KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

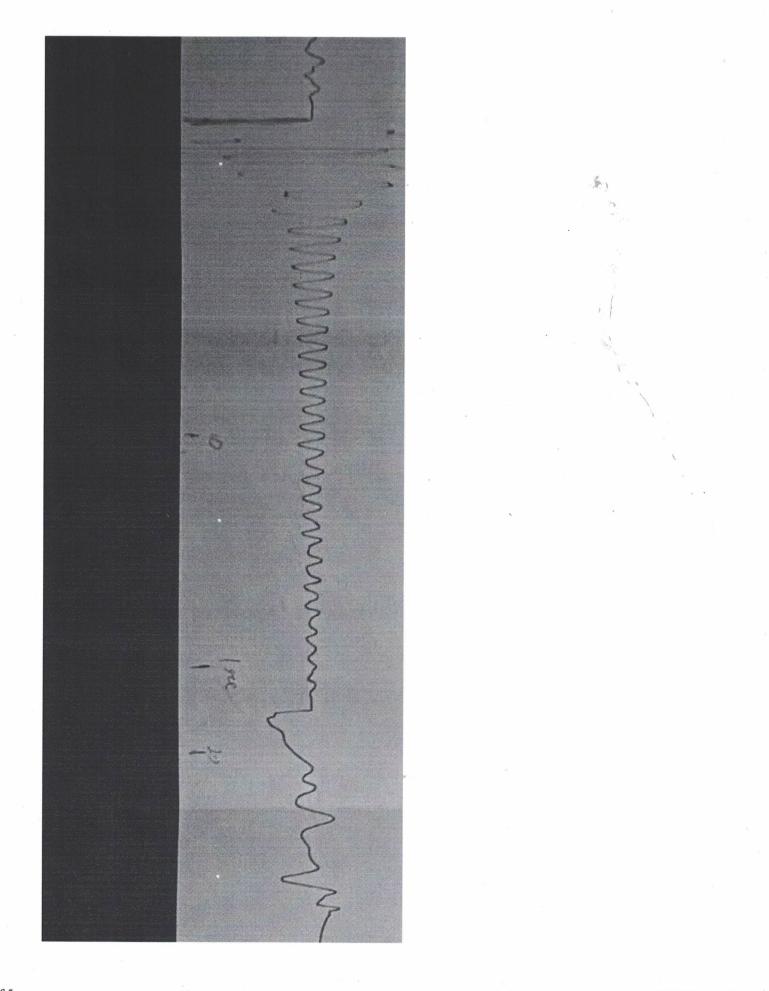
| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | | |
|---|--------------------|------------------------------|----------------|--|------------------------|----------------|----------------------|--------|---------|--|
| | | | | Spot Description: | | | | | | |
| | | | | | Sec Twp S. R E W | | | | | |
| Address 2: | | | | | | | feet from N / | = | | |
| City: Zip: + Contact Person: Phone:() | | | | GPS Location: Lat:, Long: | | | | | | |
| | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | |
| | | | | County: Elevation: GL KB | | | | | | |
| Contact Person Email: | | | | Lease Name | e: | | Well #: | | | |
| Field Contact Person: | | | | | | | OG WSW Ot | | | |
| Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: Gas Storage Permit #: | | | | | | |
| | (| | | Gas Sto | | | Date Shut-In: | | | |
| | Conductor | Surface | P | roduction | Intermedia | te | Liner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from S | urface: | | How Determined | ? | | | Date | : | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & | Gas Lease? 🗌 Yes [| No | | | | | | | | |
| Depth and Type: 🗌 Junk | k in Hole at | Tools in Hole | at C | asing Leaks: | Yes No [| Depth of casir | ng leak(s): | | | |
| | | | | | | | | | | |
| Type Completion: AL | | | | | | | (depth) | | 1 comon | |
| Packer Type: | Size: _ | | | n Set at: | | _ Feet | | | | |
| Total Depth: | Plug Ba | Plug Back Depth: | | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation | Formation Top Formation Base | | | Completion Information | | | | | |
| 1 | At: | to | Feet Perf | foration Interval _ | to | Feet or C | Dpen Hole Interval | to | Feet | |
| 2 | At: | to | Feet Perl | foration Interval - | to | Feet or C | Open Hole Interval — | to | Feet | |
| | D HIDVI LEDEDV ATT | сет ти ат тис и | | | | | | | DOE | |
| | | c. | ubmitted El | ootropioolly | | | | | | |

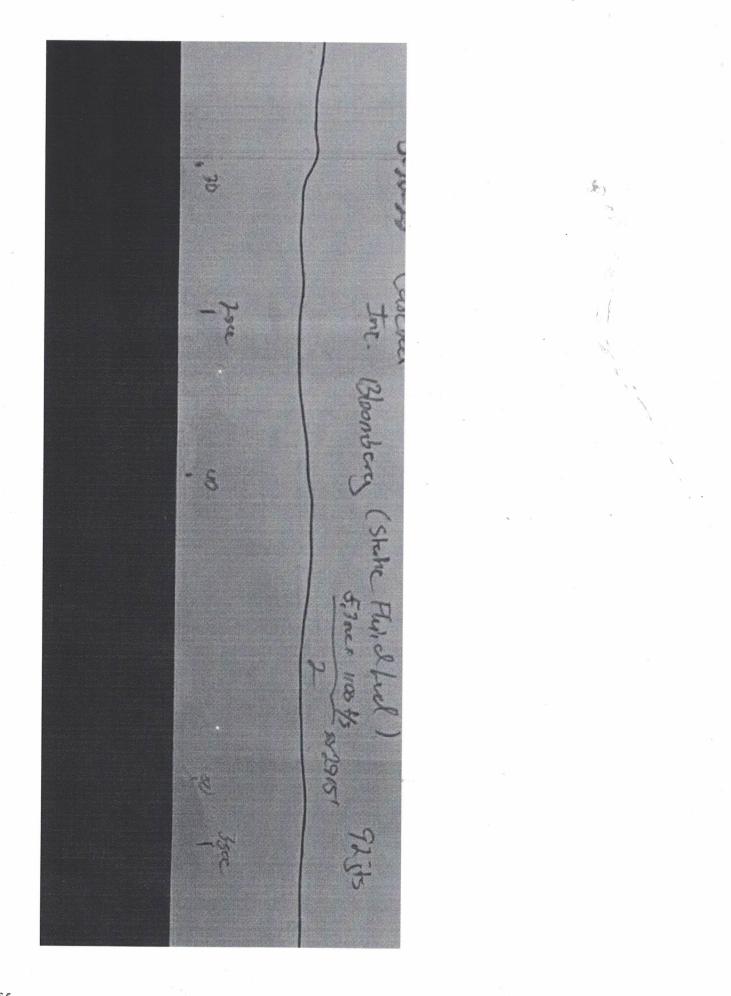
Submitted Electronically

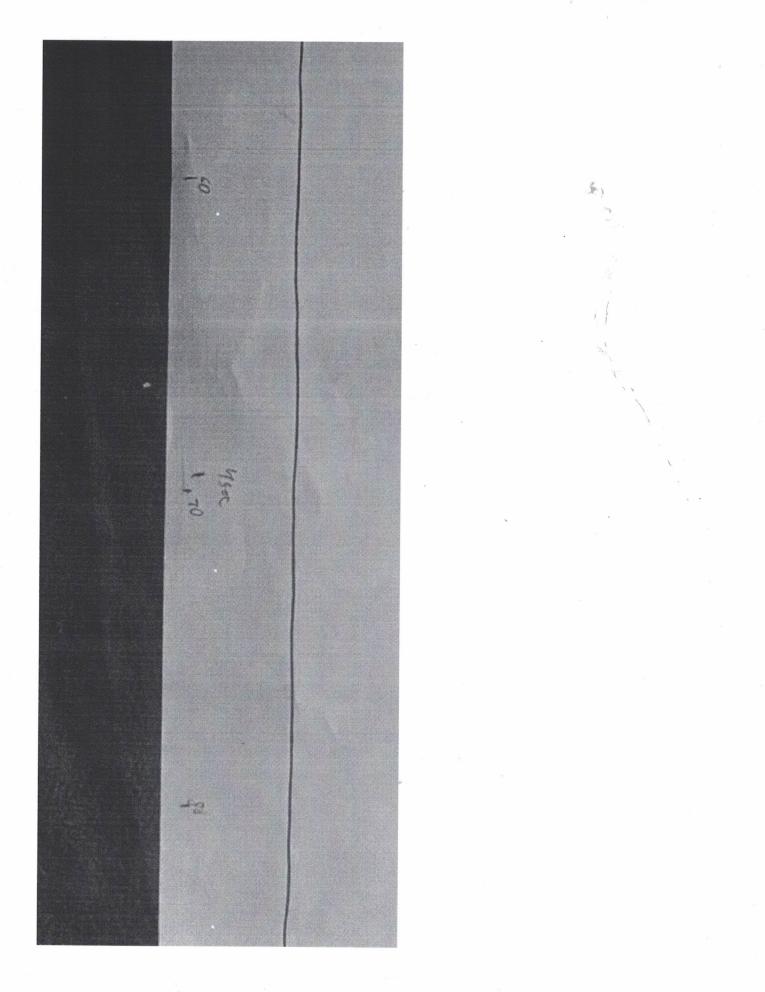
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

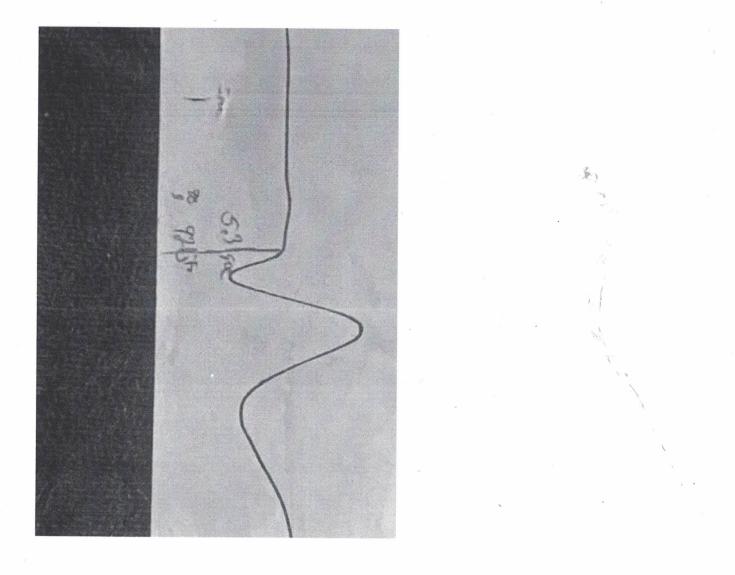
Mail to the Appropriate KCC Conservation Office:

| $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |









Luke

• IMG_8011.jpg (435 KB)

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

May 22, 2023

mark Casebeer Casebeer, Inc. PO BOX 842 MCPHERSON, KS 67460-0842

Re: Temporary Abandonment API 15-169-20201-00-00 BLOMBERG (ERICKSON) 1 SE/4 Sec.32-16S-03W Saline County, Kansas

Dear mark Casebeer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"