

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



INVOICE

DATE April 4, 2023
 INVOICE # 2281

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name Mattie Burton
 Well Number 3-27
 County Hamilton
 State KS

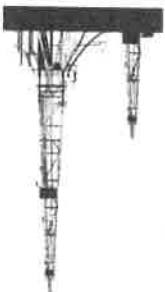
QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
1.0	03/21/23 Work Ticket #175		
	Service Man for Plugging Operation	750.00	750.00
200.0	Mileage	1.50	300.00
SUBTOTAL			1,050.00
TAX RATE			7.50%
SALES TAX			78.75
TOTAL			\$ 1,128.75

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124

QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336 | Fax: 940-612-3336 | qes!@qeserver.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7034

AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PTA

CUSTOMER: EDISON OPERATING

WELL NAME: MATTY 3-27

ADDRESS:

LOCATION:

CITY: STATE: ZIP: COUNTY: HAMILTON STATE: KS

DATE OF SALE: 3/21/2023

Perforations: to

to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
63	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 351.54
126	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,098.72
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
200	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 4,308.00
3	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
350	5862	0	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 385.00

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
Subtotal for Pumping & Equipment Charges \$ 9,596.65						

QTY.	CODE	YD	UNIT	WORKERS	UNIT PRICE	AMOUNT
Subtotal for Material Charges \$ -						

MANHOURS: 10	# WORKERS: 3	TOTAL	DISCOUNT: 10%	DISCOUNTED TOTAL
		\$ 9,596.65		\$ 8,636.99

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: _____ Date: _____

Print Name: _____

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

3/21/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: EDISON OPERATING				Well Name: MATTY 3-27			
Type Job: PTA				AFE #: 0			
CASING DATA							
Size:		4 1/2		Grade:		J-55	
Weight:		10.5					
Casing Depths		Top:	0		Bottom:	0	
Drill Pipe:		Size:	0		Weight:	0	
Tubing:		Size:	0		Weight:	0	
Open Hole:		Size:	8 5/8		T.D. (ft):	0	
Perforations		From (ft):	0		To:	0	
		Packer Depth(ft):		0			
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
TAIL:						Excess	
A 60/40/4							
Amt.	200	Sks Yield	1.5	ft ³ /sk	300	Density (PPG)	13.5
WATER: FRESH							
Lead:		gals/sk:		Tail:	35	gals/sk:	7.5
		35					
Pump Trucks Used:				DP 3			
Bulk Equipment:				660-38			
Disp. Fluid Type:				Amt. (Bbls.)		Weight (PPG):	
Mud Type:						Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** JESSE PAXTON

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
1230						ON LOCATION - RIG UP - SAFETY MEETING	
1315		0			50	3	PUMP CEMENT W/HULLS
1330		500					S/D @500PSI
1334		0			10	1.4	PUMP CEMENT DOWN BACKSIDE
1346		200					S/D @ 200PSI
1350							WASH UP JOB COMPLETE THANK YOU!!

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
3/27/2023	150709

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Matty 3-27

Description	Quantity	Rate	Amount
Mileage-Pickup	63	5.58	351.54
Mileage-Equipment Mileage	126	8.72	1,098.72
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	200	21.54	4,308.00
C-41L Defoamer Liquid	3	48.63	145.89
Cotton Seed Hulls	350	1.10	385.00
Subtotal			9,596.65
Discount - 10%		-10.00%	-959.67

Total	\$8,636.98
Payments/Credits	\$0.00
Balance Due	\$8,636.98

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

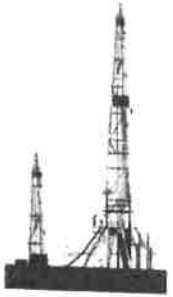
QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 7034 **AFE#/PO#:** 0

TYPE / PURPOSE OF JOB: PTA **SERVICE POINT:** Liberal, Ks
CUSTOMER: EDISON OPERATING **WELL NAME:** MATTY 3-27
ADDRESS: **LOCATION:**
CITY: **STATE:** **ZIP:** **COUNTY:** HAMILTON **STATE:** KS

DATE OF SALE: 3/21/2023 **Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
63	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 351.54
126	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,098.72
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
200	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 4,308.00
3	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
350	5862	0	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 385.00

Subtotal for Pumping & Equipment Charges \$ 9,596.65

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT

Subtotal for Material Charges \$ -

MANHOURS: 10		# WORKERS: 3		TOTAL		\$ 9,596.65
WORKERS				DISCOUNT: 10%	DISCOUNT	\$ 959.67
JESSE PAXTON				DISCOUNTED TOTAL		\$ 8,636.98
PHILLIP GRANO						
RUBEN MARTINEZ						

STAMPS & NOTES:

Matty Wells

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: _____ Date: _____
Print Name: _____

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

