KOLAR Document ID: 1711959

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY .	DESCRIPTION	& I FASF
		- DESCRIF HOR	a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if bauled offeite:
EOB Permit #:	Location of huld disposal if native offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

KOLAR Document ID: 1711959

Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	es 🗌 No			og Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geolog	nical Survey		és 🗌 No	Ν	lame	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			ies No ies No ies No						
		Repo	CASING I	RECORD] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz Se	ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Top Bottom Perforate		Туре	e of Cement	# Sacks Used		d Type and Percent Additives			
 Did you perform a hydra Does the volume of the is Was the hydraulic fractu 	ulic fracturing treatme total base fluid of the h ring treatment informa	nt on this w hydraulic fra tion submit	vell? acturing treatment tted to the chemica	exceed 350,000 al disclosure regis	gallo stry?	Yes Yes Yes Yes	 □ No (If No, s □ No (If No, s □ No (If No, f 	kip questions 2 ar kip question 3) ill out Page Three	nd 3) of the ACO-1)
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf			Water Bbls. Gas-Oil Ratio Gra			
DISPOSITION	I OF GAS:		M	ETHOD OF COM	/IPLE	TION:		PRODUCTIO	ON INTERVAL:
Vented Sold (If vented, Subm	Used on Lease		Open Hole	Perf. D	Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bottom	
Shots Per Perf Foot	oration Perfora Top Botto	ition m	Bridge Plug Type	Bridge Plug Set At	ug Acid, Fracture, Shot, Ce (Amount and Kii		Cementing Squeeze Record		
	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	MISSY 1
Doc ID	1711959

Tops

Name	Тор	Datum
Anhydrite	1096	1001
Base/Anhy.	1109	987
Heebner	3798	1701
Lansing	3963	1866
Stark	4189	2092
Marm	4313	2216
Chero. Sh	4423	2326
MIss	4443	2346
Kinder. Sd	4505	2408
Viola	4570	2473
Arbuckle	4850	2743

Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	MISSY 1
Doc ID	1711959

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	22	13.375	48	78	Class A	50	60% Class A cement 40% flyash 4% bentonite
Surface	12.25	8.625	23	309	Class A	250	3% calcium chloride,2 % bentonite, .25 pps celloflake
Production	7.875	5.5	17	4850	Class A	300	5% gypsum + 10% salt + 0.6% fluid loss + 0.2% defoamer + 5 pps Kol-Seal + 0.25 pps celloflake

Company Address	OPERATOR NEC Operating - Kansas, 2516 GRAVEL DRIVE. Fort Worth, TX 76118-6974		
Contact Geologist Contact Phone Nbr	Grant Norwood (817) 475-8323		
Well Name Location API	Missy #1 Sec: 16-T16S-R`16W 15047-21667-00-00		
Pool	Oil Kansas	Field: Country:	Wil USA
Well Name	Scale 1:240 Imperial		
Surface Location Bottom Location	Sec: 16-T16S-R`16W 330' FSL_330 FEL 15-047-21667-00-00		
License Number Spud Date	35920 1/9/2023	Time:	3:00 PM
Drilling Completed Surface Coordinates	1/18/2023 1100' FSL & 1100' FEL	Time:	12:00 AM
Bottom Hole Coordinates Ground Elevation K.B. Elevation	2089.00ft 2097.00ft		
Logged Interval Total Depth Formation	: 3300.00ft : 3971.00ft : Lansing/Kansas City	To:	0.00ft
Drilling Fluid Type	Chemical (MudCo)	s	
Well Type Longitude	Vertical		
Latitude N/S Co-ord E/W Co-ord	1100' FSL 1100' FEL		
	LOGGED BY		
Company Address	 DBA; Patrick J. Deenihan 7409 E. Cedaridge Circ. Wichita, KS 67226 		
Phone Nbr Logged By	(316)-619-5574 Geologist	Name:	Patrick J Deenihan
Contractor	CONTRACTOR		
Rig Type	5 mud rotary	-	
TD Date Rig Release	1/9/2023 1/18/2023 1/19/2023	Time: Time: Time:	3:00 PM 12:00 AM 5:00 PM
K B. Elevation	ELEVATIONS	d Elevation:	2089 00ft
K.B. to Ground	8.00ft		
Surface Casing: Production Casing: 5.5" at	NOTES 8-5/8" at 309' Missy # 1 S 4850 SE-SE-SE	SEC 16-T26	6S-R16W
	KB : 2097 '		
Daily Penetration:	01/09/23 SPUD @ 4:00 p.m 01/10/23 Drilling @ 310' Set	Surface	
	01/11/22 823' 01/12/23 2090' 01/12/22 2000"		
	01/13/23 3000 01/14/23 3810' 01/15/23 4160'	**** ****	
	01/16/23 4570' 01/17/23 4850'	**** ****	
Formation Sample	GEOLOGICAL TO Top Datum Log	OPS Datum	Comparison*
Anhydrite 1096' Base/Anhy. 1109'	+1001 1096 +987 1109	+1001 +987	N?A N/A
Heebner 3798' Brn Lime 3946'	-1701 3798' -1849 3946'	-1701 -1849	+1 -
Lansing Stark 4189'	3963' -1866 -2092 4189'	3963 -2092	-1866 +1 +1
Marm. 4313' Chero.Sh 4423'	-2216 4313' -2326 4423' 2246 4423'	-2216 -2326	+1 +1
Miss. 4443' Kinder.Sd. 4505' Viola 4570'	-2346 $4443'-2408$ $4508'2473$ 4570	-2346 -2408 2473	+1 +1 +1
Arb. 4850'	-2743 4850	-2743	No Reference
	Wall Companies		
Ref. Well : Toto Energy,LLC.	's - Norwegian Wood #1 (660' F	SL & 660' FV	WL)
Curve Track 1	Sec. 15- 26S-16W, Edwards C	ounty, Kansa	S Engineering Data
ROP (Min/Ft) Gamma (API)	л. 		TG (Units) C2 (units) C3 (units)
Ę	Solution Seelogical Des	scriptions	C4 (units)
3700			





								CONTRACTOR OF				
Customer	NEC OPERATING	KANSAS LLC	Lease & Well #	MISSY 1				Date	1	/10/2023		
Service District	PRATT	1	County & State	EDWARDS KS	Legals S/T/R	16-26	S-16W	Job #				
Job Type	SURFACE	PROD		D SWD	New Well?	Ø YES	No Ticket#		l I	NP3812		
Equipment #	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures									
912	MATTAL	Hard hat		☑ Gloves		Lockout/Ta	gout	Warning Sign	s & Flagging			
176/522	LESLEY	H2S Monitor		Eye Protection	n	Required P	ermits	Fall Protection	ı			
182/534	JULIAN	Safety Footwe	ar	Respiratory I	Protection	□ Slip/Trip/Fa	ll Hazards	Specific Job S	equence/Expe	ectations		
		☑ FRC/Protective	Clothing	Additional C	hemical/Acid PPE	Overhead Hazards Muster Point/Medical Location				tions		
		Hearing Protect	tion	Fire Extinguis	sher	Additional concerns or issues noted below						
					Cor	nments						
		4										
		4										
		1										
Code		Desc	ription		Unit of Measure	Quantity				1		
CP015	H-325				sack	250.0	0	The state of the state of the		Net Amount		
M015	Light Equipment Mil	leage			mi	35.0	0			\$5,625.00		
M010	Heavy Equipment N	Mileage			mi	70.0	0			\$70.00		
M020	Ton Mileage		***		tm	411.0	0			\$280.00		
C060	Cement Blending &	Mixing Service			sack	250.0	0		<u> </u>	\$010.00		
D010	Depth Charge: 0'-50	pth Charge: 0'-500'				1.0	0	\$350				
C035	Cement Data Acqui	isition			job	1.0	0	\$1,000				
R061	Service Supervisor				day	1.0	0			\$275.00		
									1	\$275.00		
									1			
						-						
Custo	mer Section: On the	e following scale h	ow would you rate	Uurissas Costa								
		e tollowing scale fi	on would you rate.	numcane Servic	es inc.?	-	T.		Net:	\$8,466.50		
Ba	sed on this job, how	w likely is it you v	vould recommend	HSI to a collear	ue?	State tax laws d	\$ -	Tax Rate:		\geq		
					•	used on new we	lis to be sales ta	x exempt.	Sale Tax:	\$ -		
						Hurricane Servic well information	es relies on the above to make a	customer provided determination if				
0	Tentery I Z .	5 4 5	0 / 8	9 10	Extremely Likely	services and/or	products are tax	exempt.	Total:	\$ 8,466.50		
						HSI Repres	entative:	Mike Matta	l			

TERMS; Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royaties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days ment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



AT	TRE	ATMEN	т керо	ORT							
Customer: NEC OPERATING KANSAS					LLC Well:		MISSY 1	Ticket:	WP3812		
City, State: byers ks					County:		EDWARDS KS	Date:	1/10/2023		
Field	Rep:				S-T-R:		16-26S-16W	Service:	SURFACE		
Down	hole li	nformatio	n	1	Calculated S	ilurry - Lead		Calco	ılated Slurry - Tail	5%	
Hole	Size	12 1/4	in		Blend:	h-325		Blend:			
Hole D	epth:	1	ft		Weight:	14.8 ppc	1	Weight:	bbd		
Casing	Size:	8 5/8	in		Water / Sx:	6.4 gal	/sx	Water / Sx:	aal / sx		
Casing D	epth:		ft		Yield:	1.38 ft ³	sx	Yield:	ft ³ /sx		
Tubing / I	iner:		in		Annular Bbls / Ft.:	bbs	i/ft.	Annular Bhis / Ft.:	hhs / ft	-	
Depth:		308 ft			Depth:	ft		Denth:	ft		
Tool / Packer:					Annular Volume:	Annular Volume: 0.0 bbls		Annular Volume:	0 bbls	-	
Tool D	epth:		ft		Excess:			Excess			
Displacement:		18.5	bbis		Total Slurry:	61.0 bbls		Total Slurry:	0.0 bbls	1140-07	
			STAGE	TOTAL	Total Sacks:	250 sx		Total Sacks:	#DIV/01 sx	-	
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
3:55 PM			-	-	ON LOCATION						
4:44 PM				•	HOOK TO CAING, BRE	AK CIRC WITH F	RIG				
4:57 PM	4.9	160.0	3.0	3.0	PUMP 3 BBL WATER						
4:58 PM	5.5	250.0	61.0	64.0	MIX 250 SKS H-325						
5:10 PM	3.0	100.0		64.0	START DIDPLACEMEN	START DIDPLACEMENT					
5:15 PM		100.0	18.5	82.5	PLUG DOWN, SHUT IN	WELL					
					CEMENT TO SURFACE						
				•							
				-							
				-							
				-							
				-							
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				· ·							
				· · ·						Line I	
			-								
				•							
				-	JOB COMPLETE, THAN	NK YOU!					
				•	MIKE MATTAL						
					KEVAN & KENNY						
		COR		-							
1000		CREW	Lo Bollin		UNIT			SUMMARY			
Cem	enter:	MATTAL			912		Average Rate	Average Pressure	Total Fluid	_	
Pump Ope	rator:	LESL	EY		176/522		4.5 bpm	153 psi	83 bbls		
BL	IIK #1:	JULI	AN		182/534						
	and a second										



Customer	NEC OPERATING	-KANSAS LLC	Lease & Well #	MISSY 1				Date	1	/18/2023
Service District	PRATT		County & State	EDWARDS KS	Legals S/T/R	16-2	6S-16W	Joh #		TOLOLO
Job Type	LONGSTRING	PROD	D INJ		New Well?	☑ YES	D No	Ticket #		MD2940
Equipment #	Driver			Job Safety An	alysis - A Discus	sion of Hazard	is & Safety Pr	ocedures		WF 3043
912	MATTAL	Hard hat		☑ Gloves		□ Lockout/T	agout	Warning Sign	s & Elagoing	
182/521	CLIFTON	H2S Monitor		Eye Protection		Required I	ermits	□ Fall Protection	n	
525/532	TREVINO	☑ Safety Footwea	r	Respiratory Prot	ection	□ Slip/Trip/F	all Hazards	Specific Job S	equence/Exp	ectations
		FRC/Protective	Clothing	Additional Chem	ical/Acid PPE	D Overhead	Hazards	D Muster Point	Medical Loca	tions
		Hearing Protect	tion	D Fire Extinguisher		□ Additional	concerns or is:	sues noted below		
					Cor	nments				
		-								
Product/ Service Code		Desce	intian						and a street of	
CP030	H-L ong	Descr	iption		Unit of Measure	Quantity	A State			Net Amount
CP030	H-Long				sack	150.0	00			\$5,250.00
CP055	H-Plug A	and the share of the same			sack	150.0	00			\$5,250.00
CP120	Cello-flake				sack	50.0				\$700.00
CP155	Gas Block				lD lb	11.1				\$134.75
FE145	5 1/2" Float Shoe -	AFU Flapper Type			01	423.0				\$1,269.00
FE150	5 1/2" DV Tool - 2 S	Stage	A second		ea	14				\$375.00
FE130	5 1/2" Cement Bask	(et			62	1.0	10			\$5,000.00
FE135	5 1/2 Turbolizer	A	·····	7. ····		8.0				\$1,200.00
CP170	Mud Flush				gal	1.000.0	0			\$1,000.00
AF056	Liquid KCL Substitu	te 2	in the second		oal	20	0			\$1,000.00
M015	Light Equipment Mi	eage			mi	35.0	0			\$40.00
M010	Heavy Equipment M	fileage			mi	70.0	0			\$70.00
M020	Ton Mileage				tm	567.0	0	-		\$250.00
C060	Cement Blending &	Mixing Service			sack	350.0	0			\$490.00
D015	Depth Charge: 4001	'-5000'			job	1.0	0			\$2 500 00
C035	Cement Data Acqui	sition			job	1.0	0		1	\$250.00
C015	Cement Pump Serv	ice			ea	1.0	0			\$1,500.00
C050	Cement Plug Conta	iner			job	1.0	0			\$250.00
R061	Service Supervisor				day	1.0	0			\$275.00
Clisto	mer Section: On th	e following scale ho	w would you rate I	Hurricane Services I	10.?				Net:	\$27,684.25
Ba	sed on this job. how	v likely is it you w	ould recommand	USI to a collective		Total Taxable	\$ -	Tax Rate:		$>\!$
U	1 2	3 4 5	6 7 8	9 10 Exter	imely Likely	State tax laws o used on new we Hurricane Servi well information	eem certain prod ells to be sales ta ces relies on the above to make a	ducts and services ax exempt. customer provided a determination if	Sale Tax:	\$ -
		and the second				HSI Repres	sentative:	Mike Matta	Total:	\$ 27,684.25

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CUSTOMER AUTHORIZATION SIGNATURE



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omer NEC OPERATING-KANSA		G-KANSAS	S LLC Well:	MISSY 1	Ticket:	WP3849			
y, State: ST. JOHN KS				County:	EDWARDS KS	Date:	1/18/2023		
Field Rep: CHUCK TONER				S-T-R:	16-26S-16W	Service:	LONGSTRING		
Down	nhole I	nformatio	on		Calculated Siu	rrv - Lead	Coloui		
Hole	Size:	7 7/8	in		Blend:	H-LONG	Blond		
Hole I	Depth:		ft		Weight	15.0 ppg	Weight:	15 and	
Casing	size:	5 1/2 in			Water/Sx: 6.0 gal/sx		Water/Sy: 5.9 col/ox		
Casing Depth:		4727 ft			Yield: 1.42 ft ³ /sx		Viold: 4 42 443 / ex		
Tubing / Liner:		in			Annular Bbls / Ft.: bbs / ft.				
Depth:		ft			Depth:	ft	Donth:	bbs / ft.	
Tool / Packer:		3213			Annular Volumer 0.0 bbls		Annular Volumo:		
Tool Depth:		ft			Excess:		Excore:	U DDIS	
Displacement:		1.22	bbis		Total Slurry:	37.9 bbls	Total Slurpe	38.2 hble	
		er en de el	STAGE	TOTAL	Total Sacks:	150 sx	Total Sacks	150 ex	
TIME	RATE	PSI	BBLs	BBLs	REMARKS		THE SECTION AND ADDRESS		
12:20 PM			-		ON LOCATION				
12:45 PM					RUN 5 1/2 15.5# CASING,	DV TOOL TOP OF 37 BASKET ON	1,2, 38, 39 TUBOS ON 1,2,5,	10, 34, 35, 38,39 SHOE JOINT 42.25'	
3:40 AM					CASING ON BOTTOM				
3:48 AM					HOOK TO CASING, BREA	K CIRCULATION WITH RIG			
5:15 AM	4.5	370.0	22.0	22.0	PUMP 12 BBL MUDFLUS	HAND PUMP 10 BBL KCL WATER			
5:21 AM	4.0	260.0	38.0	60.0	MIX 150 SKS H-LONG				
5:31 AM	4.0	25.0	4.0	64.0	WASH PUMP AND LINE/	DROP PLUG			
5:37 AM	5.0	210.0		64.0	START DISPLACEMENT				
5:56 AM	5.0	270.0	90.0	154.0	LIFT PRESSURE				
6:00 AM	3.5	350.0	100.0	254.0	SLOW RATE				
6:05 AM		1,500.0	111.5	365.5	PLUG DOWN				
6:09 AM				365.5	DROP OPENING TOOL				
6:29 AM		640.0	3.0	368.5	OPEN DV TOOL				
6:35 AM				368.5	CIRCULATE				
8:56 AM	5.0	200.0	12.0	380.5	PUMP 12 BBL MUDFLUSH	1			
9:00 AM	5.0	200.0	10.0	390.5	PUMP 10 BBL KCL WATE	R			
9:02 AM	5.0	260.0	38.0	428.5	MIX 150 SKS H-LONG	and the second			
9:15 AM	4.0	25.0	4.0	432.5	WASH PUMP AND LINE/D	ROP CLOSING PLUG			
0:10 AM	5.3	220.0		432.5	START DISPLACEMENT				
9.29 AM	0.0	370.0	50.0	482.5	LIFT PRESSURE		and the state of the		
9-35 AM	3.5	400.0	70.0	552.5	SLOW RATE				
9.40 AM	20	1,540.0	76.5	629.0	PLUG DOWN, TOOL CLOS	SED RELEASED AND HELD	and the second second second second		
5.40 AW	2.0	25.0	7.0	636.0	MIX 30 SKS H-PLUG A FO	R RAT HOLE			
5.43 AM	2.0	25.0	5.0	641.0	MIX 20 SKS H-PLUG A FO	R MOUSE HOLE			
				641.0	CIRCULATION THRU JOB				
				641.0	JOB COMPLETE, THANK	YOU! MIKE MATTAL			
	Sec.	CREW		641.0	AUSTIN & JOSE				
Cem	enter	MAT					SUMMARY		
ump One	rator				912	Average Rate	Average Pressure	Total Fluid	
	1101	GLIF			182/521	1 12 hours	202		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

May 22, 2023

Lonnie Lumpkins NEC Operating - Kansas, LLC 542 SILICON DR SUITE 100 SOUTHLAKE, TX 76092-7509

Re: ACO-1 API 15-047-21667-00-00 MISSY 1 SE/4 Sec.16-26S-16W Edwards County, Kansas

Dear Lonnie Lumpkins:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/09/2023 and the ACO-1 was received on May 19, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor