

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# CEMENT TREATMENT REPORT

Customer: Darrah Oil Company

City, State: Macksville Kansas

Field Rep: Jeff Kerns

Well: Seibert 1-5

County: Stafford Kansas

S-T-R: 5-25s-15w

Ticket: wp 4064

Date: 3/20/2023

Service: Pta

### Downhole Information

Hole Size: 7 7/8 in

Hole Depth: 1040 ft

Casing Size: 5 1/2 in

Casing Depth: 1040 ft

Casing / Liner: in

Depth: ft

Tool / Packer: ft

Tool Depth: ft

Displacement: 18.0 bbls

### Calculated Slurry - Lead

Blend: H-Plug

Weight: 13.7 ppg

Water / Sx: 6.9 gal / sx

Yield: 1.43 ft<sup>3</sup> / sx

Annular Bbls / Ft.: bbs / ft.

Depth: ft

Annular Volume: 0.0 bbls

Excess:

Total Slurry: 38.2 bbls

Total Sacks: 150 sx

### Calculated Slurry - Tail

Blend:

Weight: ppg

Water / Sx: gal / sx

Yield: ft<sup>3</sup> / sx

Annular Bbls / Ft.: bbs / ft.

Depth: ft

Annular Volume: 0 bbls

Excess:

Total Slurry: 0.0 bbls

Total Sacks: 0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:00 AM			-	-	
11:00 AM			-	-	on location job and safety
			-	-	spot trucks and rig up had to wait on a cat
11:25 AM			-	-	
	4.0	-	-	-	1st plug 50 sacks at 1040 ft
	4.0	-	12.7	12.7	mix 1000lbs gel
	4.0	-	18.0	30.7	mix 50 sacks cement
					displacement
12:45 PM					
	3.0	-	6.0		2nd plug 50 sacks at 360 ft
	4.0	-	12.7	12.7	load the hole
	4.0	-	1.5		mix 50 sacks cement
					displacement
1:30 PM					
			12.0		3rd plug at 40 ft
			12.7		load the hole
					mix 50 sacks to surface

### CREW

Cementer: M Brungardt

Pump Operator: R Osborn

Bulk #1: K Julian

Bulk #2:

### UNIT

916

176/522

181/256

### SUMMARY

Average Rate

Average Pressure

Total Fluid

3.8 bpm

psi

76 bbls





Customer	Darrah Oil Company		Lease & Well #	Seibert 1-5		Date	3/20/2023			
Service District	Pratt Kansas		County & State	Stafford Kansas		Legals S/T/R	5-25s-15w			
Job Type	Pta	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No	Ticket #	wp 4064	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures								
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging					
176/522	R Osborn	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection					
181/256	K Julian	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations					
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations					
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below						
<b>Comments</b>										
Product/ Service Code	Description	Unit of Measure	Quantity					Net Amount		
cp055	H-Plug A	sack	150.00					\$2,100.00		
cp096	Cement Gel	lb	1,000.00					\$450.00		
m015	Light Equipment Mileage	mi	35.00					\$70.00		
m010	Heavy Equipment Mileage	mi	70.00					\$280.00		
m020	Ton Mileage	tn	301.00					\$451.50		
c060	Cement Blending & Mixing Service	sack	200.00					\$280.00		
d011	Depth Charge: 501'-1000'	job	1.00					\$1,250.00		
c035	Cement Data Acquisition	job	1.00					\$250.00		
r061	Service Supervisor	day	1.00					\$275.00		
							Net:	\$5,406.50		
Customer Section: On the following scale how would you rate Hurricane Services Inc.?							Total Taxable	\$ -	Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?							State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely							Total:		\$ 5,406.50	
							HSI Representative: <i>Mark Brungardt</i>			

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



# GREAT BEND REDI-MIX, INC.

PLANT: SOUTH WASHINGTON STREET • OFFICE: 2519 5th STREET  
PHONE: (620) 792-5924  
GREAT BEND, KANSAS 67530

NO 61762

DATE: 4-28-23

PHONE: 620-295-0208

OLD TO: DARRAH Oil  
Sara Oil

MAILING ADDRESS: PO BOX 2786

JOB SITE: Maeksville SEIBERT 1-5

Description:			Regular Price	Discount Allowed	Unit Price	Total
Yds	Mix	w/Air wo/Air		=	/yd.	
<u>430</u>	<u>210</u>	<u>Gravel</u>			<u>1 1/4</u>	<u>Yards</u>
<u>3948</u>	<u>Cement</u>					
Fibermesh					/yd.	
Calcium	%				/yd.	
Hot Water					/yd.	
Retarder	%				/yd.	
Saturday Delivery						
Fuel Surcharge	\$			per truck		
Service Charge to Deliver 3 yards or less					\$45.00 /trip	
Mileage		Less			/mile	
Unload Time: ( <u>Min. Used</u> ) Less ( <u>Min. Free</u> ) = <u>      </u> ÷ 10 = <u>      </u> @ <u>      </u> /min						
Truck No./Driver	Slump	Water-Gallons	Water Added At Jobsite	Time Out	Subtotal	
				Begin Unload	Tax	
				End Unload	TOTAL DUE	

Contractor responsible for damage past curb line.

COMMENTS: \_\_\_\_\_

WARNING: Cement can cause irritation or severe burns to skin and eyes. Wear protective boots, gloves, and eye protection. Avoid contact with your skin or eyes. In case of contact with skin or eyes, seek medical attention. Material safety data sheets available on request. KEEP OUT OF REACH OF CHILDREN

PAID <input type="checkbox"/>	CK# <input type="checkbox"/> CASH	AMOUNT PAID \$ _____	INTEREST OF 1 1/2% PER MONTH WILL BE CHARGED ON ALL ACCOUNTS IF NOT PAID WITHIN 30 DAYS OF DELIVERY DATE
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P.O. # OR Job # \_\_\_\_\_ Received By Jeff Reynolds