

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
5/10/2022	6435

Bill To	
Darrah Oil 125 N. Market, Suite 1425 Wichita, KS 67202	
Customer ID#	1219

Job Date	5/4/2022
Lease Information	
Dell #1	
County	Butler
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	1,180.00	1,180.00T
C107T	Pump Truck Mileage-taxable	35	5.00	175.00T
C200	Class A Cement-94# sack	50	18.55	927.50T
C214	Cottonseed Hulls	40	0.60	24.00T
C108AT	Ton Mileage (min. charge)-taxable	1	390.00	390.00T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$2,696.50
Sales Tax (6.5%)	\$175.27
Total	\$2,871.77
Payments/Credits	\$0.00
Balance Due	\$2,871.77

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6435**
 Foreman Kevin McCoy
 Camp _____

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-4-22	1219	Dell #1				Butler	Ks
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver
DARRAH OIL			KM AM SM	104	ALAN M.		
Mailing Address				112	Steve M.		
125 N. MARKET							
City							
Wichita		State	Zip Code				
Ks		67202					

Job Type Bottom Plug P.T.A. Hole Depth 2572' ^{ORIGINAL TD} Slurry Vol. _____ Tubing _____
 Casing Depth 3 1/2" Liner 2547' Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 3 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: 3 1/2" Liner Set @ 2547'. PERFS 2492'-2511'. Rig up to 3 1/2
LINER. Establish INJECTION RATE INTO PERFS w/ water @ 4.5 BPM @ 100 PSI. MIXED 50 SKS
CLASS 'A' Cement @ 15.4#/GAL = 11 BBL Slurry (HULLS IN LAST 5 BBL OF Slurry) Shut down,
WASH out Pump & Lines. Displace w/ 21 BBL Fresh water. FINAL Pumping Pressure 1400 PSI.
Shut IN @ 575 PSI. TOC INSIDE 3 1/2 @ ~ 2200'. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	1180.00	1180.00
C 107	35	Mileage	5.00	175.00
C 200	50 SKS	CLASS 'A' Cement	18.55	927.50
C 214	40 *	HULLS	.60 *	24.00
C 108 A	2.35 TONS	Ton Mileage	M/C	390.00
			<u>Sub TOTAL</u>	<u>2696.50</u>
			<u>6.5%</u>	<u>Sales Tax</u>
				<u>175.27</u>
<u>THANK You</u>				<u>Total</u>
<u>By ALLEN NATIONS</u>				<u>2,871.77</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

RATZLAFF BROTHERS



CONCRETE

Truck #: 13

WRAY RATZLAFF 620-245-1690	RATZBRO@YAHOO.COM 1220 27TH AVENUE CANTON, KS 67428	BEN RATZLAFF 620-245-8750
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Customer: Darrah Oil Company

Address: _____

City/ County of Job: Butler County

Date: 5-5-23

Job Location: Dell #1

Total Miles Traveled: 55

Mix: 22 sack slurry

Mileage Charge: \$180

Yds: 3.27

Price/yd: \$345.00

Total: \$1,128.15

Total Pour Time: 1 hr.

Pour Time Overage: _____

Overage Charge: _____

Subtotal: \$1,308.15

Discount: _____

Tax: 6.5%

Total: \$1,393.18

P.D.: charge

Customer Signature: Bo Danah

Admix Product:	Total:

We make deliveries inside curb line and on any or all property at the customer's risk only, and accept no responsibility for any or all damages associated with delivery of product by Ratzlaff Brothers Concrete. We will NOT be responsible for any quality issues on concrete exposed to de-icing chemicals. De-icing chemicals destroy concrete!

THANK YOU!