KOLAR Document ID: 1714705

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing Size Setting Depth Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



785-628-3998

Invoice

 Date
 Invoice #

 3/13/2023
 8472

Bill To

EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Mr Garey #1-17 Stanton County, KS Field Ticket #4179

		P.O.	No,	Terms
				Net 30
Quantity	Description			Amount
1 3,000 *1,000	Service Charge GR CCL Bond Log (Depth Charge) GR CCL Bond Log - (Operations Charge) Total Charges for Service Cased Hole - Discount			500.00 1,200.00 250.00 1,950.00 -292.50
Please remit to above a	address.	Tatal		
		Total		\$1,657.50

ELI WIRELINE SERVICES PO BOX 549 HAYS, KS 67601

785-628-3998

Bill To

EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

In	VO	ice

Date	Invoice #
3/20 2023	8479

Job Info

Mr Garey #1-17 Stanton County, KS Field Ticket #7639

	P.O.	No.	Terms
			Net 30
Quantity Description			Amount
 Service Charge Set Solid Bridge Plug 4-1/2 3 1/8 HSC Squeeze Gun Total Charges for Service Cased Hole - Discount 			500.00 1,460.00 1,250.00 3,210.00 -481.50
ease remit to above address.	Tota		\$2,728.50



INVOICE

DATE INVOICE #

April 4, 2023 2284

470 Yucca Ln Pratt, KS 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON O	PERATING
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Lease Name	M R Garey
Well Number	1-17
County	Stanton
State	KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/14/23 Work Ticket #6185		
13.0	Rig #34 Operator & 2 men	285.00	3,705.00
1.0	Tong Trip	100.00	100.00
1.0	Tubing Wiper	75.00	75.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	260.00	260.00
3.0	Man Per Diem	200.00	600.00
	03/15/23 Work Ticket #6186		
14.0	Rig #34 Operator & 2 men	285.00	3,990.00
1.0	Tong Trip	100.00	100.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	280.00	280.00
	03/20/23 Work Ticket #6188		
13.5	Rig #34 Operator & 2 men	285.00	3,847.50
1.0	Fuel Charge	270.00	270.00
3.0	Man Per Diem	200.00	600.00
	03/20/23 Work Ticket #174		
1.0	Service Man for Plugging Operation	750.00	750.00
200.0	Mileage	1.50	300.00
3.0	Timbers	35.00	105.00
		SUBTOTAL	15,044.50
		TAX RATE	7.50
		SALES TAX	1,128.34
		TOTAL	\$ 16,172.84

470 Yucca Lane - Prat. KS 67124 OD URL EP 24 Hour Phone 620-672-9100 + Fax: 620-672-5020 mole 324 COMPTING EP: 2045 COMPTING EP: 2045 DOB TYPE PING DUL INCOME EP: 2045 INCOME EP: 2045 <td col<="" th=""><th></th><th>SERVICE LLC</th><th></th><th></th><th></th><th></th><th>work ticket</th><th>N<u>°</u> 6</th><th>185</th></td>	<th></th> <th>SERVICE LLC</th> <th></th> <th></th> <th></th> <th></th> <th>work ticket</th> <th>N<u>°</u> 6</th> <th>185</th>		SERVICE LLC					work ticket	N <u>°</u> 6	185
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Taylor Printing, Inc. 620-672-3656		tive Date					TOTAL			

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Company Representa	tive Date						Tayl	or Printing, Inc 620-672-3656

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Taylor Printing, Inc. 620-672-3656

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NEW	OLDV		STATE AS	Garde	UNIT CONTROL DISC.	750 00									1 50	39- 00		Checked Coded By ディー アルー Charges are subject to correction in accordance with	SChequies and me of
SALES & SERVICE INVOICE Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124 TERMS: 30DAYS FROM DATE OF INVOICE			P COUNTY	T WELL NO. FIELD LEASE	DESCRIPTION	provice man charge to coordinate t overgre polossing	corrections Poot al tubien tab and billeda oft t	and could not co	12 - 1 2005 to 20	150 # hulls poort we tesh	had cont over Ander Scite, prof 620' RIH ul	1. Je 1840	POOH and White sudge who I circulate in 4.12"	+ up 85/8" w/185 5×	1/20	. Sec	ţıxıţ	is or services have been received on the terms and conditions set both on the reverse gred has read and understood, that the basis for charges is correctly stated and that i norandum as agent of owner or contractor.	OR CONTRACTOR: 4
ALLIANCE Well Service Inc.	SHIPPED FROM: (DISTRICT)	-	XIJON		TITY COMMODITY NO.										O Miller P	T in h		lus / Lest	
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OUASAR ENERGY SERVICES, INC.

		Print Name:	A finance charge of 1-1/2% per accounts		ate will be charge			
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		As of 9/22/15 any invoice with a disco the invoice date. After 60 days the dis invoice will refeat full arise			-	;6	SETON &	
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OUASAR ENERGY SERVICES, INC.



moo.940-612-3336 | desi@qeserve.com Office: 940-612-3336 04237 sexaT ,allivsani6D 3388 EW 23

CEMENTING JOB LOG 3\50\53

Form 185-2N

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Invoice

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After 60 days the discount will be removed and

must be paid within 60 days of the invoice date.

As of 09/22/2015 any invoice with a discount

Wichita, KS 67226 8400 E, 22nd Street N., Suite 1900 Edison Operating Company LLC oT IIi8

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percentage rate will be charged on all past due accounts. Innual accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual

Balance Due

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HAZAUD DA REDVERE VORBUR
Form 185-2N

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3288 FM 51 Gainesville, Texas 76240

OUASAR ENERGY SERVICES, INC.

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

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Fax: 940-612-3336 | qesi@qeserve.com Office: 940-612-3336 Gainesville, Texas 76240 3288 EW 21 **QUASAR ENERGY SERVICES, INC.**

CEMENTING JOB LOG

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S/D JOB COMPLETE THANK YOU!!!						08/1
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ON LOCATION - RIG UP - SAFETY MEETING						0060
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Form 185-2N

CEMENTING JOB LOG 3\50\53