

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	KREBS P 3
Doc ID	1713537

All Electric Logs Run

Dual Induction Log
Bond Log
Geo Report
Compensated Density Neutron Log
Micro Log



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Krebs P #3
 API: 15-109-21661
 Location: NW NW SE, Section 29-T14S-R32W
 License Number: 9408
 Spud Date: 12/15/2022
 Surface Coordinates: 2310' FSL & 2310 FEL
 Region: Logan County, KS
 Drilling Completed: 1/4/2023

Bottom Hole Coordinates:
 Ground Elevation (ft): 2655' K.B. Elevation (ft): 2663'
 Logged Interval (ft): 3450' To: TD Total Depth (ft): 4387'
 Formation: LKC, Altamont, Morrow
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St. Suite #200
 Wichita, KS 67202

GEOLOGIST

Name: Nick Hixon
 Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St. Suite #200
 Wichita, KS 67202

ROCK TYPES

Siltstn	Brec	Dol	Mrlst	Sltst
Grysh	Cht	Gyp	Salt	Ss
Dolm	Clyst	Igne	Shale	Till
Anhy	Blksh	Lmst	Shcol	
Bent	Congl	Meta	Shgy	

ACCESSORIES

MINERAL	Gyp	FOSSIL	Ostra	Sltstrg
Anhy	Hvymin	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	TEXTURE
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxl	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxin
Brecfrag	Phos	Bryozoa	STRINGER	Earthy
Calc	Pyr	Cephal	Anhy	Finexln
Carb	Salt	Coral	Arg	Grainst
Chtdk	Sandy	Crin	Bent	Lithogr
Chtlt	Silt	Echin	Coal	Microxln
Dol	Sil	Fish	Gyp	Mudst
Feldspar	Sulphur	Foram	Ls	Packst
Ferrpel	Tuff	Fossil	Mrst	Wackest
Ferr		Gastro		
Glau		Oolite		

OTHER SYMBOLS

POROSITY	Vuggy	ROUNDING	Even	Dst
Earthy	SORTING	Rounded	Spotted	EVENT
Fenest	Well	Subrnd	Ques	Rft
Fracture	Moderate	Subang	Dead	Sidewall
Inter	Poor	Angular	INTERVAL	
Moldic		OIL SHOW	Dst1	
Organic		Gas	Core	
Pinpoint				

DST #1

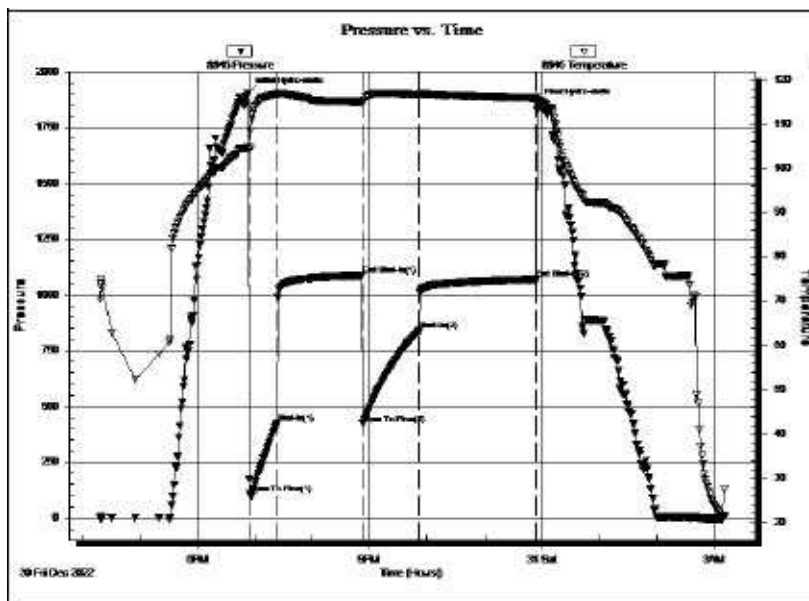
LKC H-J
3779' - 3895'
30-90-60-120

IF: GD BLOW, BOB 3 MIN, BUILT TO 93"
ISI: 1/4" RETURN, DIED IN 10 MIN
FF: BOB IN 3 MIN, BUILT TO 134"
FSI: NO RETURN

REC: 1700' MUD-CUT WATER W/ OIL SPOTS IN TOOL

WATER SALINITY: 59,000 PPM

HSP: 1903-1854 PSI
IF: 108-424 PSI
FF: 422-840 PSI
SIP: 1087-1071 PSI



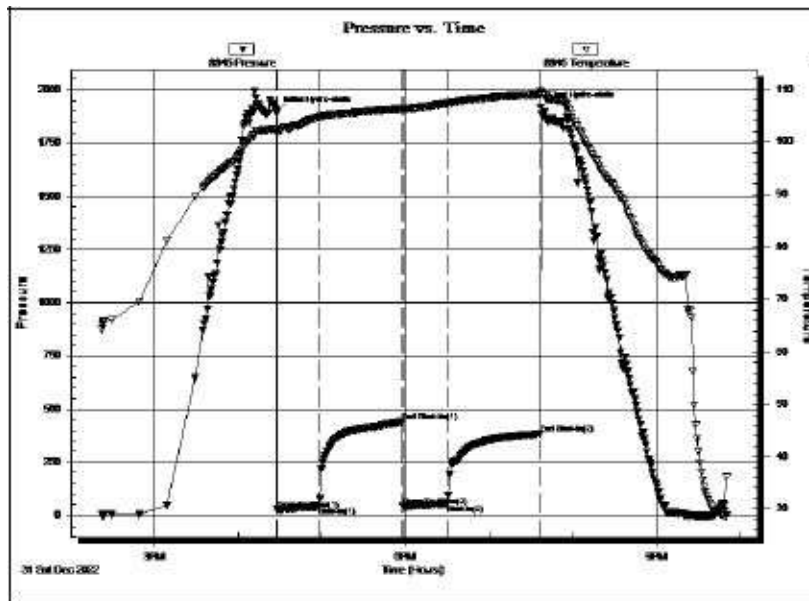
DST #2

LKC K-L
3888' - 3980'
30-60-30-60

IF: SURFACE BLOW, BUILT TO 3"
ISI: NO RETURN
FF: SURFACE BLOW, BUILT TO 1"
FSI: NO RETURN

REC: 70' WATER-CUT MUD W/ OIL SPOTS IN TOOL

HSP: 1894-1917 PSI
IF: 29-41 PSI
FF: 44-55 PSI
SIP: 441-383 PSI



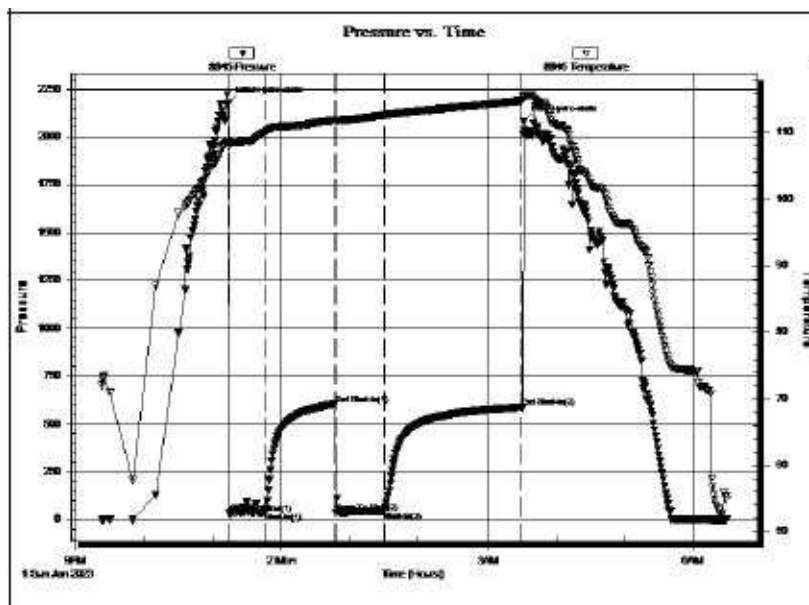
DST #3

FT SCOTT - JOHNSON
4166' - 4246'
30-60-40-120

IF: SURFACE BLOW, BUILT TO 1"
ISI: NO RETURN
FF: SURFACE BLOW, DIED @ 35 MIN
FSI: NO RETURN

REC: 25' MUD W/ OIL SPOTS IN TOOL

HSP: 2178-2078 PSI
IF: 34-39 PSI
FF: 37-43 PSI
SIP: 604-589 PSI



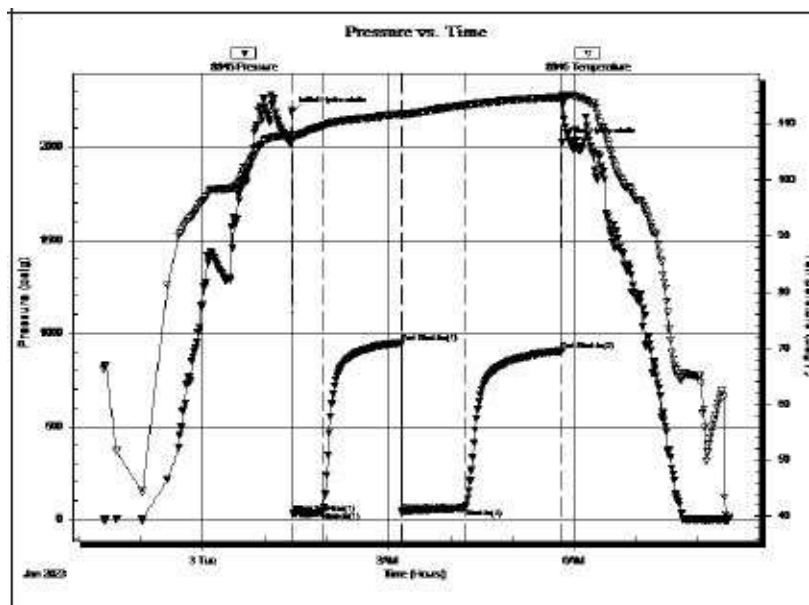
DST #4

MORROW
4238' - 4305'
30-75-60-90

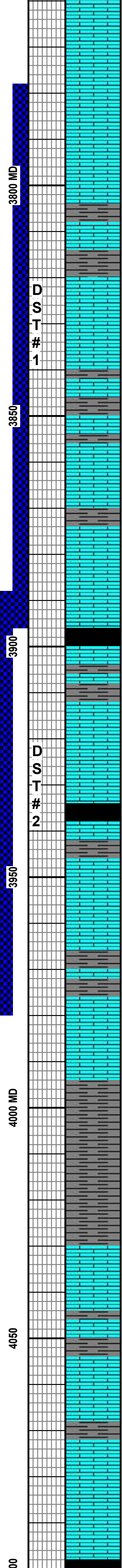
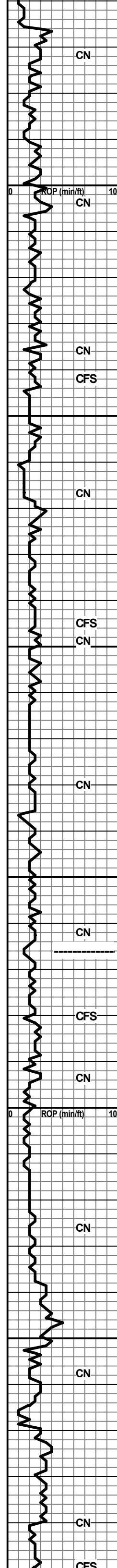
IF: SURFACE BLOW, BUILT TO 3"
ISI: NO RETURN
FF: SURFACE BLOW, BUILT TO 3"
FSI: NO RETURN

REC: 80' MUD W/ OIL SPOTS IN TOOL

HSP: 2185-2021 PSI
IF: 28-40 PSI
FF: 43-61 PSI
SIP: 948-904 PSI



Curve Track 1 ROP (min/ft)	MD	Porosity	Lithology	Geological Descriptions	Comments
	3480 3500 3550 3600 MD 3650 3700 3750	24% 18% 12% 6%		<p style="text-align: center;">GEO ON LOCATION @ 8 AM 12/29/2022</p> <p>LS: GRY - CRM, F XLN, DSE, PR - FR PPT & INT XLN POR, CHLKY IN PT, NSFO, NO ODOR. ABND RD SH, SFT.</p> <p>LS: GRY - CRM, F XLN, DSE, PR - FR PPT POR, SME FR INT XLN POR W/ RARE DRK BRN SPOTTY STN, VSSFO ON BRK W/ FEW GAS BUB, NO ODOR. SH: RD, SFT.</p> <p>ABND GRY GUMMY CLAY. LS: GRY - TAN, F XLN, DSE, PR PPT & INT XLN POR, NSFO, NO ODOR. SH: GRY - RD - BLK, CARB IN PT.</p> <p>LS: OFF WHT - GRY - TAN, F XLN, DSE, PR - FR PPT & INT XLN POR, 2-3 PCS W/ HVY BLK STN, NSFO, NO ODOR, SLI CHLKY IN PT. SH: RD - DRK MAROON, SME GRY PCS, SFT.</p> <p>LS: OFF WHT - GRY - TAN, F XLN, DSE, FEW FOSS, PR PPT POR, SME PCS W/ PR - FR INT XLN POR, FEW SMALL VUGS, NSFO, NO ODOR. CHLKY - SUB CHLKY IN PT. SH: ORG - RD - BLK, SLI GUMMY IN PT.</p> <p>LS: GRY - TAN, F XLN, PR - FR INT XLN POR, SME PR - FR PPT POR, FEW W/ PR - FR VUGGY POR, RARE DRK BRN - BLK STN IN PT, VSSFO & GAS BUB ON BRK, NO ODOR. SH: GRY - RD - BLK.</p> <p style="text-align: center;">HEEB. 3602' (-939') ELOG 3602' (-939')</p> <p>SH: BLK, CARB. LS THRUOUT: GRY, F XLN, DSE, PR PPT POR, RARE BRN STN IN PT, NSFO, NO ODOR.</p> <p>ABUNDANT GRY GUMMY CLAY. LS: GRY - LT BRN, F XLN, PR PPT POR, NSFO.</p> <p>ABUNDANT GRY GUMMY CLAY. LS: GRY - LT BRN, F XLN, DSE, PR PPT & INT XLN POR, FEW SMALL VUGS, 3-4 PCS W/ DRK BRN DEAD STN IN PT, NSFO, NO ODOR. SH: GRY - RD - BLK. FRESH CHRT IN PT.</p> <p>LS: OFF WHT - GRY - LT BRN, F XLN, PR POR, NSFO, SUB CHLKY IN PT. FRESH CHRT IN PT. SH: GRY - RD - BLK.</p> <p style="text-align: center;">LKC 3644' (-981') ELOG 3643' (-980')</p> <p>LS: OFF WHT - GRY, SME BRN PCS, OOL PCS THRUOUT, NO VIS POR, SME PCS W/ PR PPT POR, NSFO, NO ODOR. SH: GRY - BLK - RD.</p> <p>LS: OFF WHT - GRY, VF XLN, DSE, SUB CHLKY IN PT, NO VIS POR - PR PPT POR, V RARE DEAD BLK STN IN PT, NSFO, NO ODOR.</p> <p>LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, NSFO, NO ODOR.</p> <p>ABUNDANT GRY & RD GUMMY CLAY. LS: AA.</p> <p>LS: GRY - TAN - BRN, F XLN, PR PPT POR, FEW PCS W/ PR INT XLN POR, DRK BRN SPOTTY STN IN PT, NSFO, NO ODOR. ABND RD GUMMY CLAY. SH: RD - GRY - BLK.</p> <p>LS: GRY - TAN - BRN, F XLN, PR PPT & INT XLN POR, FEW SMALL VUGS IN PT, BRN SPOTTY STN IN PT, 3-4 PCS W/ VSSFO ON BRK, NO ODOR. SH: AA.</p> <p>LS: GRY - TAN - BRN, PR POR, V RARE SPOTTY STN, NSFO, NO ODOR.</p> <p>LS: OFF WHT - TAN - GRY, F XLN, V DSE, PR PPT POR, SME W/ NO VIS POR, NSFO, NO ODOR.</p> <p>LS: OFF WHT - TAN - GRY, F XLN, DSE, PR PPT POR, SME PCS W/ NO VIS POR, NSFO, NO ODOR. SH: GRY - RD - BLK, GUMMY IN PT.</p> <p>LS: GRY - TAN - SME BRN, F XLN, PR PPT POR, SME PR INT XLN POR W/ PR SFO ON BRK, FR ODOR. SH: GRY - RD, GUMMY.</p> <p>LS: GRY - TAN, F XLN, DSE, PR PPT POR, SME PR INT XLN POR, V RARE BRN STN IN PT, NSFO, NO ODOR. SH: AA.</p>	<p>ANHYDRITE ELOG 2080' (+583')</p> <p>BASE ANHYDRITE ELOG 2102' (+561')</p> <p>MUD PROP. @ 3488' WT: 8.6# VIS: 64 WL: 6.4 CC: 3,100 LCM: 2#</p> <p>WT: 9.1# VIS: 65 LCM: 2#</p> <p>WT: 9.3# VIS: 51</p>



LS: OFF WHT - TAN - GRY, F XLN, DSE, OOL IN PT, PR - FR INT XLN POR, NSFO, NO ODOR. SH: GRY - RD - BLK.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR PPT POR, SUB CHLKY IN PT, IMBD PYR IN PT, RARE SPOTTY BRN STN IN PT, NSFO, V FAINT ODOR. SH: RD - BLK.

LS & SH: AA.

LS: OFF WHT - TAN - GRY, DSE, PR POR, NSFO, NO ODOR. SH: GRY - BLK - RD, BLOCKY.

SH: BLK - RD - GRY, BLOCKY. LS IN PT: OFF WHT - TAN - GRY, F XLN, DSE, DEAD BLK SPOTTY STN IN PT, NSFO, NO ODOR.

LS: GRY - DRK GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, SME FR VUGGY POR IN PT, DRK BRN STN THRUOUT, VSSFO ON BRK, FR ODOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, SPOTTY BRN STN & PR - FR SFO ON BRK, GD ODOR.

LS: OFF WHT - TAN - GRY, PR PPT & INT XLN POR, SPOTTY STN IN PT, VSSFO ON BRK, FR ODOR.

LS: TAN - GRY, F XLN, PR - FR PPT & INT XLN POR, BRN SPOTTY STN THRUOUT, VSSFO ON BRK, GD ODOR.

LS: TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME PCS W/ FR INT XLN POR AND RARE SMALL VUGGY POR, SPOTTY BRN STN IN PT W/ SSFO ON BRK, GD ODOR.

LS: GRY - TAN, PR PPT POR & SME PR INT XLN POR, BRN STN IN PT, VSSFO ON BRK IN FEW PCS, FR ODOR.

LS: AA. SH IN PT: GRY - RD - MAROON.

LS: GRY - TAN, F XLN, DSE, PR - FR INT XLN & VUGGY POR, BRN STN THRUOUT W/ SFO ON BRK, FR ODOR, SME PCS W/ PR PPT POR & NSFO.

SH: BLK, CARB, RD & GRY IN PT. LS: TAN - GRY, PR PPT POR, BRN STN IN PT, NSFO, V FAINT ODOR.

SH: GRY - RD - BLK, CARB. LS: TAN - BRN - GRY, F XLN, DSE, PR PPT POR, LT BRN STN IN PT, NSFO, V FAINT ODOR.

LS: GRY - TAN, F XLN, DSE, PR PPT & INT XLN POR, SME FR INT XLN POR, SPOTTY BRN STN, VSSFO ON BRK, FAINT ODOR.

LS: GRY, F XLN, DSE, FEW OOL PCS, PR - FR INT XLN POR W/ FEW SMALL VUGS, GD BRN STN IN PT & FR SFO & GAS BUB ON BRK, V GD ODOR.

LS: GRY, F XLN, DSE, PR PPT & INT XLN POR, BRN STN & VSSFO ON BRK, FAINT ODOR. SH: BLK, CARB.

ABND BLK, CARB SH. LS: GRY - TAN, F XLN, DSE, PR PPT POR, SME PR INT XLN POR, DRK BRN STN IN PT, NSFO, FAINT ODOR.

LS: OFF WHT - GRY, SUB CHLKY IN PT, F XLN, DSE, PR - FR PPT & INT XLN POR, BRN STN IN PT, 6-7 PCS W/ GD SHOW FREE OIL & GAS BUB ON BRK, FR ODOR.

BKC ELOG 3966' (-1303')

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SME W/ NO VIS POR, DRK BRN DEAD STN IN PT, NSFO, V FAINT ODOR. SH: GRY - RD.

LS: OFF WHT - GRY, F XLN, DSE, SUB CHLKY IN PT, OOL IN PT, PR PPT POR, SME NO VIS POR, DRK BRN STN IN PT, NSFO, NO ODOR. SH: AA.

LS: TAN - GRY, F XLN, DSE, CHLKY - SUB CHLKY, PR PPT POR, SME PR INT XLN POR, 2-3 PCS W/ BRN STN, NSFO, NO ODOR. SH: GRY - RD.

ABUNDANT GRY, GUMMY CLAY. SH: GRY - RD.

GRY GUMMY CLAY.

GUMMY CLAY: GRY. LS IN PT: GRY, F XLN, NS.

ABND SH: GRY - BLK - RD, GUMMY CLAY IN PT. LS: GRY - TAN, F XLN, DSE, PR POR, RARE SPOTTY BRN STN IN FEW PCS, NSFO, NO ODOR.

LS: GRY - TAN, F XLN, DSE, PR PPT POR, SME PR INT XLN POR, 3-4 PCS W/ LT BRN SPOTTY STN, NSFO, NO ODOR. SH: GRY - RD, SFT, GUMMY IN PT.

LS: AA, V FAINT ODOR. SH: AA.

LS: GRY, F XLN, DSE, PR PPT & INT XLN POR, SME PCS W/ NO VIS POR, NSFO, NO ODOR. SH: GRY - RD, GUMMY CLAY THRUOUT.

LS: GRY, F XLN, DSE, PR PPT & INT XLN POR, CHLKY - SUB CHLKY IN PT, FEW PCS W/ RARE BRN STN, NSFO, NO ODOR. FRESH CHRT IN PT. SH: GRY - RD - BLK.

LS: GRY, F XLN, PR POR, NSFO, NO ODOR SH: GRY - RD, SFT.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, FEW PCS W/ PR INT XLN POR, DRK BRN STN IN PT, 2-3 PCS W/ PR SFO & FEW GAS BUB, NO ODOR.

LS: OFF WHT - GRY, PR - FR PPT & INT XLN POR, 2-3 PCS W/ BRN STN & VSSFO ON BRK, NO ODOR.

SH: BLK, CARB, GRY, RD

WT: 9.0#
VIS: 52
LCM: 1#

MUD PROP.
@ 3842'
WT: 9.3#
VIS: 50
WL: 8.0
CC: 4,000
LCM: 1#

DST #1
3779'-3895'
SEE HEADER
FOR RESULTS

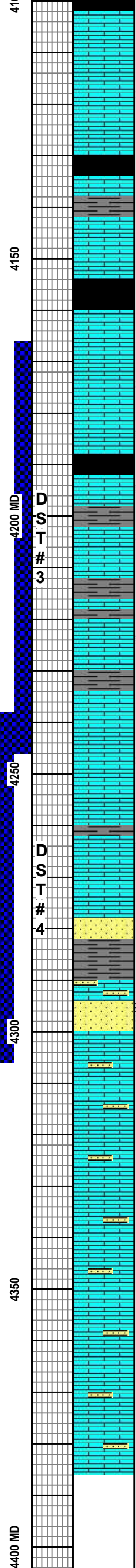
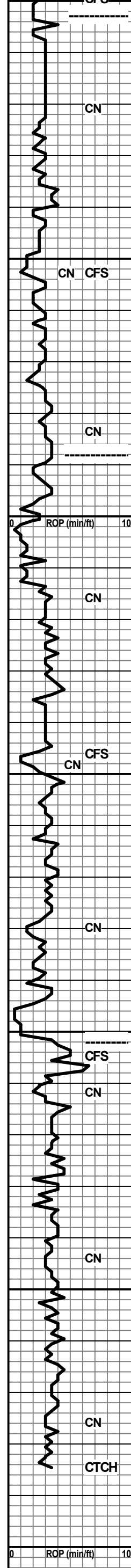
PIPE STRAP 2.6' SHORT

MUD PROP.
@ 3932'
WT: 9.4#
VIS: 52
WL: 8.0
CC: 5,000
LCM: 1#

DST #2
3888'-3980'
SEE HEADER
FOR RESULTS

**POOR SAMPLE
QUALITY**

WT: 9.5#
VIS: 55
LCM: 1#



PAWNEE ELOG 4103' (-1440')
 SH: BLK, CARB, GRY - RD.
 LS: GRY - OFF WHT, F XLN, DSE, PR PPT POR, FEW PCS W/ DRK BRN DEAD STN, NSFO, NO ODOR. FLUSH CHRT: GRY, FRESH, IMBD PYR.
 LS: GRY - OFF WHT, F XLN, DSE, PR PPT POR, SME PR INT XLN POR, SCAT LT BRN STN IN PT, 3-4 PCS W/ PR SFO & GAS BUB ON BRK, V FAINT ODOR.
 LS: GRY - OFF WHT, PR POR, DRK BRN - BLK DEAD STN IN PT, SME PCS W/ NO VIS POR, NSFO, NO ODOR. FRESH CHRT IN PT: GRY.
 FLUSH IN BLK, CARB SH. LS: GRY - OFF WHT, SUB CHLKY IN PT, PR PPT POR - NO VIS POR, 2-3 PCS W/ SMALL VUGS & DRK BRN DEAD STN, NSFO, NO ODOR.
 LS: GRY - OFF WHT, F XLN, DSE PR PPT & INT XLN POR, FEW PCS W/ DEAD BRN STN, NSFO, NO ODOR, FEW FOSS IN PT, PYR IN PT. SH: GRY - BLK, CARB.
 LS: GRY - BRN, F XLN, DSE, PR PPT POR, DRK BRN STN IN PT, NSFO, NO ODOR. FRESH CHRT IN PT.
 LS: GRY - BRN, OOL, NO VIS POR, SME W/ PR PPT POR, NSFO, NO ODOR. FRESH CHRT IN PT.
 LS: GRY - BRN, OOL THRUOUT, PR PPT & INT OOL POR, FR SFO & GAS BUB ON BRK, FAINT ODOR.
 LS: GRY - BRN - OFF WHT, PR PPT POR, SME NO VIS POR, DRK BRN STN IN PT, NSFO, NO ODOR.
CHER. SH ELOG 4188' (-1525')
 SH: BLK, CARB. LS: GRY - BRN, OOL IN PT, PR PPT POR & SME INT OOL POR, BRN STN IN PT, VSSFO ON BRK, NO ODOR.
 LS: GRY - BRN, F XLN, DSE, PR - FR PPT & INT XLN POR, FEW PCS W/ SMALL VUGS, LT BRN STN IN PT, PR SFO & GAS BUB ON BRK, FR ODOR. SH: GRY - BLK - ORG.
 ABND GRY, GUMMY CLAY. SH: GRY - BLK, CARB, ORG PCS IN PT. LS: GRY - BRN, F XLN, DSE, PR PPT & INT XLN POR, BRN SPOTTY STN IN PT, NSFO, NO ODOR, SLI CHLKY IN PT.
 LS: GRY - DRK GRY - BRN, F XLN, DSE, PR PPT POR, SME W/ NO VIS POR, DRK BRN SPOTTY STN IN PT, NSFO, NO ODOR.
 LS: BRN - DRK GRY, F XLN, DSE, PR PPT & INT XLN POR, FEW PCS W/ FR INT XLN POR AND FEW SMALL VUGS, GD DRK BRN SAT STN IN PT, SPOTTY STN THRUOUT, PR SFO & GAS BUB ON BRK, FR ODOR.
 LS: BRN - DRK GRY, F XLN, DSE, PR POR, DRK BRN STN IN PT, VSSFO ON BRK, FR ODOR.
 LS: BRN - DKR GRY - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME FR INT XLN POR, BRN STN THRUOUT, VSSFO ON BRK IN FEW PCS, FAINT ODOR. SH: GRY - BLK - ORG.
 LS & SH: AA.
 FLUSH SND: WHT, VF - F GRN, SUB - WELL RNDED, WELL SORTED, SEMI FRI - FRI, RARE HEAVY BLK DEAD STN, MIC MAT IN PT, NSFO, NO ODOR. FRAMT LOOSE GRNS IN BOT OF TRAY.
 SND: WHT - GRY, VF - F GRN, SUB - WELL RND, SEMI FRI - FRI, 50% W/ PR - FR INT GRN POR & PR - FR SFO & GAS BUB ON BRK, 50% BARREN, SME DARK BLK DEAD STN IN PT.
MISS. 4302' (-1639')
ELOG 4302' (-1639')
 LS: GRY - DRK GRY, F XLN, DSE, PR PPT POR, SME PCS W/ DRK BRN SPOTTY STN, NSFO, NO ODOR.
 LS: GRY - OFF WHT, SNDY THRUOUT, NSFO, NO ODOR. SND: GRY, NS.
 LS: GRY - OFF WHT, F XLN, DSE, PR PPT POR, SNDY, NSFO, NO ODOR.
 LS: AA.
 LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SME PR - FR INT XLN POR, SNDY THRUOUT, CHLKY THRUOUT, NSFO, NO ODOR. SH: GRY - BLK - ORG.
 LS: OFF WHT - GRY - TAN, F XLN, DSE, PR PPT & INT XLN POR, SNDY IN PT, SLI CHLKY IN PT, NSFO, NO ODOR.
 LS: OFF WHT - GRY, F XLN, DSE, FEW SNDY PCS, PR PPT POR, SME PCS W/ FR INT XLN POR, SLI CHLKY IN PT, NSFO, NO ODOR.
 LS: OFF WHT - GRY, F XLN, PR POR, NSFO, CHLKY IN PT, SME SNDY PCS, NSFO, NO ODOR.
RTD 4385' LTD 4387'

MUD PROP.
 @ 4121'
 WT: 9.6#
 VIS: 52
 WL: 9.6
 CC: 5,700
 LCM: 0.5#

DST #3
 4166'-4246'
 SEE HEADER
 FOR RESULTS

MUD PROP.
 @ 4246'
 WT: 9.4#
 VIS: 46
 WL: 8.8
 CC: 6,000
 LCM: 0.5#

DST #4
 4238'-4305'
 SEE HEADER
 FOR RESULTS

THIS SECTION CARRIED ABND LS:
 BRN - DRK GRY, F XLN, STN IN PT,
 NSFO. AS WELL AS SH: GRY - BLK -
 ORG - RD.

VERY POOR SAMPLE
 QUALITY**SAMPLES CARRYING ABND
 AMTS OF SH: GRY - BLK - ORG - RD

MUD PROP.
 @ 4305'
 WT: 9.6#
 VIS: 58
 WL: 9.6
 CC: 6,200
 LCM: 0.5#

SAMPLES
 CLEANED UP

MUD PROP.
 @ 4385'
 WT: 9.6#
 VIS: 57
 WL: 8.0
 CC: 4,700
 LCM: 1#

	50				
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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil
 1005 Main St Ste 200
 Wichita, Ks 67202
 ATTN: Nick Hixon

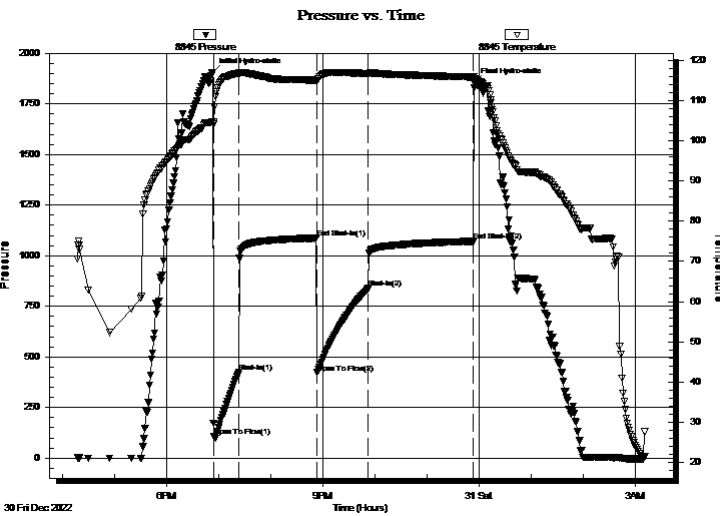
29 14s 32w Logan
Krebs P #3
 Job Ticket: 69464 **DST#: 1**
 Test Start: 2022.12.30 @ 16:17:00

GENERAL INFORMATION:

Formation: **LKC H, I, J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:53:45
 Time Test Ended: 03:12:00
 Interval: **3779.00 ft (KB) To 3895.00 ft (KB) (TVD)**
 Total Depth: 3895.00 ft (KB) (TVD)
 Hole Diameter: 788.00 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 2663.00 ft (KB)
 2655.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8845 Outside
 Press@RunDepth: 839.71 psig @ 3780.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.12.30 End Date: 2022.12.31 Last Calib.: 2022.12.31
 Start Time: 16:17:05 End Time: 03:12:00 Time On Btm: 2022.12.30 @ 18:52:45
 Time Off Btm: 2022.12.30 @ 23:54:30

TEST COMMENT: IF: BOB @ 3 min. 93" blow .
 IS: 1/4" return, died @ 10 min.
 FF: BOB @ 3 min. 134"
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1903.34	104.76	Initial Hydro-static
1	108.05	104.57	Open To Flow (1)
31	423.83	116.56	Shut-In(1)
120	1087.20	114.95	End Shut-In(1)
121	422.10	114.62	Open To Flow (2)
180	839.71	116.67	Shut-In(2)
301	1071.06	115.78	End Shut-In(2)
302	1853.78	115.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1700.00	mcw 5m 95w (oil spots in tool)	23.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil
 1005 Main St Ste 200
 Wichita, Ks 67202
 ATTN: Nick Hixon

29 14s 32w Logan
Krebs P #3
 Job Ticket: 69464 **DST#: 1**
 Test Start: 2022.12.30 @ 16:17:00

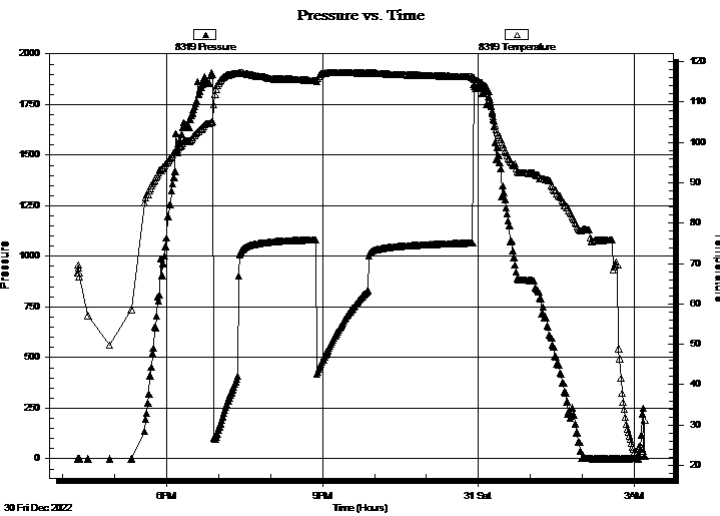
GENERAL INFORMATION:

Formation: **LKC H, I, J**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 18:53:45 Tester: Bradley Walter
 Time Test Ended: 03:12:00 Unit No: 78
 Interval: **3779.00 ft (KB) To 3895.00 ft (KB) (TVD)** Reference Elevations: 2663.00 ft (KB)
 Total Depth: 3895.00 ft (KB) (TVD) 2655.00 ft (CF)
 Hole Diameter: 788.00 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 3780.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.12.30 End Date: 2022.12.31 Last Calib.: 2022.12.31
 Start Time: 16:17:05 End Time: 03:12:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: BOB @ 3 min. 93" blow .
 IS: 1/4" return, died @ 10 min.
 FF: BOB @ 3 min. 134"
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1700.00	mcw 5m 95w (oil spots in tool)	23.85

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil

29 14s 32w Logan

1005 Main St Ste 200
Wichita, Ks 67202

Krebs P #3

Job Ticket: 69464

DST#: 1

ATTN: Nick Hixon

Test Start: 2022.12.30 @ 16:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

59000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1700.00	mcw 5m 95w (oil spots in tool)	23.847

Total Length: 1700.00 ft Total Volume: 23.847 bbl

Num Fluid Samples: 0

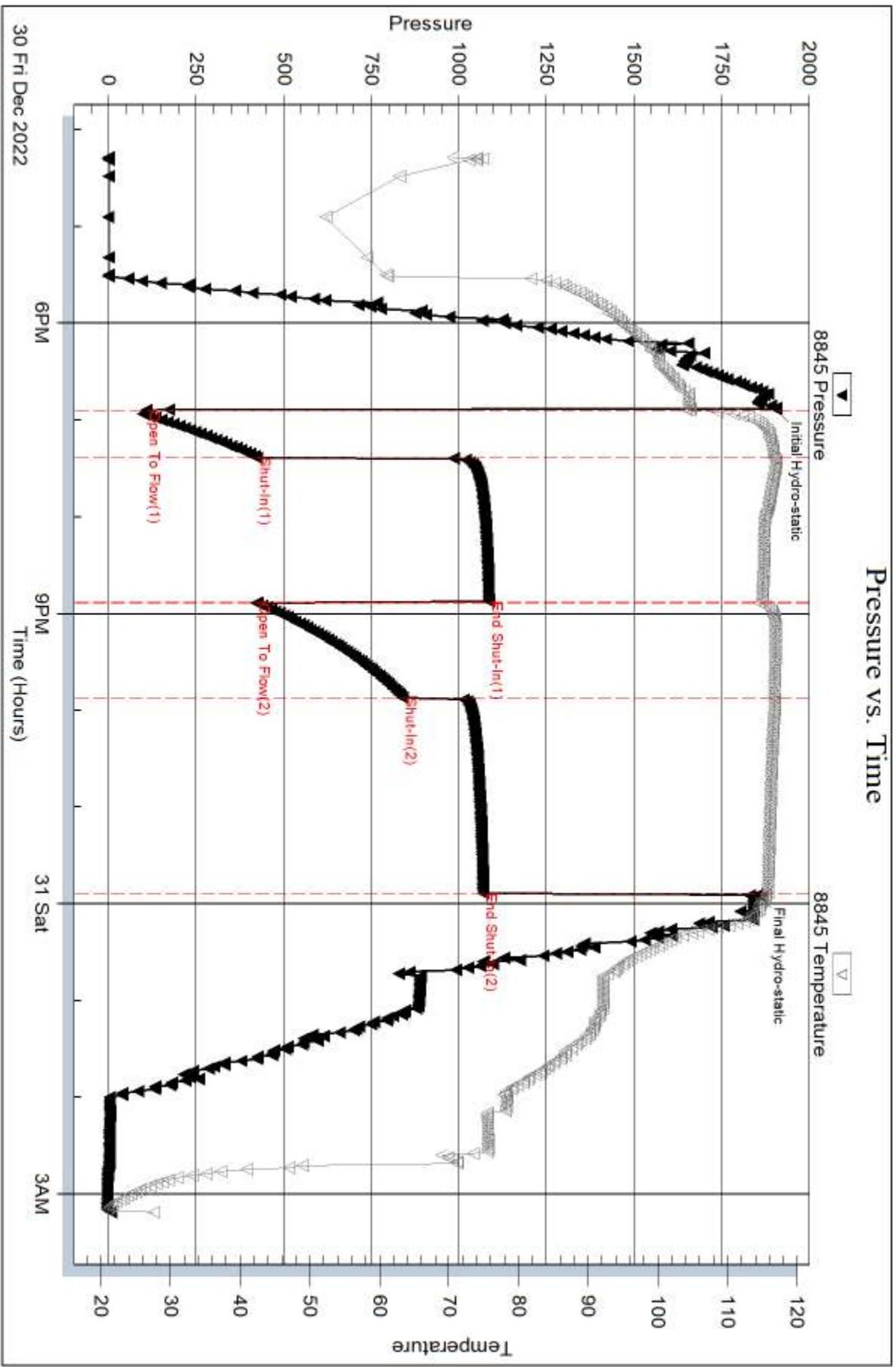
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is ,236 @ 39f = 59000ppm



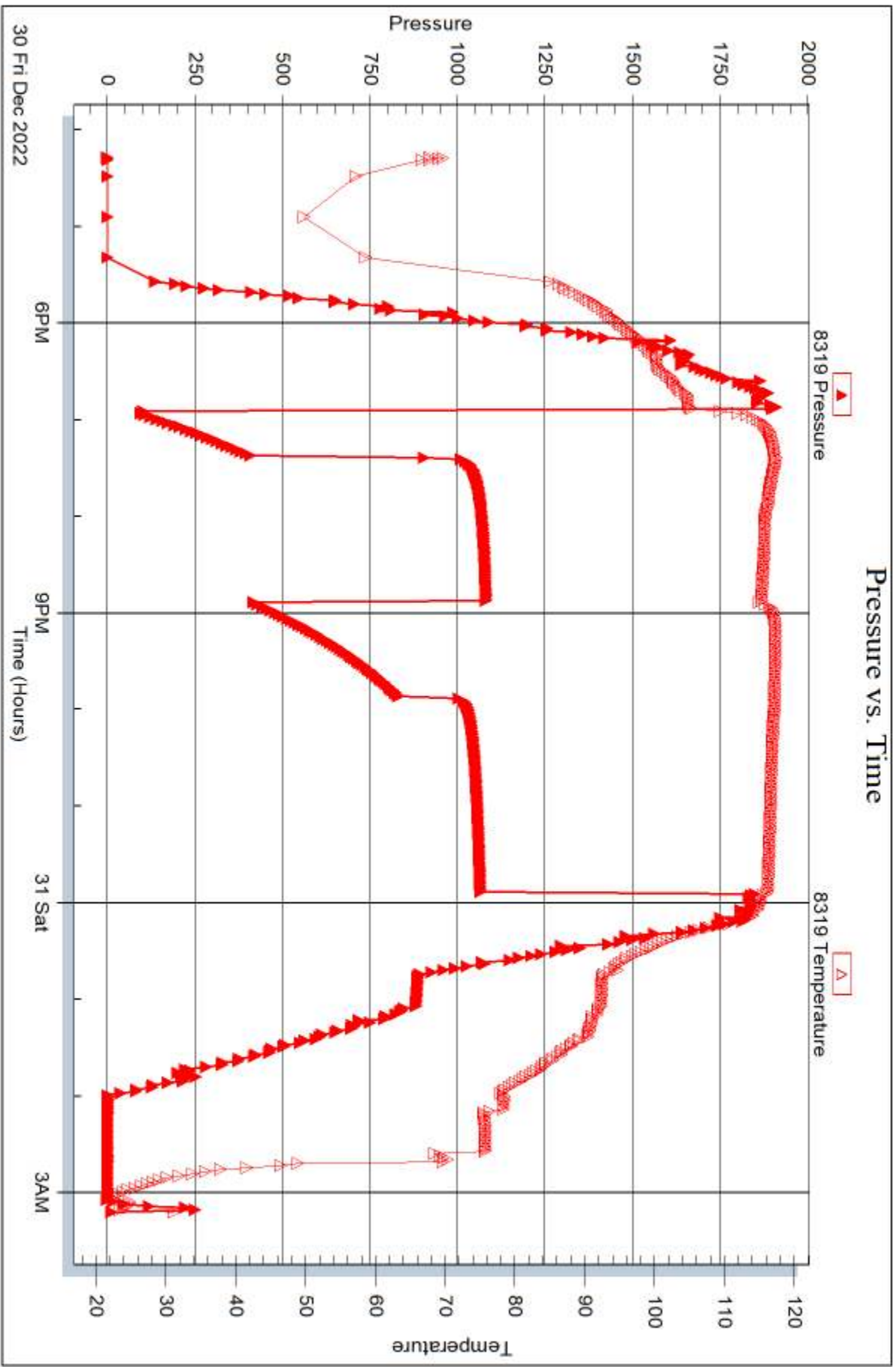
Serial #: 8319

Inside

Trans Pacific Oil

Kebs P#3

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 69464

Printed: 2023.01.02 @ 09:36:33



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil
 1005 Main St Ste 200
 Wichita, Ks 67202
 ATTN: Nick Hixon

29 14s 32w Logan
Krebs P #3
 Job Ticket: 69465 **DST#: 2**
 Test Start: 2022.12.31 @ 14:33:00

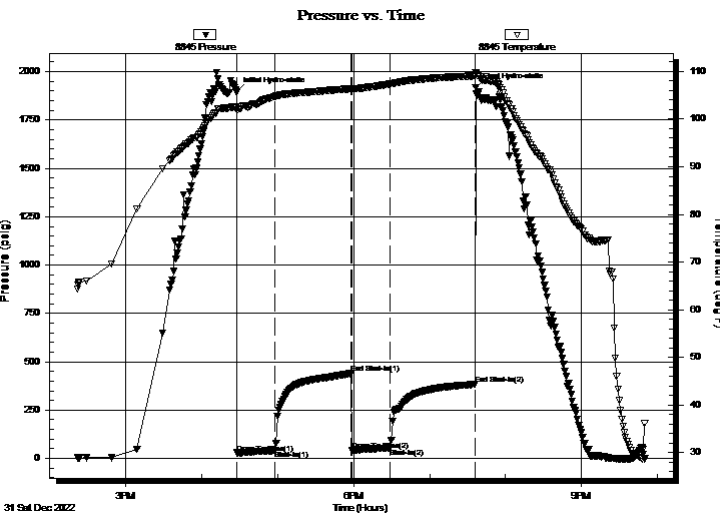
GENERAL INFORMATION:

Formation: **LKC K-L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:38:45
 Time Test Ended: 22:01:30
 Interval: **3888.00 ft (KB) To 3980.00 ft (KB) (TVD)**
 Total Depth: 3980.00 ft (KB) (TVD)
 Hole Diameter: 788.00 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 2663.00 ft (KB)
 2655.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8845 Outside

Press@RunDepth: 54.79 psig @ 3889.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.12.31 End Date: 2022.12.31 Last Calib.: 2022.12.31
 Start Time: 14:22:05 End Time: 21:50:29 Time On Btm: 2022.12.31 @ 16:27:15
 Time Off Btm: 2022.12.31 @ 19:36:15

TEST COMMENT: IF: 3" blow.
 IS: No return.
 FF: 1" blow.
 FS: No return. 30-60-30-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1894.01	102.56	Initial Hydro-static
1	28.98	101.96	Open To Flow (1)
31	40.70	104.73	Shut-In(1)
91	440.66	106.35	End Shut-In(1)
92	43.69	106.27	Open To Flow (2)
122	54.79	107.36	Shut-In(2)
189	382.91	109.08	End Shut-In(2)
189	1917.12	109.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	w cm 10w 90m (oil spots)	0.98

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil

29 14s 32w Logan

1005 Main St Ste 200
Wichita, Ks 67202

Krebs P #3

Job Ticket: 69465

DST#: 2

ATTN: Nick Hixon

Test Start: 2022.12.31 @ 14:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	w cm 10w 90m (oil spots)	0.982

Total Length: 70.00 ft Total Volume: 0.982 bbl

Num Fluid Samples: 0

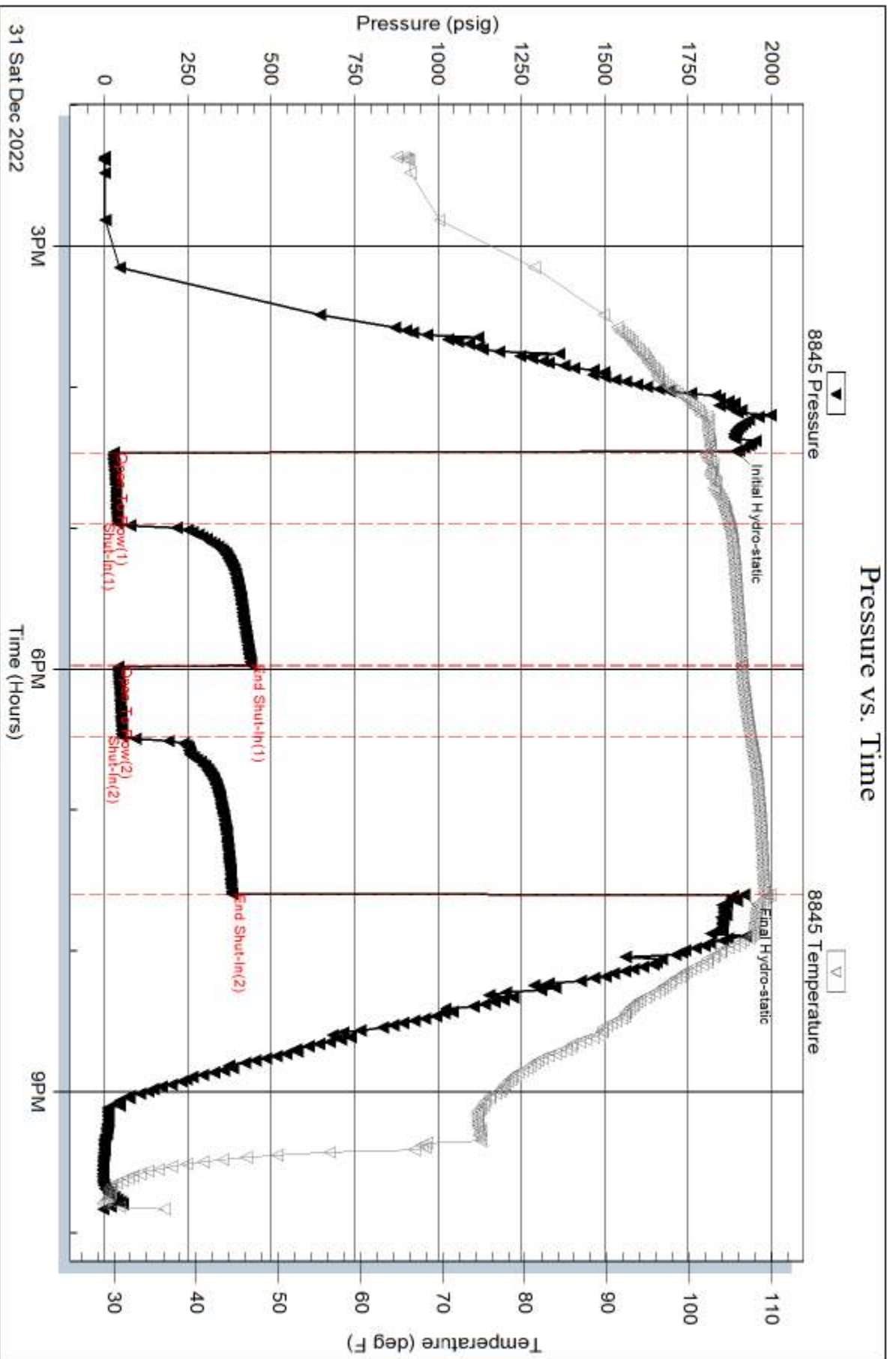
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



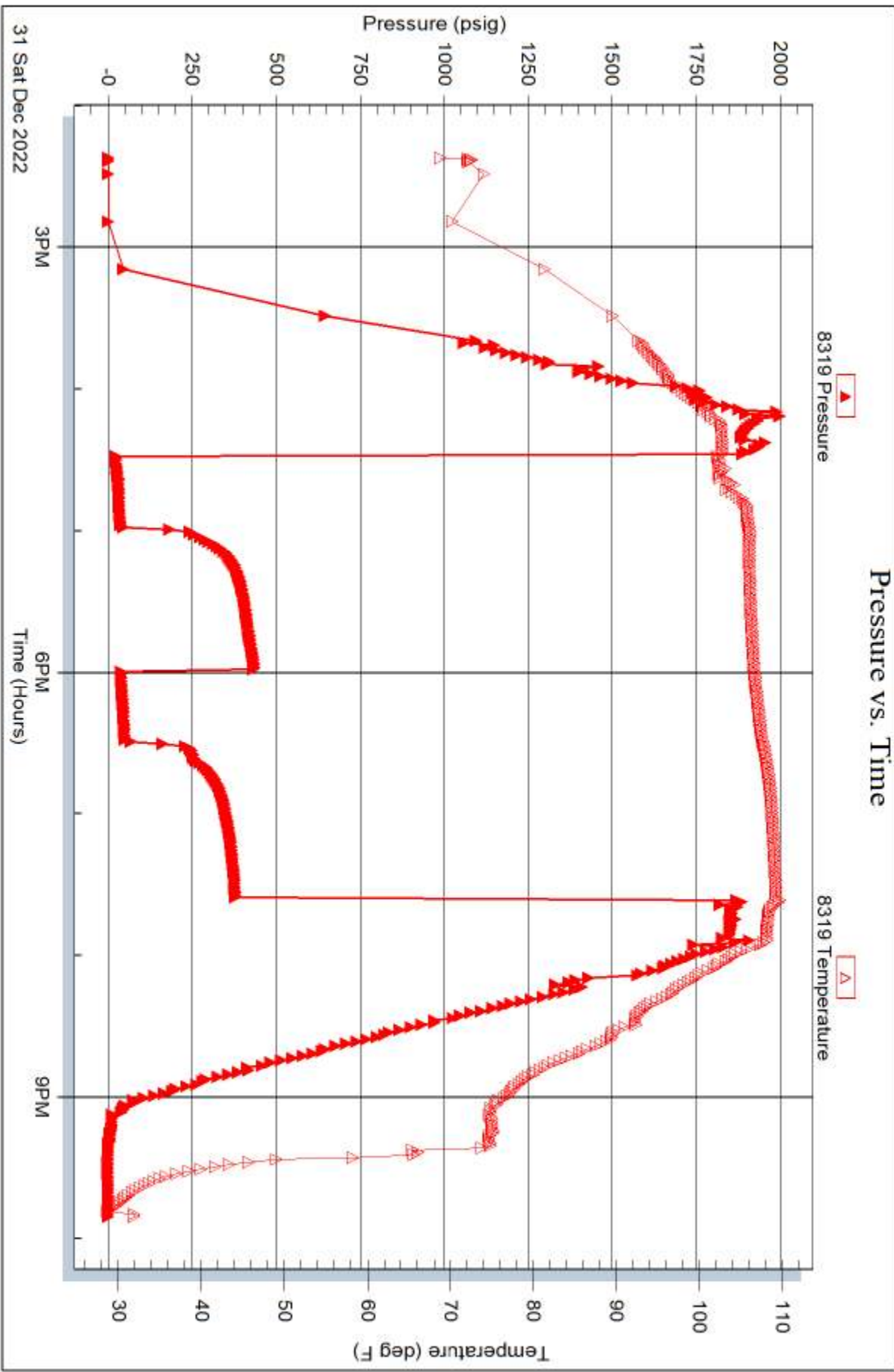
Serial #: 8319

Inside

Trans Pacific Oil

Krebs P#3

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 69465

Printed: 2022.12.31 @ 22:24:11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil
1005 Main St Ste 200
Wichita, Ks 67202
ATTN: Nick Hixon

29 14s 32w Logan
Krebs P #3
Job Ticket: 69466 **DST#: 3**
Test Start: 2023.01.01 @ 21:23:00

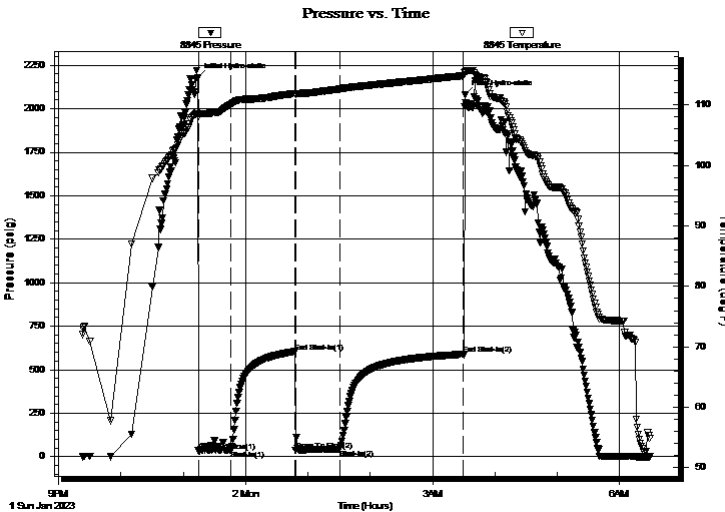
GENERAL INFORMATION:

Formation: **Ft Scott- Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:14:15
Time Test Ended: 06:29:15
Interval: **4166.00 ft (KB) To 4246.00 ft (KB) (TVD)**
Total Depth: 4246.00 ft (KB) (TVD)
Hole Diameter: 788.00 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78
Reference Elevations: 2663.00 ft (KB)
2655.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8845 Outside
Press@RunDepth: 42.99 psig @ 4167.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2023.01.01 End Date: 2023.01.02 Last Calib.: 2023.01.02
Start Time: 21:23:05 End Time: 06:29:15 Time On Btm: 2023.01.01 @ 23:14:00
Time Off Btm: 2023.01.02 @ 03:31:15

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: Surface blow, died @ 35 min.
FS: No return 30-60-40-120

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2177.85	108.90	Initial Hydro-static
1	33.71	108.05	Open To Flow (1)
32	39.34	110.11	Shut-In(1)
94	603.79	111.87	End Shut-In(1)
94	37.11	111.72	Open To Flow (2)
137	42.99	112.61	Shut-In(2)
256	589.19	114.79	End Shut-In(2)
258	2078.26	115.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	mud 100m (oil spots)	0.35

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil
 1005 Main St Ste 200
 Wichita, Ks 67202
 ATTN: Nick Hixon

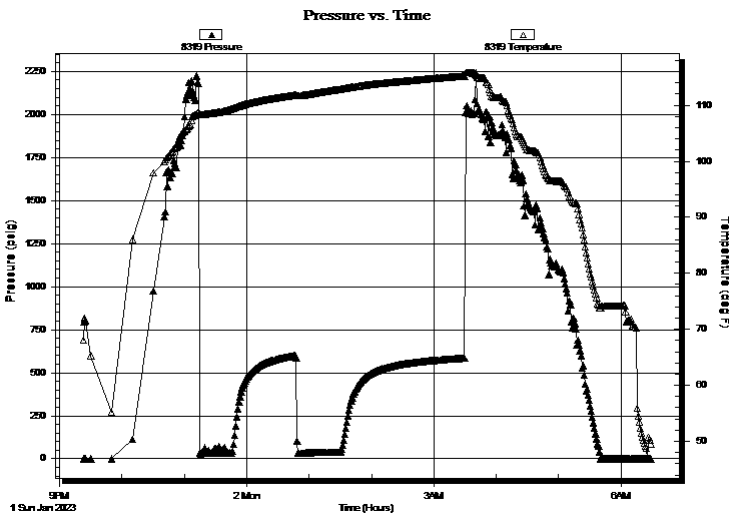
29 14s 32w Logan
Krebs P #3
 Job Ticket: 69466 **DST#: 3**
 Test Start: 2023.01.01 @ 21:23:00

GENERAL INFORMATION:

Formation: **Ft Scott- Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:14:15
 Time Test Ended: 06:29:15
 Interval: **4166.00 ft (KB) To 4246.00 ft (KB) (TVD)**
 Total Depth: 4246.00 ft (KB) (TVD)
 Hole Diameter: 788.00 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 2663.00 ft (KB)
 2655.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
 Press@RunDepth: psig @ 4167.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.01.01 End Date: 2023.01.02 Last Calib.: 2023.01.02
 Start Time: 21:23:05 End Time: 06:29:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: 1" blow.
 IS: No return.
 FF: Surface blow, died @ 35 min.
 FS: No return 30-60-40-120



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
25.00	mud 100m (oil spots)	0.35

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil

29 14s 32w Logan

1005 Main St Ste 200
Wichita, Ks 67202

Krebs P #3

Job Ticket: 69466

DST#: 3

ATTN: Nick Hixon

Test Start: 2023.01.01 @ 21:23:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
25.00	mud 100m (oil spots)	0.351

Total Length: 25.00 ft Total Volume: 0.351 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

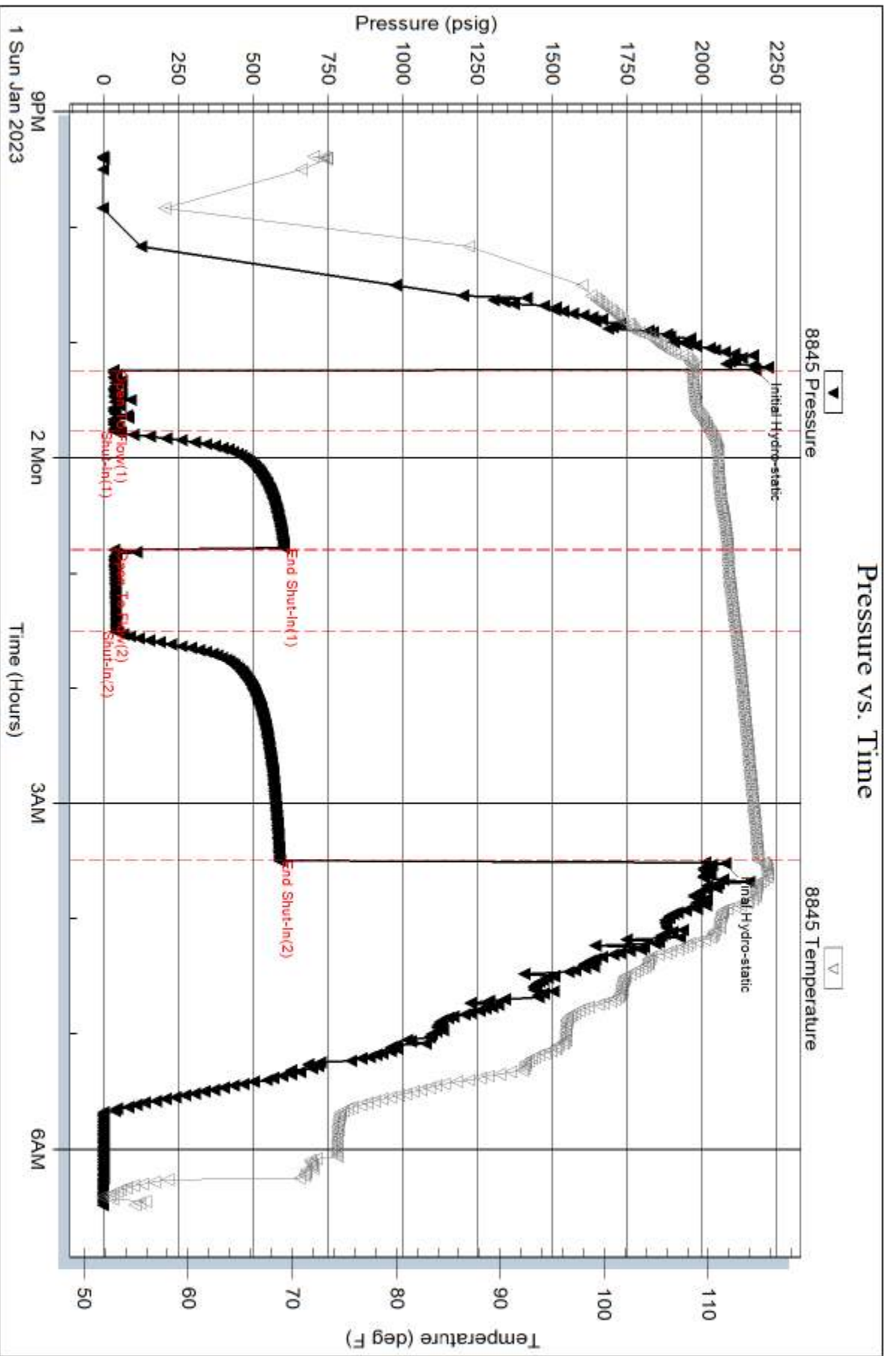
Recovery Comments:

Serial #: 8845

Outside Trans Pacific Oil

Kebs P#3

DST Test Number: 3



TriLobite Testing, Inc

Ref. No: 69466

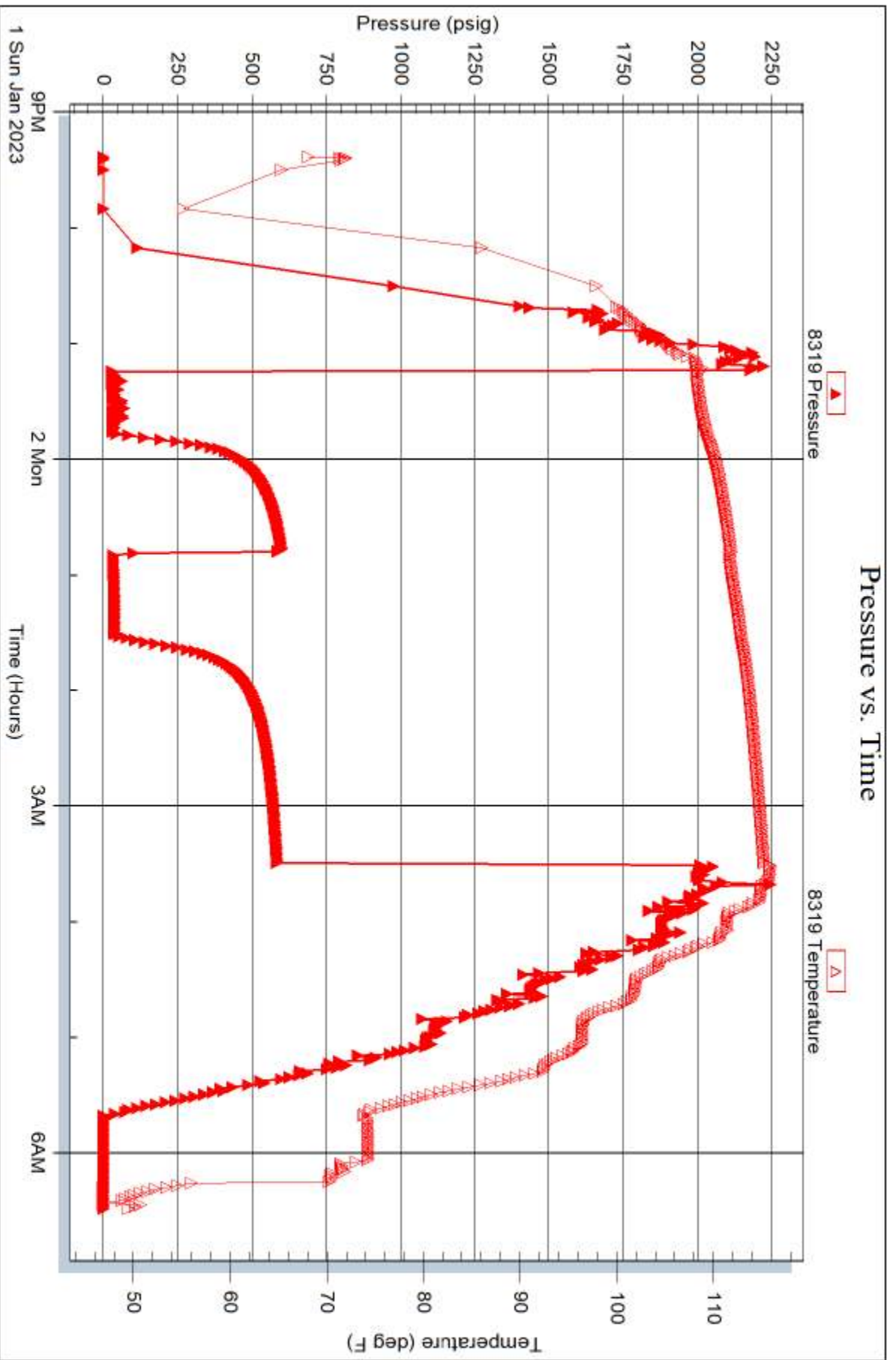
Printed: 2023.01.02 @ 07:55:36

Serial #: 8319

Inside Trans Pacific Oil

Kebs P#3

DST Test Number: 3





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil
 1005 Main St Ste 200
 Wichita, Ks 67202
 ATTN: Nick Hixon

29 14s 32w Logan
Krebs P #3
 Job Ticket: 69467 **DST#: 4**
 Test Start: 2023.01.02 @ 22:24:00

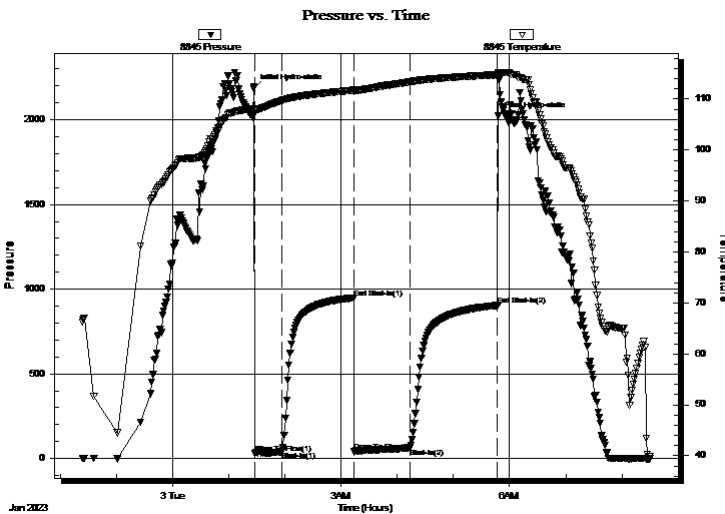
GENERAL INFORMATION:

Formation: **Morrow Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:27:45
 Time Test Ended: 08:29:45
 Interval: **4238.00 ft (KB) To 4305.00 ft (KB) (TVD)**
 Total Depth: 4305.00 ft (KB) (TVD)
 Hole Diameter: 788.00 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 2663.00 ft (KB)
 2655.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8845 Outside
 Press@RunDepth: 61.10 psig @ 4239.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.01.02 End Date: 2023.01.03 Last Calib.: 2023.01.03
 Start Time: 22:24:05 End Time: 08:29:45 Time On Btm: 2023.01.03 @ 01:27:00
 Time Off Btm: 2023.01.03 @ 05:47:45

TEST COMMENT: IF: 3" blow.
 IS: No return.
 FF: 3" blow.
 FS: No return. 30-75-60-90

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2185.26	108.19	Initial Hydro-static
1	28.05	107.26	Open To Flow (1)
31	40.32	109.76	Shut-In(1)
107	947.99	111.73	End Shut-In(1)
107	42.96	111.54	Open To Flow (2)
167	61.10	113.34	Shut-In(2)
260	903.83	114.78	End Shut-In(2)
261	2020.76	115.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	mud 100m (oil spots)	1.12

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil
1005 Main St Ste 200
Wichita, Ks 67202
ATTN: Nick Hixon

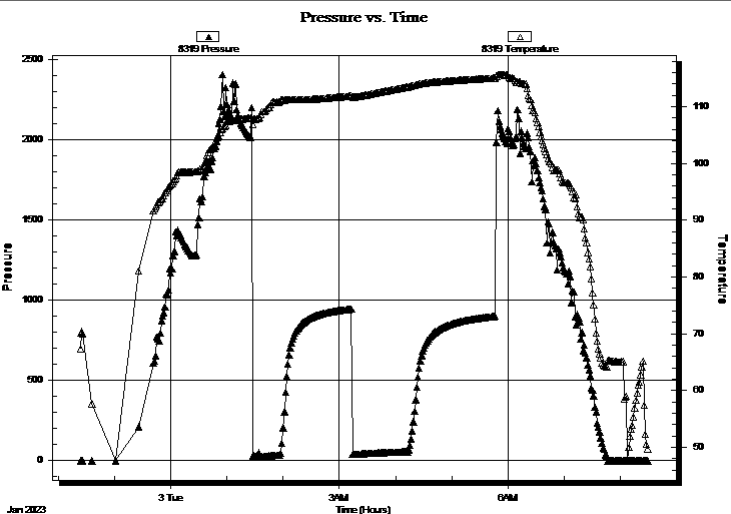
29 14s 32w Logan
Krebs P #3
Job Ticket: 69467 **DST#: 4**
Test Start: 2023.01.02 @ 22:24:00

GENERAL INFORMATION:

Formation: **Morrow Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:27:45
Time Test Ended: 08:29:45
Interval: **4238.00 ft (KB) To 4305.00 ft (KB) (TVD)**
Total Depth: 4305.00 ft (KB) (TVD)
Hole Diameter: 788.00 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78
Reference Elevations: 2663.00 ft (KB)
2655.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
Press@RunDepth: psig @ 4239.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2023.01.02 End Date: 2023.01.03 Last Calib.: 2023.01.03
Start Time: 22:24:05 End Time: 08:29:45 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: 3" blow.
IS: No return.
FF: 3" blow.
FS: No return. 30-75-60-90



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
80.00	mud 100m (oil spots)	1.12

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil

29 14s 32w Logan

1005 Main St Ste 200
Wichita, Ks 67202

Krebs P #3

Job Ticket: 69467

DST#: 4

ATTN: Nick Hixon

Test Start: 2023.01.02 @ 22:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 87.92 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	mud 100m (oil spots)	1.122

Total Length: 80.00 ft Total Volume: 1.122 bbl

Num Fluid Samples: 0

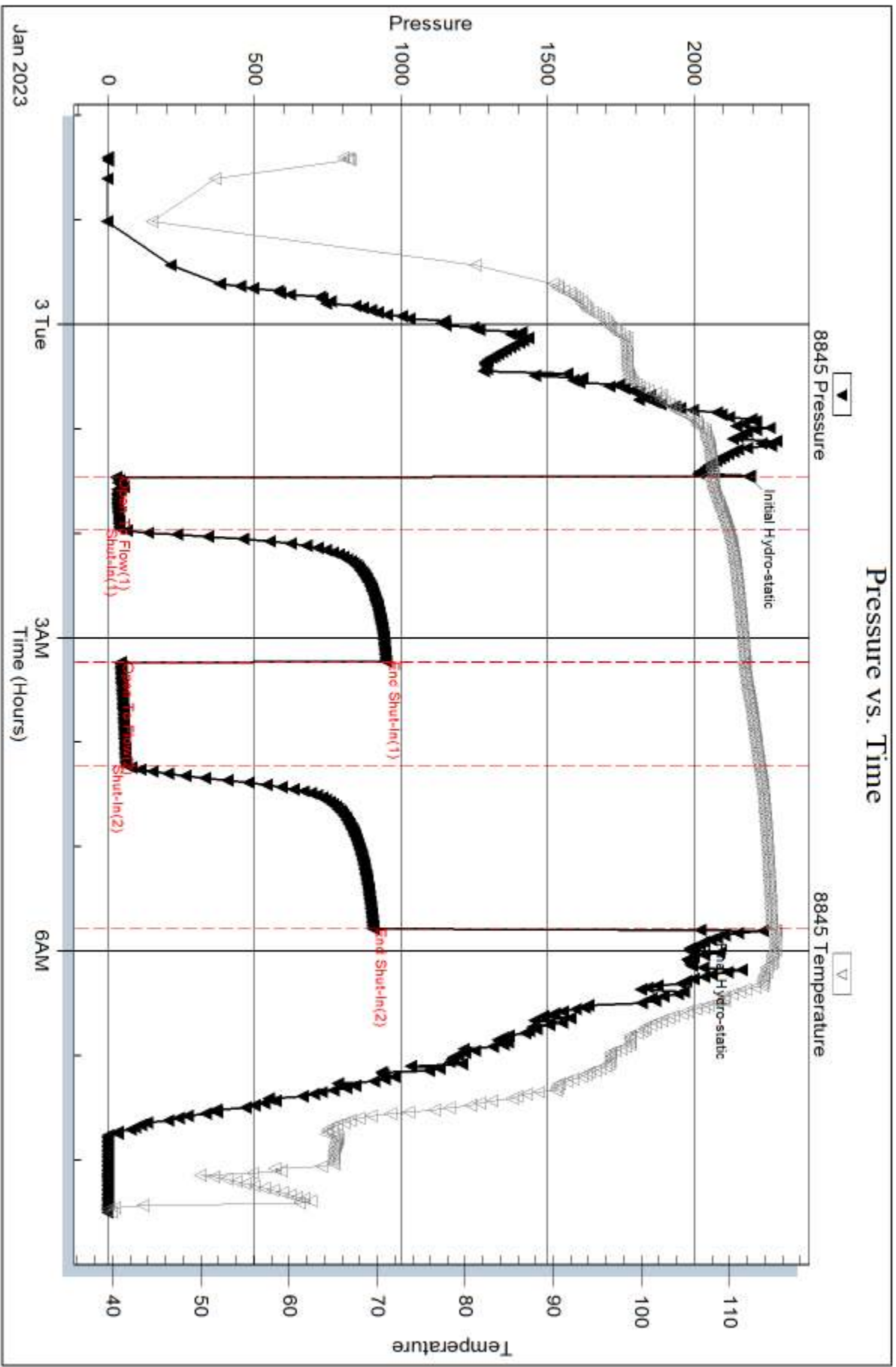
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



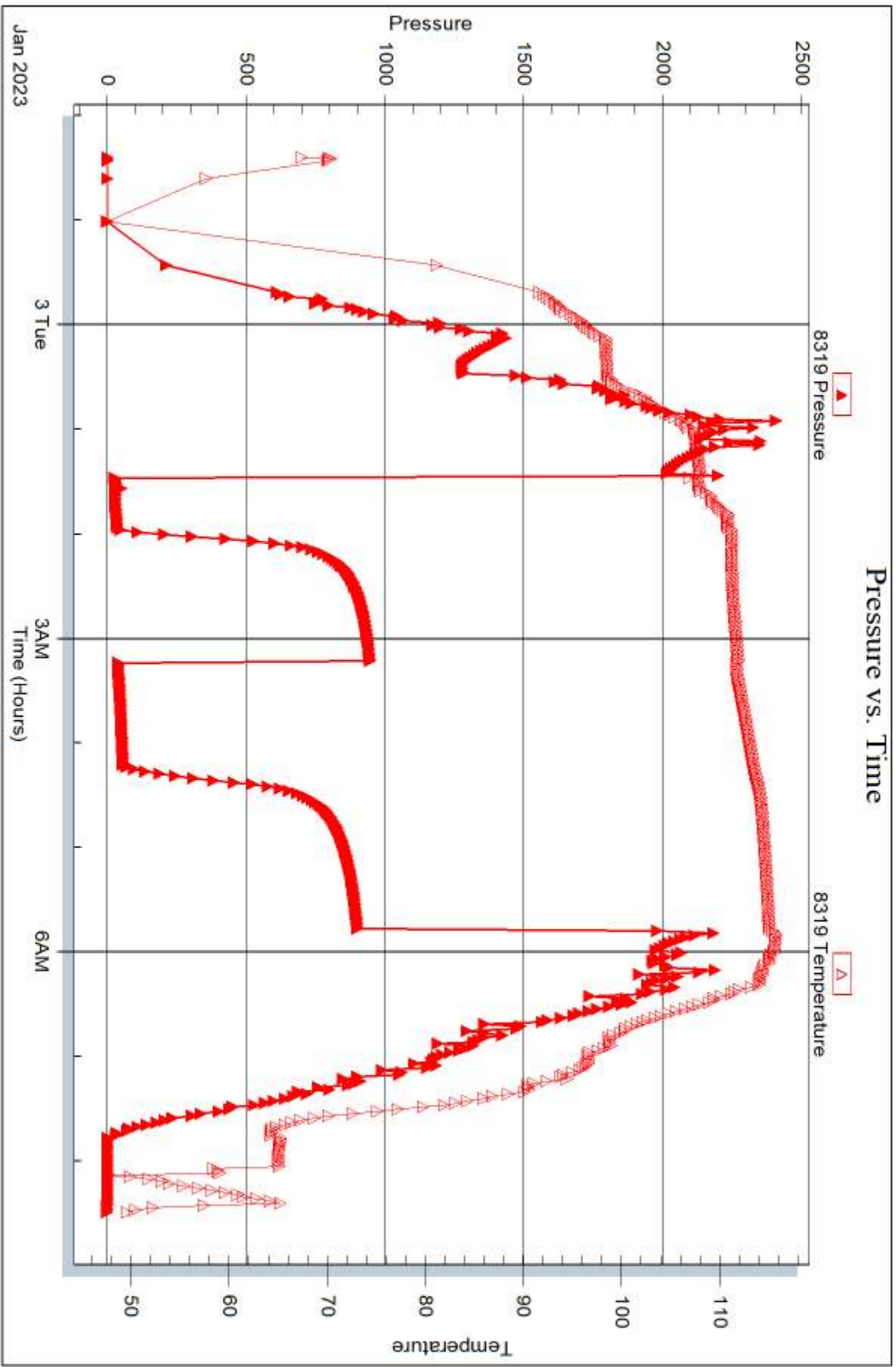
Serial #: 8319

Inside

Trans Pacific Oil

Kebs P#3

DST Test Number: 4



Tribble Testing, Inc

Ref. No: 69467

Printed: 2023.01.03 @ 09:40:26



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 TRANS PACIFIC OIL CORP.
 100 S. MAIN, STE 200
 WICHITA, KS 67202-3734

Invoice Date: 12/15/2022
 Invoice #: 0365398
 Lease Name: Krebs P
 Well #: 3 (New)
 County: Logan, Ks
 Job Number: WP3748
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	200.000	22.500	4,500.00
Light Eq Mileage	25.000	2.000	50.00
Heavy Eq Mileage	50.000	4.000	200.00
Ton Mileage	248.000	1.500	372.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	200.000	1.400	280.00
Service Supervisor	1.000	275.000	275.00
Sugar	25.000	3.000	75.00

Total 6,752.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Trans Pac	Lease & Well #	Krebs P3	Date	12/15/2022
Service District	Oakley KS	County & State	Logan KS	Legals S/T/R	29-14S-32W
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
73	John	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
528-520	Jose V	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
194-250	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	200.00	\$4,500.00
M015	Light Equipment Mileage	mi	25.00	\$50.00
M010	Heavy Equipment Mileage	mi	50.00	\$200.00
M020	Ton Mileage	tm	248.00	\$372.00
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00
C060	Cement Blending & Mixing Service	sack	200.00	\$280.00
R061	Service Supervisor	day	1.00	\$275.00
CP180	Sugar	lb	25.00	\$75.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$6,752.00
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Tax Rate:	
Unlikely	1 2 3 4 5 6 7 8 9 10	Extremely Likely	
<p>State tax laws deem certain products and services used on new wells to be sales tax exempt.</p> <p>Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.</p>		Sale Tax:	\$ -
		Total:	\$ 6,752.00

HSI Representative: *John Polley*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Trans Pac	Well: Krebs P3	Ticket: WP 3748
City, State: Oakley KS	County: Logan KS	Date: 12/15/2022
Field Rep: Dion Vasquez	S-T-R: 29-14S-32W	Service: Surface

Downhole Information

Hole Size:	12 1/4 in
Hole Depth:	225 ft
Casing Size:	8 5/8 in
Casing Depth:	221 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	13.2 bbls

Calculated Slurry - Lead

Blend:	H-325
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	221 ft
Annular Volume:	16.2 bbls
Excess:	
Total Slurry:	50.2 bbls
Total Sacks:	200 sx

Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
10:05 PM			-	-	Arrived on location
10:15 PM			-	-	Safety meeting
10:25 PM			-	-	Rigged up
11:25 PM			-	-	Casing on bottom
11:32 PM			-	-	Circulated mud
12:16 AM	3.2	50.0	5.0	5.0	Water ahead
12:20 AM	5.5	250.0	50.2	55.2	Mixed 200 sacks H-325 cement @ 14.8 ppg
12:35 AM	4.0	120.0	13.2	68.4	Begin displacement
12:40 AM		100.0		68.4	Plug down and shut in with 5 bbls/20 sacks cement circulated to pit
12:42 AM				68.4	Washed up and rigged down
1:20 AM				68.4	Left location

CREW			UNIT	SUMMARY		
Cementer:	John	73		Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jose V	528-520		4.2 bpm	130 psi	68 bbls
Bulk #1:	Kale	194-250				
Bulk #2:						



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 22, 2023

Kristina M. Clevenger
Trans Pacific Oil Corporation
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Re: ACO-1
API 15-109-21661-00-00
KREBS P 3
SE/4 Sec.29-14S-32W
Logan County, Kansas

Dear Kristina M. Clevenger:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/15/2022 and the ACO-1 was received on May 17, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/5/2023	34838

BILL TO
Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	P #3	Krebs	Logan	Duke Drlg	Oil	Developmet	5 1/2 Longstring	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	7.00	560.00
578D-L	Pump Charge - Long String				1	Job	1,600.00	1,600.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				12	Each	100.00	1,200.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
325	Standard Cement				250	Sacks	15.00	3,750.00T
284	Calseal				12	Sack(s)	50.00	600.00T
283	Salt				1,300	Lb(s)	0.25	325.00T
292	Halad 322				150	Lb(s)	9.00	1,350.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
281	Mud Flush				500	Gallon(s)	2.00	1,000.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
581D	Service Charge Cement				250	Sacks	2.00	500.00
583D	Drayage				1,048	Ton Miles	1.00	1,048.00
	Subtotal							16,001.00
	Sales Tax Logan County						8.00%	983.44

JAN 09 2023

We Appreciate Your Business!

Total

16,983.44

\$16,984.44



CHARGE TO: *Trans Pacific*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 34838

WELL/PROJECT NO. *P #3*
 LEASE *Krebs*
 COUNTY/PARISH *Logan*
 RIG NAME/NO. *10900*
 STATE *KS* CITY *Logan*
 SHIPPED VIA *location*

PAGE 1 OF 2
 OWNER *[Signature]*

DATE *1-5-83* ORDER NO.
 WELL LOCATION *50-44 1/4 N Smoky Bluffs, Log*
 REFERRAL LOCATION *42-17 1/2 mile*
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY. U/M		UNIT PRICE	AMOUNT
						QTY.	U/M		
575					MILEAGE <i>Truck 112</i>	80	mi	2.00	560.00
578					<i>pump charge</i>	1	job	1600.00	1600.00
404					<i>port collar</i>	1	eq	2500.00	2500.00
406					<i>latch down plug & bottle</i>	1	eq	250.00	250.00
407					<i>Insert float shoe w/4th fill</i>	1	eq	350.00	350.00
409					<i>Turbolizer</i>	1	eq	100.00	100.00
403					<i>CMT Basket</i>	2	eq	300.00	600.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X
 DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	7060.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	8941.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					1600.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
					11984.44

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34838

CUSTOMER *Trans Pacific*

WELL *1405* # *43*

DATE *1-5-28*

PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	UM	QTY.	UM	DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DF									
325		1				STD Cement	250	SK				15.00	3750.00
284		1				C/Seal	12	SK				50.00	600.00
283		1				Salt	1300	Lb				1.25	3250.00
292		1				Halad 322	150	Lb				9.00	1350.00
276		1				Flocels	50	Lb				3.00	150.00
290		1				D-4's	4	gal				42.00	168.00
281		1				Mud Flush	500	gal				2.00	1000.00
221		1				Liquid KIL	2	gal				25.00	50.00
581		1				CMT Service Charge	250	SK				2.00	500.00
583		1				Drayage	2620	Lb				1.00	1048.00
						SERVICE CHARGE							
						MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

CONTINUATION TOTAL *8941.00*

JOB LOG

SWIFT Services, Inc.

DATE

1-5-23

PAGE NO.

1

CUSTOMER

Trans pacific

WELL NO.

P#3

LEASE

Krebs

JOB TYPE

long string 5 1/2"

TICKET NO.

34838

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	01:30							ON location 5 1/2" 14# 34' 4384' 4384' PC #53 2062' Basket 1,53 Turbo/lizer 1,2,3,5,7,9,11,13,15, 17,19,54 Shoe 43'
	02:50							Start Csg
	04:50							drop ball + circulate
	06:10		12		✓			pump mud flush
			20		✓			liquid KCL spacer
	06:20		7		✓			plug RH 30SK
	6:30	4	53		✓	200		mix 220 SK Ea2 @ 15.5 app w/o pump lines
	6:55		0		✓			Start displacement
			72		✓	300		lif pressure
			105		✓	800		max lift
	7:10		106		✓	1800		land plug
								Hold then Release psi
	7:30							Wash pump truck
	8:00							Job Complete Thanks! Preston, Kirby, John
								20 220 SKS in well 30SKS RH 250 total



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/12/2023	35824

BILL TO
Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	P #3	Krebs	Logan	Cheyenne Well	Oil	Development	Cement Port Collar	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	7.00	560.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,600.00	1,600.00
290	D-Air				3	Gallon(s)	42.00	126.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	19.50	3,510.00T
276	Flocele				47	Lb(s)	3.00	141.00T
581D	Service Charge Cement				250	Sacks	2.00	500.00
583D	Drayage				995.12	Ton Miles	1.00	995.12
	Subtotal							7,682.12
	Sales Tax Logan County						8.00%	322.16

JAN 23 2023

We Appreciate Your Business!

Total 203 \$8,004.28



Services, Inc.

CHARGE TO: *Trans Pacific Oil Co*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
35824

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>PH 3</i>	LEASE <i>Krebs</i>	COUNTY/PARISH <i>Leban</i>	STATE <i>KS</i>	CITY	DATE <i>01/12/23</i>	OWNER <i>Same</i>
2. <i>Miss City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Chryenne Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Di</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT								
<i>575</i>		<i>1</i>			<i># 113</i>	<i>80</i>	<i>mi</i>			<i>7.00</i>	<i>560.00</i>
<i>576D</i>		<i>1</i>		<i>Pump Charge - Port Collar</i>		<i>1</i>	<i>EA</i>			<i>1600.00</i>	<i>1600.00</i>
<i>230</i>		<i>1</i>		<i>D-Air</i>		<i>3</i>	<i>gal</i>			<i>42.00</i>	<i>126.00</i>
<i>104</i>		<i>2</i>		<i>Port Collar Tool Rental</i>		<i>1</i>	<i>EA</i>			<i>250.00</i>	<i>250.00</i>
<i>330</i>		<i>2</i>		<i>Swift Multi-Density Standard</i>		<i>180</i>	<i>SKS</i>			<i>1.90</i>	<i>3510.00</i>
<i>076</i>		<i>2</i>		<i>Eloacle</i>		<i>47</i>	<i>lbs</i>			<i>3.00</i>	<i>141.00</i>
<i>581</i>		<i>2</i>		<i>Service Charge Cement</i>		<i>250</i>	<i>SKS</i>			<i>2.00</i>	<i>500.00</i>
<i>583</i>		<i>2</i>		<i>Drayage</i>		<i>995</i>	<i>12TM</i>			<i>1.00</i>	<i>995.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

Mo DATE SIGNED

TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

TOTAL *8004.28*

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 01/12/23 PAGE NO. 1

CUSTOMER Trans Pacific Oil WELL NO. A#3 LEASE Krebs JOB TYPE Port Collar TICKET NO. 35824

CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1205							On location, set up trucks 2 7/8 x 5 1/2" P.C. @ 2055'
	1220	3	1/2 3			1800 300		Test P.L. - Held Open P.L. - Test, Open Hook up to tubing Start Cement @ 11.2 #
		3 1/2				300		Start Cement @ 11.2 # Circulation
		3 1/2	20			450		Cement Circulating Raise wt 14 1/2 #
		3 1/2	81			500		Finish Cement, Start Displ.
		3 1/2	91			550		Finish Displacement, Start Down
	1315		102					Close P.C.
						1000		Test P.C. - Held Run 4 JTs
		3	25			250		Reverse Out, 2 Flags - Clean Washup Rack up Job Complete

Thanks
Jon, Joe + John

180 SKS used
28 SKS to Pit

160 SKS Down hole.