

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

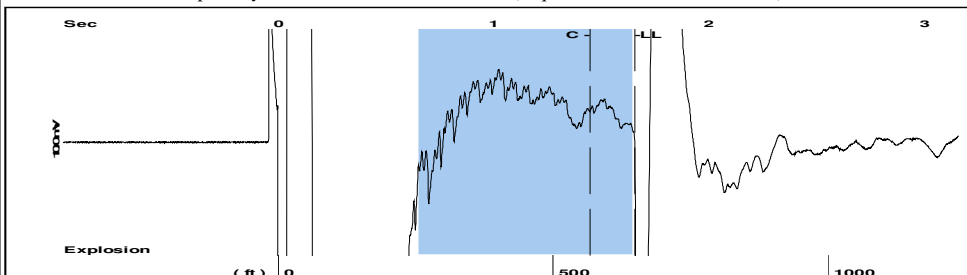
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

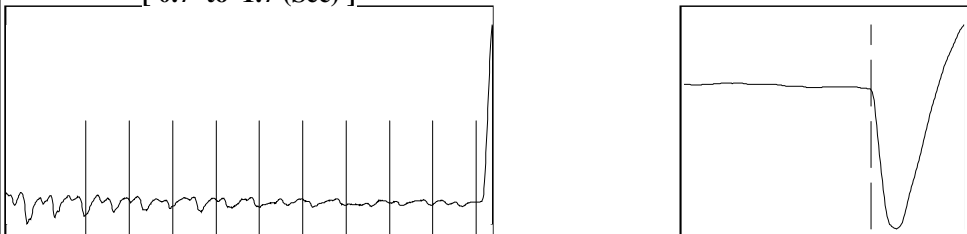
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

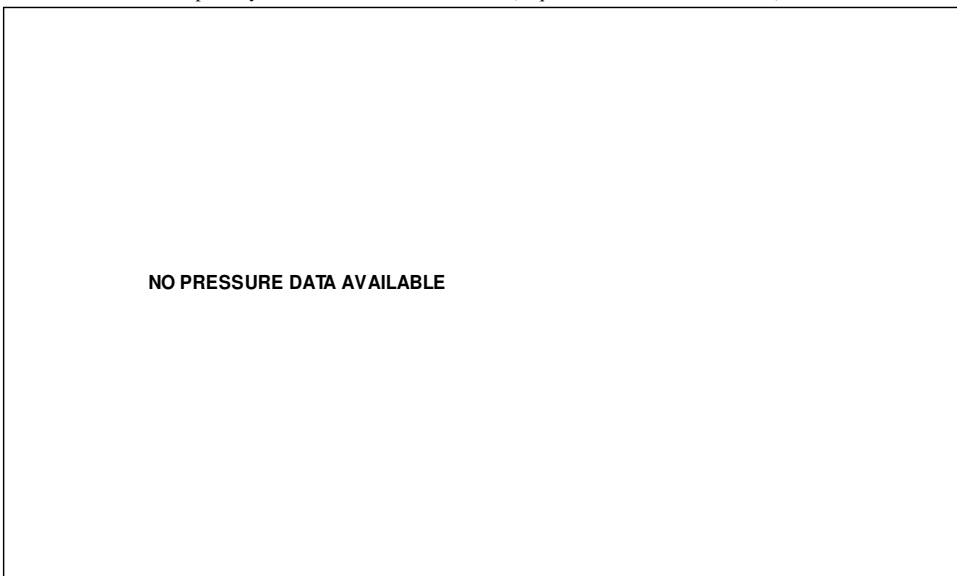


Filter Type High Pass Automatic Collar Count Yes Time 1.655 sec
 Manual Acoustic Velocity 711.56 ft/s Manual JTS/sec 11.2233 Joints 20.4321 Jts
 Depth 647.70 ft

[0.7 to 1.7 (Sec)]

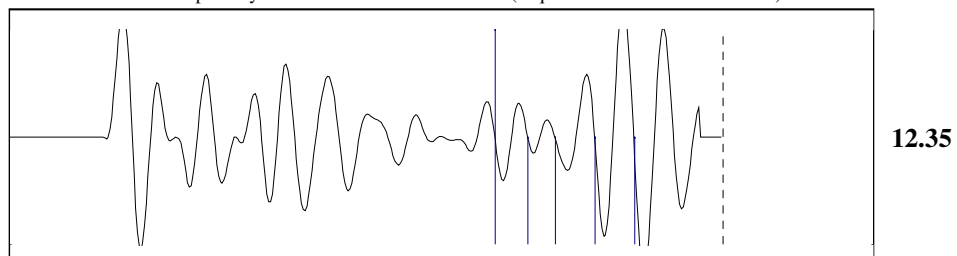


Analysis Method: Automatic



Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

<p>Production Current Potential</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.82</p> <p>Production Efficiency 29.1</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.17 Sp.Gr.AIR</p> <p>Acoustic Velocity 782.716 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 2580 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 2580 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.5 psi (g)</p> <p>Casing Pressure Buildup 0.004 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure -0.1 psi (g)</p> <p>Liquid Level Depth 647.70 ft</p> <p>Pump Intake Depth 3228.00 ft</p> <p>Formation Depth 3300.00 ft</p>		<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Liquid Stream Below Tubing</p> <p>Oil 0 %</p> <p>Water 100 %</p> <p>Liquid Below Tubing 100 %</p> <p>Pump Intake 849.2 psi (g)</p> <p>Producing BHP 881.9 psi (g)</p> <p>Static BHP 1072.9 psi (g)</p>
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Acoustic Velocity 782.716 ft/s Joints counted 4
 Joints Per Second 12.3457 jts/sec Joints to liquid level 20.4321
 Depth to liquid level 647.698 ft Filter Width 9.22334 13.2233
 Automatic Collar Count Yes Time to 1st Collar 1.124 1.448

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 22, 2023

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-169-00471-00-00
CARLIN A 2
SW/4 Sec.24-15S-03W
Saline County, Kansas

Dear Kirk Glenn:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/21/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Karlin, ECRS
KCC DISTRICT 2