

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

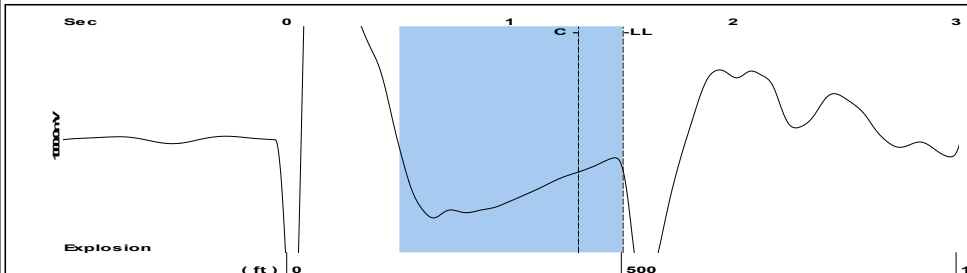
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

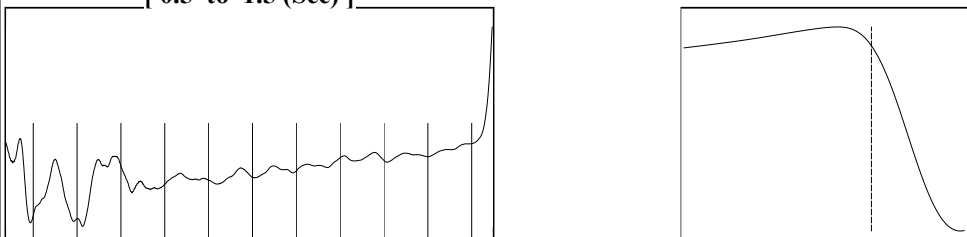
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

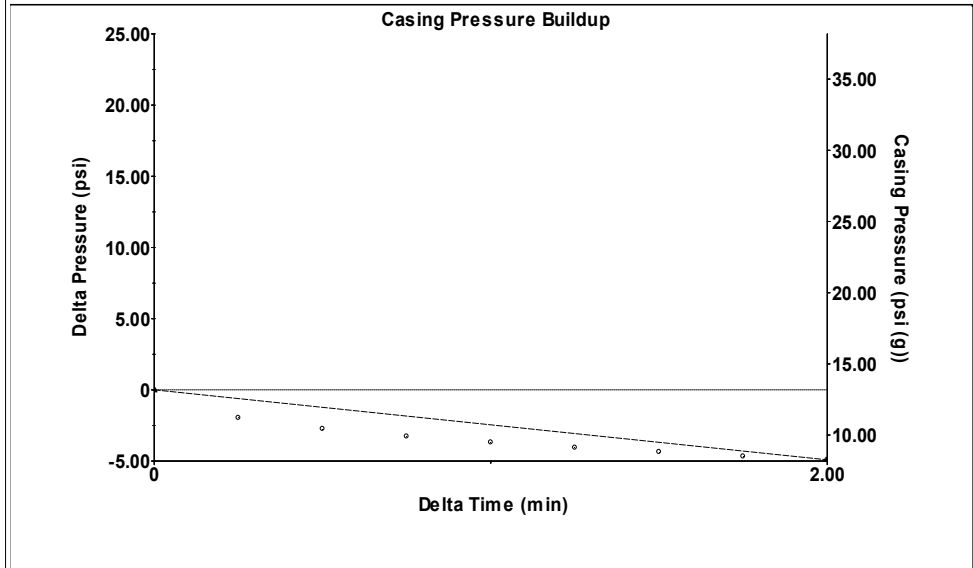


Filter Type High Pass Automatic Collar Count Yes Time 1.508 sec
 Manual Acoustic Veloc 624.861 ft/s Manual JTS/sec 11.0988 Joints 17.8462 Jts
 Depth 502.37 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Change in Pressure -4.92 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

<p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.27 Sp.Gr.AIR</p> <p>Acoustic Velocity 666.272 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 3043 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 3043 ft</p> <p>Acoustic Test</p>		<p>Producing</p> <p>Casing Pressure 13.2 psi (g)</p> <p>Casing Pressure Buildup -4.916 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 13.8 psi (g)</p> <p>Liquid Level Depth 502.37 ft</p> <p>Pump Intake Depth 3545.00 ft</p> <p>Formation Depth 3545.00 ft</p> <p>Pump Intake 997.1 psi (g)</p> <p>Producing BHP 997.1 psi (g)</p> <p>Static BHP - * - psi (g)</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>
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11.83

Acoustic Velocity	666.272 ft/s	Joints counted	8
Joints Per Second	11.8343 jts/sec	Joints to liquid level	17.8462
Depth to liquid level	502.369 ft	Filter Width	9.09878 13.0988
Automatic Collar Count	Yes	Time to 1st Collar	0.632 1.308

May 25, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-051-20647-00-00
LANG 3
NE/4 Sec.08-14S-17W
Ellis County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/24/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4