

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information                                                             |
|----------------|---------------|----------------|------------------------------------------------------------------------------------|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

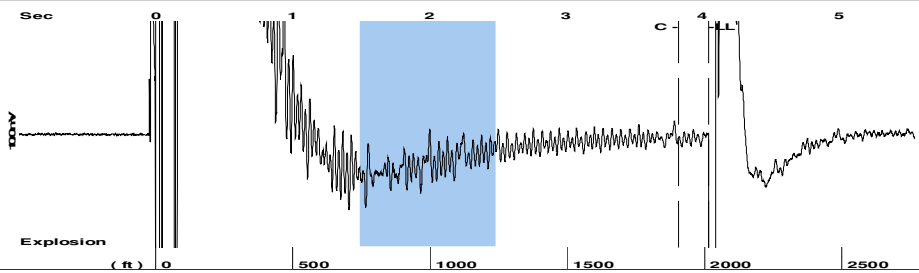
Submitted Electronically

|                                                                                       |                                            |                |                     |                      |                                 |
|---------------------------------------------------------------------------------------|--------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                       | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |                                            |                |                     |                      |                                 |

Mail to the Appropriate KCC Conservation Office:

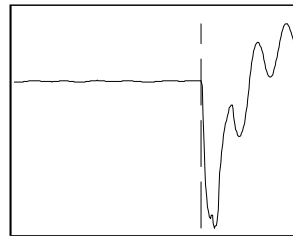
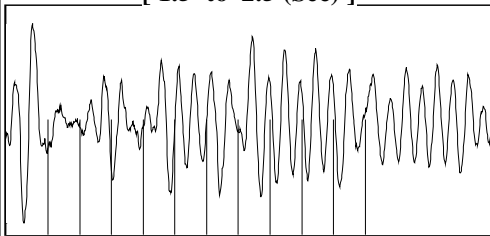
|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Group: Novy Oil & Gas Well: CONRAD (acquired on: 05/18/23 14:37:42 )



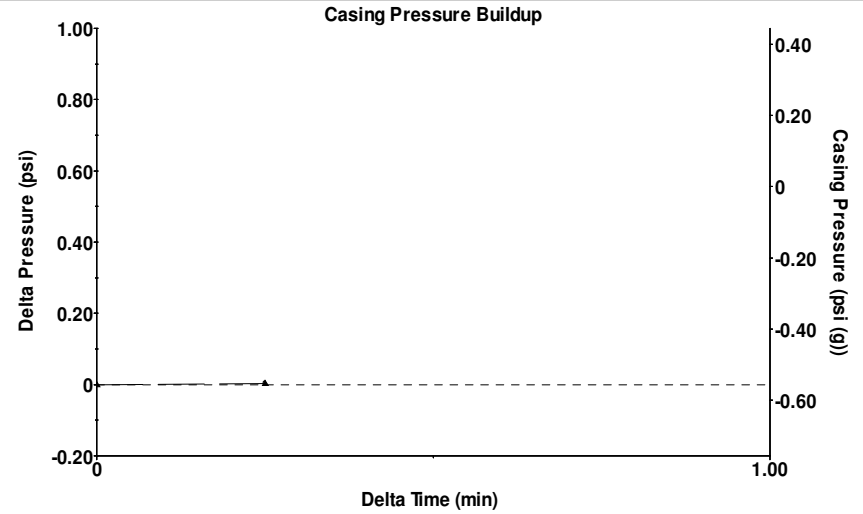
Filter Type High Pass Automatic Collar Count Yes Time 4.049 sec  
 Manual Acoustic Velo 972.393 ft/s Manual JTS/sec 15.3374 Joints 63.5493 Jts  
 Depth 2014.51 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

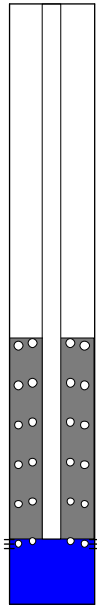
Group: Novy Oil & Gas Well: CONRAD (acquired on: 05/18/23 14:37:42 )



Change in Pressure 0.00 psi PT15262  
 Change in Time 0.25 min Range 0 - ? psi

Group: Novy Oil & Gas Well: CONRAD (acquired on: 05/18/23 14:37:42 )

|                                       |                  |                               |
|---------------------------------------|------------------|-------------------------------|
| <b>Production</b>                     | <b>Potential</b> | <b>Casing Pressure</b>        |
| Current                               |                  | -0.6 psi (g)                  |
| Oil - * -                             | 0.0 BBL/D        | Casing Pressure Buildup       |
| Water - * -                           | 0.0 BBL/D        | 0.003 psi                     |
| Gas - * -                             | 0.0 Mscf/D       | 0.25 min                      |
|                                       |                  | Gas/Liquid Interface Pressure |
|                                       |                  | 0.4 psi (g)                   |
| <b>IPR Method</b>                     | <b>Vogel</b>     | <b>Liquid Level Depth</b>     |
| PBHP/SBHP                             | 0.46             | 2014.51 ft                    |
| Production Efficiency                 | 74.1             | <b>Pump Intake Depth</b>      |
|                                       |                  | 3500.00 ft                    |
| <b>Oil</b> 40 deg.API                 |                  | <b>Formation Depth</b>        |
| <b>Water</b> 1.05 Sp.Gr.H2O           |                  | 3531.00 ft                    |
| <b>Gas</b> 0.98 Sp.Gr.AIR             |                  |                               |
| <b>Acoustic Velocity</b> 995.067 ft/s |                  |                               |
| <b>Formation Submergence</b>          |                  |                               |
| Total Gaseous Liquid Column HT (TVD)  | 1485 ft          |                               |
| Equivalent Gas Free Liquid HT (TVD)   | 1485 ft          |                               |
| <b>Acoustic Test</b>                  |                  |                               |



**Producing**

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

**Liquid Stream Below Tubing**

Oil 0 %

Water 100 %

**Liquid Below Tubing**

100 %

**Pump Intake**

501.2 psi (g)

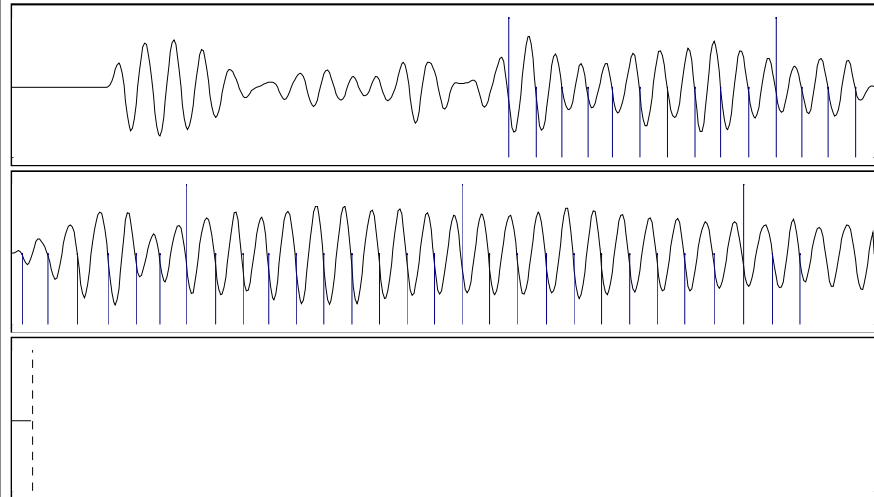
**Producing BHP**

515.3 psi (g)

**Static BHP**

1144.0 psi (g)

Group: Novy Oil & Gas Well: CONRAD (acquired on: 05/18/23 14:37:42 )



|                        |                 |                        |                 |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity      | 995.067 ft/s    | Joints counted         | 42              |
| Joints Per Second      | 15.6951 jts/sec | Joints to liquid level | 63.5493         |
| Depth to liquid level  | 2014.51 ft      | Filter Width           | 13.3374 17.3374 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 1.152 3.828     |

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

May 23, 2023

Kirk Glenn  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21484-00-00  
CONRAD 1  
NW/4 Sec.22-23S-10W  
Reno County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/16/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/16/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"