

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
3/23/2023	8488

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
MLP Leslie #1-26 Haskell County, KS Field Ticket #7611

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
	Service Charge	500.00
	Set Solid Bridge Plug 5 1/2 - each @ 5240	1,680.00
	Dump Bailer w/sack of cement	300.00
	3 1/8 HSC Squeeze Gun	1,250.00
	Total Charges for Service	3,730.00
	Cased Hole - Discount	-559.50

Please remit to above address.	Total	\$3,170.50
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INVOICE

DATE April 4, 2023
INVOICE # 2286

470 Yucca Ln Pratt, KS 67124
Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name MLP LESLIE
Well Number 1-26
County Haskell
State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
14.5	03/23/23 Work Ticket #6192 Rig #34 Operator & 2 men	285.00	4,132.50
1.0	Fuel Charge	290.00	290.00
1.0	03/23/23 Work Ticket #176 Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00

SUBTOTAL	5,367.50
TAX RATE	7.00%
SALES TAX	375.73
TOTAL	\$ 5,743.23

Please Remit To:
Alliance Well Service Inc.
470 Yucca Ln
Pratt, KS 67124



470 Yucca Lane • Pratt, KS 67124
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 34

DATE 3-23-23

COMPLETE

INCOMPLETE

COMPANY Edison operating LLC
 ADDRESS _____
 CITY / STATE _____ ZIP CODE _____

JOB TYPE plug job
 LEASE MHP Sublease WELL # 32233
 SEC _____ TWP Levie ANG F210
 COUNTY Haskell STATE Ks.

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Fya</u>				<u>14.5</u>
DEARICK HAND	<u>Jain</u>				<u>14.5</u>
FLOOR HAND	<u>Dgabel</u>				<u>14.5</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Rig up loggers. Set TSP. Pressured up perf (1900 + 596). Ran low its
 Started plugging well. Pulled tubing pumping cement on way out.
 Topped well off with cement. Washed out + cleaned equip. Rig down
 move rig

Double Drum Rig w/2 Men	<u>14.5</u>	Hrs @	<u>28</u>	Per Hour	Total	<u>4132⁵⁰</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No. _____ Size _____ Type _____				Per Each	Total	
Misc <u>Fuel Charge</u>					Total	<u>290</u>
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
x _____					Total	
Company Representative		Date			TOTAL	



Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

TERMS: 30 DAYS FROM DATE OF INVOICE

Office Phone: 620-672-9100

Fax: 620-672-5020

NEW WELL
 OLD WELL

DATE ISSUED: 3-23-03
 SHIPPED FROM: (DISTRICT) Made

SOLD TO	Edman Operating		SHP	WELL NO. 1-26	FIELD	COUNTY	STATE
						Lease	KS

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to coordinate & oversee plugging operations, Sat 01BP @ 5240' & dump bag, 1 2.5x cont on plug, load & pressure up to 300# on 25x, good 1800' injection rate 1.5 bpm @ 150# R/H w/ tubing to 1800' pump 50 5x 60/40gpm w/ 100# balls in last 25 5x, pull tubing to 650' circulate 5 1/2" to surface w/ 155 5x, POOH w/ 1.5x pressure up on 8 5/8" to 300# w/ 5 5x	750		750.00
02	130	mileage	for mileage	1	50	195.00

TAX

35000
 REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER _____
 OR CONTRACTOR: _____

Checked By: [Signature]
 Coded By: [Signature]

TOTAL

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

QUASAR ENERGY SERVICES, INC.



3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7046	AFE#/PO#: 0
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TYPE / PURPOSE OF JOB: PLUG/PTA	SERVICE POINT: Liberal, KS
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CUSTOMER: Edison Operating Company LLC	WELL NAME: Leslie 1-26
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ADDRESS: 8100 E. 22nd N., Building 1900	LOCATION: Satanta, Ks.
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CITY: Wichita	STATE: Kansas	ZIP: 67226	COUNTY: Haskell	STATE: KS
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DATE OF SALE	3/23/2023
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QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 279.00
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50

Subtotal for Pumping & Equipment Charges	\$ 4,458.50
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QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
205	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 4,415.70
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
100	5862	L	Per Lb.	Cottonseed Hulls	\$1.10	\$ 110.00

MANHOURS: 17	# WORKERS: 3	Subtotal for Material Charges	\$ 4,622.96
WORKERS			TOTAL \$ 9,081.46
Daniel Beck		DISCOUNT: 10%	DISCOUNT \$ 908.15
Phillip Grano		DISCOUNTED TOTAL \$ 8,173.31	
Eduardo Mendoza			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: _____ Date: _____

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name: _____



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/23/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC			Well Name: Leslie 1-26			
Type Job: PLUG/PTA			AFE #:			
CASING DATA						
Size: 5 1/2		Grade:		Weight: 15.5		
Casing Depths		Top:		Bottom:		
Tubing:		Size: 2 7/8	Weight: 6.4	Perf:	1860', 650'	
Open Hole:		Size:	T.D. (ft):	Hole:		
CEMENT DATA						
Spacer Type:						
Amt.		Sks Yield	0	ft³/sk	Density (PPG)	
LEAD: Excess						
Amt.		Sks Yield	0	ft³/sk	Density (PPG)	
TAIL: Class A: 60/40/4 Excess						
Amt.	205	Sks Yield	307.5	ft³/sk	1.5	
Density (PPG)	13.51					
WATER:						
Lead:		gals/sk:		Tail: 205	gals/sk: 7.5	
Total (bbls):	36.6					
Pump Trucks Used:			218, DP03			
Bulk Equipment:			227, 660-25			
Disp. Fluid Type: Water		Amt. (Bbls.)	7.1	Weight (PPG):	8.3	
COMPANY REPRESENTATIVE: Barry			CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
9:35						ON LOCATION & SAFETY MEETING
10:33				1		PRESSURE TEST CASING TO 300PSI
11:01				2		INJECTION RATE 1.5BPM @ 150PSI
						SHUTDOWN
12:32		0		13.3slurry	1.5	PUMP 50SX TAIL @ 13.5# / 25SX W/ HULLS
						10BBL IN CLOSE CASING
12:40		200		6.5		DISPLACE W/ 6.5BBL / SHUTDOWN
				8		PUMP 8BBL TO CIRCULATE HOLE
14:30	150			41.4slurry	2.0	PUMP 155SX TAIL @ 13.5# / 650'
14:45						CIRCULATE TO SURFACE SHUTDOWN
						JOB COMPLETE
Company: Edison Operating Company LLC						Well Name: Leslie 1-26
Type Job: PLUG/PTA						AFE #:
Date: 3/23/2023		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2		

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
3/27/2023	150712

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Leslie 1-26

Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.58	279.00
Mileage-Equipment Mileage	100	8.72	872.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	205	21.54	4,415.70
C-41L Defoamer Liquid	2	48.63	97.26
Cotton Seed Hulls	100	1.10	110.00
Subtotal			9,081.46
Discount - 10%		-10.00%	-908.15

Total	\$8,173.31
Payments/Credits	\$0.00
Balance Due	\$8,173.31

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.



www.quasarenergyservices.com

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7046	AFE#/PO#: 0
TYPE / PURPOSE OF JOB: PLUG/PTA	SERVICE POINT: Liberal, KS
CUSTOMER: Edison Operating Company LLC	WELL NAME: Leslie 1-26
ADDRESS: 8100 E. 22nd N., Building 1900	LOCATION: Satanta, Ks.
CITY: Wichita STATE: Kansas ZIP: 67226	COUNTY: Haskell STATE: KS
DATE OF SALE 3/23/2023	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
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100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
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Subtotal for Pumping & Equipment Charges						\$ 4,458.50

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
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2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
100	5862	L	Per Lb.	Cottonseed Hulls	\$1.10	\$ 110.00
Subtotal for Material Charges						\$ 4,622.96

MANHOURS: 17	# WORKERS: 3	TOTAL	\$ 9,081.46
WORKERS		DISCOUNT: 10%	DISCOUNT \$ 908.15
Daniel Beck		DISCOUNTED TOTAL	\$ 8,173.31
Philip Grano			
Eduardo Mendoza			

STAMPS & NOTES:

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CUSTOMER SIGNATURE & DATE

Signature: *[Signature]* Date: _____

Print Name: _____

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QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2M.2

3/23/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC			Well Name: Leslie 1-26				
Type Job: PLUG/PTA			AFE #:				
CASING DATA							
Size:	5 1/2		Grade:	Weight: 15.5			
Casing Depths	Top:	Bottom:					
Tubing:	Size: 2 7/8	Weight: 6.4	Perf:	1860', 650'			
Open Hole:	Size:	T.D. (ft):	Hole:				
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield	0	ft³/sk	Density (PPG)			
LEAD:					Excess		
Amt.	Sks Yield	0	ft³/sk	Density (PPG)			
TAIL:	Class A: 60/40/4				Excess		
Amt.	205	Sks Yield	307.5	ft³/sk	1.5		
WATER:							
Lead:	gals/sk:	Tail: 205	gals/sk: 7.5	Total (bbls):	36.6		
Pump Trucks Used:	218, DP03						
Bulk Equipment:	227, 660-25						
Disp. Fluid Type:	Water	Amt. (Bbls.)	7.1	Weight (PPG):	8.3		
COMPANY REPRESENTATIVE: Barry			CEMENTER: Daniel Beck				
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
9:35						ON LOCATION & SAFETY MEETING	
10:33					1	PRESSURE TEST CASING TO 300PSI	
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12:32		0			13.3slurry	1.5	PUMP 50SX TAIL @ 13.5# / 25SX W/ HULLS
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							JOB COMPLETE
Company:	Edison Operating Company LLC			Well Name: Leslie 1-26			
Type Job:	PLUG/PTA			AFE #:			
Date:	3/23/2023	CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			