producing BHP
Equivalent Gas Free Liquid HT (TVD)	1694 ft		763.8 psi (g)
			Static BHP
Acoustic Test			- * - psi (g)

Group: MyWells Well: Porter D 80 (acquired on: 04/27/23 11:33:15)

No Collar Count Data Available

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 17, 2023

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23233-00-00
PORTER D 80
NW/4 Sec.01-26S-04E
Butler County, Kansas

Dear Casey Coats:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/16/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
NEAL RUPP ECRS
KCC DISTRICT 2