

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI

WIRELINE SERVICES

PO BOX 549

HAYS, KS 67601

785-628-3998

Invoice

Date	Invoice #
3/13/2023	8472

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Mr Garey #1-17 Stanton County, KS Field Ticket #4179

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
3,000	GR CCL Bond Log (Depth Charge)	1,200.00
1,000	GR CCL Bond Log - (Operations Charge)	250.00
	Total Charges for Service	1,950.00
	Cased Hole - Discount	-292.50
<i>9080</i>		
Please remit to above address.		Total \$1,657.50



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
3/20 2023	8479

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Mr Garey #1-17 Stanton County, KS Field Ticket #7639

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 4-1/2	1,460.00
1	3 1/8 HSC Squeeze Gun	1,250.00
	Total Charges for Service	3,210.00
	Cased Hole - Discount	-481.50

Please remit to above address.	Total	\$2,728.50
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INVOICE

470 Yucca Ln Pratt, KS 67124
Office Phone (620)672-9100 Fax (620)672-5020

DATE April 4, 2023
INVOICE # 2284

Bill To: EDISON OPERATING

Lease Name M R Garey
Well Number 1-17
County Stanton
State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/14/23 Work Ticket #6185		
13.0	Rig #34 Operator & 2 men	285.00	3,705.00
1.0	Tong Trip	100.00	100.00
1.0	Tubing Wiper	75.00	75.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	260.00	260.00
3.0	Man Per Diem	200.00	600.00
	03/15/23 Work Ticket #6186		
14.0	Rig #34 Operator & 2 men	285.00	3,990.00
1.0	Tong Trip	100.00	100.00
1.0	Thread Dope	50.00	50.00
1.0	Fuel Charge	280.00	280.00
	03/20/23 Work Ticket #6188		
13.5	Rig #34 Operator & 2 men	285.00	3,847.50
1.0	Fuel Charge	270.00	270.00
3.0	Man Per Diem	200.00	600.00
	03/20/23 Work Ticket #174		
1.0	Service Man for Plugging Operation	750.00	750.00
200.0	Mileage	1.50	300.00
3.0	Timbers	35.00	105.00
		SUBTOTAL	15,044.50
		TAX RATE	7.50%
		SALES TAX	1,128.34
		TOTAL	\$ 16,172.84

Please Remit To:
Alliance Well Service Inc.
470 Yucca Ln
Pratt, KS 67124



No 6185

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 34

DATE 3-14-23

COMPLETE

INCOMPLETE

COMPANY Edison operating LLC

JOB TYPE Plug Job

LEASE Mr Grey?

WELL # 1-17

ADDRESS

SEC

TWP

ANG

CITY / STATE

ZIP CODE

COUNTY Stanton

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Ryan				10
DEARRICK HAND	Jawn				13
FLOOR HAND	Daniel				10

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING	Here 2 3/8	
		PUPS	2	8' 10" Tubing subs
		SN / BBL	1	2 3/8
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Rigged down off parker. Moved rig to Mr Grey. Rigged up. Latched onto tubing. Full string in well. Pulled tubing. 51 its out tubing plugged off with drilling mud. 131 its out build up on tubing. Rigged up loggers. Loggers didnt have 4.5 plug. Ran casing jars to bottom fill up. Stacked art (5700ft) down. Shut down to see what state wanted to do.

Double Drum Rig w/2 Men	13	Hrs @	205	Per Hour	Total	3705	
Travel Time		Hrs @		Per Hour	Total		
Swab Cups No.		Size		Type	Per Each	Total	
Swab Cups No.		Size		Type	Per Each	Total	
Misc	Tubing Tongs (1-1)					Total	100
Misc	Tubing Wiper (1-1)					Total	75
Misc	2 gallons of wash gas					Total	
Misc	Fuel Change					Total	12
Misc	3 Man Red Jam					Total	260
Misc						Total	
x						Total	
Company Representative		Date				TOTAL	



No 6186

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 54

DATE 3-15-23

COMPLETE

INCOMPLETE

COMPANY Edison Operating LLC
ADDRESS _____
CITY / STATE _____ ZIP CODE _____

JOB TYPE plug job
LEASE Mr. Grey? WELL # 1-17
SEC _____ TWP _____ ANG _____
COUNTY _____ STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD	
OPERATOR	<u>Ryan</u>			<u>3</u>	<u>14</u>	_____
DEARICK HAND	<u>Jam</u>			<u>2</u>	<u>14</u>	_____
FLOOR HAND	<u>Daniel</u>			<u>2</u>	<u>14</u>	_____

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Ran tubing with bar to make sure jts were open. Ran 165 jts in. Dug up Breath head & put riser & valve. Decided to shut down with weather & cementers unavailable. Shut down. Drove home.

Double Drum Rig w/2 Men	<u>14</u> Hrs @	<u>25</u> Per Hour	Total	<u>390</u>
Travel Time	Hrs @	Per Hour	Total	
Swab Cups No.	Size	Type	Per Each	Total
Swab Cups No.	Size	Type	Per Each	Total
Misc	<u>Tubing Tongs (x-1)</u>			Total <u>100</u>
Misc	<u>Pipe dope trip (x-1)</u>			Total <u>50</u>
Misc	<u>Fuel Charge</u>			Total <u>200</u>
Misc				Total
Misc				Total
Misc				Total
Misc				Total
x				TOTAL

Company Representative _____ Date _____



No

6188

470 Yucca Lane • Pratt, KS 67124
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 34

DATE 3-20-22

COMPLETE

INCOMPLETE

COMPANY Edison operating LLC

JOB TYPE Plug Job

ADDRESS _____

LEASE Mr. Gacy ?

WELL # 17

CITY / STATE _____ ZIP CODE _____

SEC _____ TWP _____

RNG _____

COUNTY _____

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Ryan</u>				<u>13.5</u>
DERRICK HAND	<u>Jam</u>				<u>13.5</u>
FLOOR HAND	<u>Daniel</u>				<u>13.5</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>16.5</u>		TUBING	<u>58</u>	
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Unplugged 5 of 6 its with high pressure truss. Ran those 5 in. Hooked up Cementers to pump cement bridge plug. Pulled tubing. Rigged up loggers to perf. (1860). Started plugging when water showed up. Plugged well. Rig down. move rig to MIP Sanzaria. Spotted rsn. Shut down. move in.

Double Drum Rig w/2 Men 13.5 Hrs @ 285 Per Hour

Travel Time _____ Hrs @ _____ Per Hour

Swab Cups No. _____ Size _____ Type _____ Per Each _____

Swab Cups No. _____ Size _____ Type _____ Per Each _____

Misc Fuel Charge

Misc 3 Man Part Jam

Misc _____

Misc _____

Misc _____

Misc _____

Misc _____

Misc _____

Misc _____

Misc _____

Total 3847.50

Total _____

Total _____

Total _____

Total 270

Total _____

Total _____

Total _____

Total _____

Total _____

TOTAL _____

x _____
 Company Representative

Date _____



SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

TERMS: 30 DAYS FROM DATE OF INVOICE

Office Phone: 620-672-9100

Fax: 620-672-5020

174

NEW WELL
 OLD WELL

DATE ISSUED: 3-20-23

SHIPPED FROM: (DISTRICT) *Mande*

SOLD TO *Edison Operations* **STATE** *KS*

SHIP TO *Edison Operations* **COUNTY** *Stephens*

WELL NO. *1-17* **LEASE** *MR Gack*

FIELD *MR Gack*

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to coordinate & oversee pressing operations. POOH w/ tubing, job was budgeted out & full of mud, could not get CIBP threw mud, R/H w/ tubing to 5400' & pump 35 sw cont w/ 150 # balls, POOH w/ tubing, Run CBL & had cont over Anhydrite, perf 620', R/H w/ tubing to 1840' & pump 35 sw 60/40 per 4% POOH w/ tubing, swidge up & circulate in 4 1/2" & up 8 5/8" w/ 185 sw	750 00		750 00
02	200	mileage	Car mileage	1	50	300 00
03	3	Timbers	Timbers to lay down tubing onto	38 00		108 00
					TOTAL	

AGENT OF OWNER OR CONTRACTOR: *Berry Walker*

REPRESENTATIVE

TAX

CHECKED BY: *Berry Walker*

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.



QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qes@qeserve.com

Form 185-2N
 3/20/23
 CEMENTING JOB LOG

Company: EDISON OPERATING
Well Name: MR GAREY 1-17
Type Job: PTA
AFE #: 0

CASING DATA			
Size:	0	Grade:	J-55
Weight:	0	Bottom:	0
Drill Pipe:	Size: 0	Weight:	0
Tubing:	Size: 2 3/8	Weight:	0
Open Hole:	Size: 4 1/2	T.D. (ft.):	5400
Perforations	From (ft.):	To:	0
		Packer Depth(ft.):	0

CEMENT DATA			
Spacer Type:			
Amt:	Skys yield	ft ³ /sk	Density (PPG)
LEAD:			Excess
Amt:	Skys yield	ft ³ /sk	Density (PPG)
TAIL:			Excess
Amt:	Skys yield	ft ³ /sk	Density (PPG)
WATER:			
Lead:	gals/sk:	Tail:	44.6
		gals/sk:	7.5
		Total (bbis):	44.6
Pump Trucks Used:	DP 3		
Bulk Equipment:	660-25		
Disp. Fluid Type:	FRESH	Amt. (bbis.)	
Mud Type:		Weight (PPG):	

COMPANY REPRESENTATIVE:			
CEMENTER: JESSE PAXTON			

TIME	AM/PM	Casing	Tubing	ANNULUS	FLUID PUMPED DATA	TOTAL	RATE	REMARKS
------	-------	--------	--------	---------	-------------------	-------	------	---------

0900								ON LOCATION - RIG UP - SAFETY MEETING
1020	100			9.3	2	18.38		PUMP 1ST PLUG W/ HULLS
1035	100				1.5			PUMP DISPLACEMENT
1045								S/D MOVE TO NEXT WELL
1500								BACK ON LOCATION
1539	0			16	3			CIRCULATE HOLE 16BBL
1546	300							SHUT IN CASING TEST @ 300 PSI
1552	100			6.6	2			PUMP SECOND PLUG
1556	0			5	1.5			PUMP DISPLACEMENT
1600	0							S/D PULL OUT
1700	0			5.5	1.5			5 BBL H2O AHEAD
1707	0			46	2			CIRCULATE CEMENT TO SURFACE
1730								S/D JOB COMPLETE THANK YOU!!!

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	3/27/2023
Invoice #	150708

Bill To
 Edison Operating Company LLC
 8400 E, 22nd Street N., Suite 1900
 Wichita, KS 67226

Well

MR Garey 1-17

Description	Quantity	Rate	Amount
Mileage-Pickup	75	5.58	418.50
Mileage-Equipment Mileage	150	8.72	1,308.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	250	21.54	5,385.00
C-41L Defoamer Liquid	3	48.63	145.89
Cotton Seed Hulls	150	1.10	165.00
Subtotal			10,729.89
Discount - 10%		-10.00%	-1,072.99

Total	\$9,656.90
Payments/Credits	\$0.00
Balance Due	\$9,656.90

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.



QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesl@qeserve.com
 www.quasarenergyservices.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7014 AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PTA
 CUSTOMER: EDISON OPERATING
 WELL NAME: MR GAREY 1-17
 SERVICE POINT: Liberal, Ks
 ADDRESS:
 LOCATION:
 STATE: ZIP: COUNTY: MORTON STATE: KS
 DATE OF SALE: 3/20/2023
 Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 418.50
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,308.00
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
250	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 5,385.00
3	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
150	5862	0	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 165.00
Subtotal for Pumping & Equipment Charges						\$ 10,729.89

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
Subtotal for Material Charges						\$ -

MANHOURS: 21 # WORKERS: 3
 WORKERS
 TOTAL \$ 10,729.89
 DISCOUNT: 10% DISCOUNT \$ 1,072.99
 DISCOUNTED TOTAL \$ 9,656.90

STAMPS & NOTES:
 As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
 CUSTOMER SIGNATURE & DATE
 Signature: _____ Date: _____
 Print Name: _____
 All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesl@geserve.com

Form 185-ZN

3/20/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: EDISON OPERATING
 Well Name: MR GAREY 1-17
 Type Job: PTA
 AFE #: 0

CASING DATA

Size:	0	Grade:	J-55	Weight:	0
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 2 3/8	Weight:	0	Grade:	0
Open Hole:	Size: 4 1/2	T.D. (ft.):	5400		
Perforations	From (ft):	To:	0	Packer Depth(ft):	0

CEMENT DATA

Spacer Type:		
Amt.	Sks Yield	ft ³ /sk
Amt.	Sks Yield	ft ³ /sk
LEAD:		Excess
Amt.	Sks Yield	ft ³ /sk
TAIL:		Excess
Amt.	Sks Yield	ft ³ /sk
WATER:		
Lead:	gals/sk:	Tail:
	44.6	7.5
Pump Trucks Used:	DP 3	Total (bbis):
	44.6	44.6
Bulk Equipment:	660-25	
Disp. Fluid Type:	FRESH	Amt. (bbis.):
		Weight (PPG):
Mud Type:		Weight (PPG):

COMPANY REPRESENTATIVE:

CEMENTER: JESSE PAXTON

TIME	AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS
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0900							ON LOCATION - RIG UP - SAFETY MEETING
1020	100			9.3	2		PUMP 1ST PLUG W/ HULLS
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1600	0						S/D PULL OUT
1700	0			5.5	1.5		5 BBL H2O AHEAD
1707	0			46	2		CIRCULATE CEMENT TO SURFACE
1730							S/D JOB COMPLETE THANK YOU!!!