KOLAR Document ID: 1714704

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) SWD Permit #: SWD Per	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records		Casing Record (Surfa	ce, Conductor & Produc	ction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically





DATE INVOICE # April 4, 2023 2282

470 Yucca Ln Pratt, K5 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Eaton
2-14
Hamilton
KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/09/23 Work Ticket #6182		
17.0	Rig #34 Operator & 2 men	285.00	4,845.00
1.0	Rod Wiper	22.00	22.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	340.00	340.00
	03/21/23 Work Ticket #190		
1.0	Service Man for Plugging Operation	750.00	750.00
200.0	Mileage	1.50	300.00
6.0	Timbers	35.00	210.00
		SUBTOTAL	6,479.00
		TAX RATE	7.50
		SALES TAX	485.93
		TOTAL	\$ 6,964.93

				c		Nº	6
11051	SEDNICE ILC				WORK TICKET		
will	L JERVILE LLC	470.11]	
	24 Hour Pho	470 Yu	cca Lane · Pratt,	KS 67124			
		brie: 620-67	72-9100 • Fax: 620	-672-5020	RIG # _ 34		DATE 3-9
					7-		
MARANU T	1:5		JOB TYPE	Lay down	10		
	Laisen operating, LLC		LEASE E	ton			
			SEC	TWP _			
			COUNTY #	miten			STOTE &
OPERATOR	Fran	HRS	REVENUE TRAVEL	NON REVENUE	TOTAL HAS WKD	-	SINIE
ERRICK HAND	72.				17		
LOOR HAND	Douver				17		
ITC							
			WELL EQUIPMEN			DOM I	
101	3/8		RODS			עורורי	
			RODS	1			
1	H Start		PONY RODS				
1	16X114 × 5X11/2 HF					-	
<u>(</u>	2X1/2+10 RUD X 4'L	-1". GA	and the second se	1			
DI	23/8			 			
1				t			
1							
1	8×2248 MA		and a state of the				
	D. A. A.			n 1			
	ARTOR Tymmin HAS REVENUE TRAVEL NON REVENUE TOTAL HAS WHD THAND TOWN IN A HAS REVENUE TRAVEL NON REVENUE TOTAL HAS WHD THAND TOWN IN A HAS REVENUE TRAVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE IT ARVEL I NON REVENUE TOTAL HAS WHD TOTAL HAS REVENUE ADDS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RODS RON RODS RODS RODS RODS RON RODS RON RODS RON RODS RON RODS RON RODS RON RODS RON RODS RODS RODS RON RODS RODS RODS RON RODS RON RODS RODS RON RODS						
IDI 5/8 RODS IDI 5/8 RODS RODS RODS IDI RODS RODS RODS IDI RODS							
is struck	rig. Bigged up. Layed Limbers. Dure production and down. Morend rig in blow Sand on le	head from 100	HUORK BEING PERF	to time	the Divis	in. D	hayes +
is struck	rig. Bigged up. Layed Limbers. Dure production and down. Morend rig in blow Sand on le	head from 100	HUORK BEING PERF	to the time the the trains of hugeting dozer. D	the Divis	in. D Lin. D Lin. (hayes + is brack- inter. or deter
is struck	rig. Bigged up. Layed Limbers. Dure production and down. Morend rig in blow Sand on le	head from 100	HUORK BEING PERF	to the time the the trains of hugeting dozer. D	the Divis	in. D liz.	hayes + is brack:- inter. or deter
is struck	rig. Bigged up. Layed Limbers. Dure production and down. Morend rig in blow Sand on le	head from 100	HUORK BEING PERF	to the time the the trains of hugeting dozer. D	the Divis	in. D	hayes + is brack: in deser
e Drum Rig u	Tig. Trigged up. Layed Linburg. Dure production and down. More 1 rig in blow Sand on le the get all camp in	head from in sec rou d out. S	E WORK BEING PERF in Singles a off + succession in South -	tozer. D	the Divis	in. D	hayes + is brack: in decer
e Drum Rig u	DESC N.g. Bigged up. Layed Linders. Dure production we down. More i rig in blow Sand on le to get all camp in W/2 Men V? Her @	head from 100	E WORK BEING PERF in Singles a off + success in South - Sou	tozer. D	to parts	in b Line	hayes + es brassi- ate. or derer
e Drum Rig u Cups No	DESC N.g. Trigged ur. Layed Linburs. Druke Production le 2 down. Muc. 2 rig in blow Sand on 10 the get all camp in M/2 Men 17 Hrs @ 	<u>head</u> from ice esc. no d out. S	Per Hour	tozer. D	Total	lin. D Lin. D	hayes + is bracking ate. In deter
e Drum Rig u Time No Cups No	DESC N.g. Trigged ur. Layed Linburg. Dure production Linburg. Dure	<u>head</u> from ice esc. no d out. S	Per HourPer Each	Hour	Total Total Total	lin. D Lin. D Line (hayes + is brack: in deter
WELL SERVICE LLC 470 Yucca Lane • Pratt, KS 67120 Do Duelt, D		hayes + is brack: in dever					
e Drum Rig u I Time Cups No. Cups No. //Del wither	DESC N.g. Proged up. Layed Linders. Dure production Linders. Dure p	<u>head</u> from ice esc. no d out. S	Per HourPer Each	Hour	Total Total Total Total Total Total	1845	hayes + is bracking ate. In deter
e Drum Rig u I Time No Cups No C	DESC N.g. Trigged ur. Layed Linburs. Dource Production let down. Murent Mig in blow Sant on le h get all camp in W/2 Men V? 	<u>head</u> from ice esc. no d out. S	Per HourPer Each	Hour	Total	1845 12 12	hayes +
e Drum Rig u I Time Cups No Cups No Cups No True	DESC N.g. Proged up. Layed Linders. Dure production Linders. Dure p	<u>head</u> from ice esc. no d out. S	Per HourPer Each	Hour	Total	1845	hayes + is bracking ate. In derer
e Drum Rig u I Time No Cups No C	DESC N.g. Proged up. Layed Linders. Dure production Linders. Dure p	<u>head</u> from ice esc. no d out. S	Per HourPer Each	Hour	Total	1845 12 12	hayes +

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.	sales / Use tax	State and Local st	OR CONTRACTOR: X (NAME IN FULL)	20-672-3656	Taylor Printing, Inc. • 620-672-3656
	וטואבץ	BL BL	am authorized to sign this memorandum as agent of owner or contractor. AGENT OF OWNER	DEDRESENTATIVE	Burry
		Checked Coded By By	I certify that the above malerials or services have been received on the terms and conditions set forth on the reverse side hereof, which the understoned has read and understood, that the basis for charges is correctly stated and that it		
			тахф		
					+
2/0 00	~ ~	22	Timbers to law down to Size & roll onto	Ticabor.	2 50
3000	8		Car miltago	m log p	02 200
			60/40 por 4% cpl		
3	2	SX.	412" pressure up on 855" to 200 th up 20		
		dia	in first 100 sx, pound total of 200 sx loc		
		hulls	operations sudice up to y'r" mix 350 * 1		
		h f	Service men charge to condinate & oversee plugs	1	01 1
DISC. NET AMOUNT	UNIT CONTROL [UW	DESCRIPTION	TTY COMMODITY NO.	ITEM QUANTITY
		Eqtoh			0-1
Jes		Han liter		8	Or
			H S	Edison Opers	00
	<u> </u>			3 SHIPPED FROM: (DISTRICT)	DATE ISSUED
NEW WELL D	N	7124	Prvice Inc. • 470 Yuce Phone: 620-672-91	WELL SERVICE INC.	
5			SALES & SERVICE INVOICE		

6	Form 185-2	N 		QUA	SAR		Y SERV FM 51	ICES, IN	с.	C
16	AUL	SA	λR			Gainesville,	, Texas 76240			
ENE	PGYSE	AVICES	B, INC.			Office: 94	0-612-3336			(F)
www.c	quasarener	gyservic	es.com		Fax: 9	40-612-3336	qesi@qeserv	/e.com		
				FRACTUR		ACID	CEMENT		GEN	
BID #:	7033			AFE#/PO	#: 0		r			
TYPE / PUI	RPOSE OF J	OB:	РТА				SERVICE POINT:	Liberal, Ks		
CUSTOME	R: EDIS		ERATING				WELL NAME:	EATON 2-14		
ADDRESS:							LOCATION:			
сіту:				STATE:		ZIP:	COUNTY:	HAMILTON	STATE: KS	
DATE OF S	ALE:	3/21/	/2023		Perforat	tions:	to			
QTY.	CODE	YD	UNIT	PUMPING		UIPMENT USE	D		UNIT PRICE	AMOUNT
124	1000	L	Mile	Mileage - F	Pickup - F	Per Mile			\$5.58	\$ 691.92
62	1010		Mile			t Mileage - Per	Mile		\$8.72	\$ 540.64
200	5623 5638	0	Per Well Per Sack	Pumping S Cement - L					\$3,307.50 \$21.54	\$ 3,307.50
3	5751	0	Per Gal.	C-41L Defe					\$48.63	\$ 4,308.00 \$ 145.89
350	5862	0	Per Lbs	Cotton See					\$1.10	\$ 385.00
		-								
		-								
	1								· · · · · · · · · · · · · · · · · · ·	
						Curk	4-4-1 6 D			A 0.070.07
QTY.	CODE	YD	UNIT	MATERIAL	e	500	total for Pumpi	ng & Equipmen		\$ 9,378.95
Ger I.	CODL		UNIT	INATENIAL					UNIT PRICE	AMOUNT
									· · · · · · · · · · · · · · · · · · ·	
	-									
	-									
	-									
									/	
	-									
	1									
				1						
MA	NHOURS:		# WO	RKERS: 3			Sub	total for Materia		\$ -
JESSE F		r	WORKERS	1		DISCOL	JNT: 10%		UNT \$	9,378.95 937.90
PHILLIP				-		DISCOU		ISCOUNTED TO		8,441.06
RUBEN M				1					, ruel w	0,441.00
STAMPS	& NOTE	S:						invoice with a dis After 60 days the c ct full price.		
							C	USTOMER SIG	NATURE & DA	ATE
							Signature:		Date:	
			days following the rate will be charge			arge of 1-1/2% per	Drint Namo:			



QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

3/21/23 CEMENTING JOB LOG

CEMENTING JOB LOG

CEMENTING	_								
Company:		OPERATI	NG			Well Name:		14	
Type Job:	PTA					AFE #:	: 0		
		1-				G DATA			
Size:	4 1			Grade:	J-55	Weight:		10.5	
Casing Dept	ths	Тор:	0	Bottom:					
Drill Pipe:			0	Weight:					
Tubing:			0	Weight:		Grade:	0	TD (ft):	0
Open Hole:		the second se	8 5/8	T.D. (ft):					
Perforations	S	From (f	t):	0 To			Depth(ft):	0	
Cupper 1		1			CEMEN	NT DATA	_		
Spacer 1	гуре:				- 3.		1	T	
Amt,		Sks Yiel			ft ³ / _{sk}			Density (PPG)	
LEAD:					2 1			Excess	
Amt.		Sks Yield	d		ft ³ / _{sk}			Density (PPG)	
TAIL:			-	A 60/40,	/4			Excess	
Amt.	200	Sks Yield	4	1.5	ft ³ / _{sk}	300		Density (PPG)	
WATER	:					FRESH			
Lead:		gals/sk:		Tail	: 35	gals/sk:	7.5	Total (bbls):	35
Pump Trucks						DP 3			
Bulk Equipm					T	660- 3			
Disp. Fluid T	ype:			Amt	. (Bbls.)		Weight		
Mud Type:							Weight		
COMPANY	REPRES	ENTATIVE	:			CE	MENTER:	JESSE PAXTON	
TIME	1	PRESS	URES PS	51	FLUID P	UMPED DATA	1	REMARKS	
AM/PM	Casi	ng T	ubing	ANNULUS					
1000					1		ON LOCAT	ION - RIG UP - SAFET	TY MEETING
1118	100	1			45	3		AENT W/ HULLS	
1135	600						S/D @ 600		
1140	200				5	2		WN BACKSIDE TO 20	OPSI
1145							S/D WASH	UP JOB COMPLETE 1	THANK YOU!!

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
3/27/2023	150710

Bill To Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226		must be After 60	9/22/2015 any invoice w paid within 60 days of days the discount will ice will reflect the full j	the invoice date. be removed and
				Well
			Eaton 2-14	
Description	Q.	uantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Cement-Lite-A(LB) C-41L Defoamer Liquid Cotton Seed Hulls Subtotal Discount - 10%		124 62 1 200 3 350	8.72 3,307.50 21.54 48.63	691.92 540.64 3,307.50 4,308.00 145.89 385.00 9,378.95 -937.90
			Total	\$8,441.05
			Payments/Credits	s \$0.00
			Balance Due	\$8,441.05
All accounts are past due net 30 days following the percentage rate wi	e date of invoice. Il be charged on	A finance c all past due :	harge of 1.5% per mont accounts.	h or 18% annual

	Porm 185-		ices.com	QUA FRACTUR	Fax:	32 Gainesvi Office:	88 FN lle, Te: 940-6		CES, IA e.com			1.47111.00	
BID #:	7033			AFE#/PO	#: 0				_			E.	
TYPE / PU	RPOSE OF	IOB:	ΡΤΑ				SER	VICE POINT:	Liberal, Ks				
CUSTOME	R: EDI	SON OP	ERATING					LL NAME:	EATON 2-14				
ADDRESS:								ATION:	CATON Z-14				
CITY:				STATE:		ZIP:		verward in the		T	-	_	
DATE OF S	ALE:	3/21	/2023		Perfora		to		IAMILTON	ST	ATE: KS		
QTY.	CODE	YD	UNIT	PUMPING		UIPMENT US				1 2005	ane and the		-
124	1000	L	Mile	Mileage - P	ickup - F	Per Mile				UN	S5 58		IOUNT
62 1	1010	L	Mile	Mileage - E	quipmen	t Mileage - Pe	er Mile			-	\$5.58 \$8.72	\$	691.92 540.64
200	5623 5638	0	Per Well	Pumping S	ervice Ch	narge -2				1	\$3,307.50		3,307.50
3	5751	0	Per Sack Per Gal.	Cement - L C-41L Defo	ITE - A (LI	B)					\$21.54	\$	4,308.00
350	5862	0	Per Lbs	Cotton See		ula					\$48.63 \$1.10	\$ \$	145.89 385.00
QTY.	CODE	YD	UNIT	MATERIAL	S	Su	ibtotal	for Pumping	g & Equipmen		arges IT PRICE		9,378.95 OUNT
MAN	HOURS:		# WOR WORKERS	KERS: 3				Subtot	al for Materia			\$	
JESSE PA						DISCO	UNT	10%	DISCO	TAL			9,378.95
									COUNTED TO	TAL	\$	0	937.90 8,441. 9 9
	NOTES		m	The			the in	9/22/15 any inv voice date. Aft ce will reflect fr	voice with a disc er 60 days the d	ount iscou	must paid w int will be rea	rithin 6 moved	dave of
accounts a	re past due r	net 30 da	rys following the date will be charged		finance char	ge of 1-1/2% per	Signa	ature:			Date:		

accounts are past due net 30 days following the date of invoice.	A finance charge of 1-1/2% per
nth or 18% annual percentage rate will be charged on all past due	accounts.

Print Name:



QUASAR ENERGY SERVICES, INC.

Form 185-2N

3/21/23 CEMENTING JOB LOG

CEMENTING JOB LOG

PTA

EDISON OPERATING

Company:

Type Job:

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Well Name: EATON 2-14

AFE #: 0

CASING DATA Size: 4 1/2 Grade: J-55 Weight: 10.5 **Casing Depths** Top: 0 Bottom: 0 Drill Pipe: Size: 0 Weight: 0 Tubing: Size: 0 Weight: 0 Grade: 0 TD (ft): 0 **Open Hole:** Size: 8 5/8 T.D. (ft): 0 Perforations From (ft): 0 To: 0 Packer Depth(ft): 0 **CEMENT DATA** Spacer Type: Amt. $ft^{3}/_{sk}$ Sks Yield Density (PPG) LEAD: Excess ft $\frac{3}{_{sk}}$ Amt. Sks Yield Density (PPG) TAIL: A 60/40/4 **Excess** Amt. 200 Sks Yield ft $3/_{sk}$ 1.5 300 Density (PPG) WATER: FRESH Lead: gals/sk: Tail: 35 gals/sk: 7.5 Total (bbls): 35 Pump Trucks Used: DP 3 **Bulk Equipment:** 660-38 Disp. Fluid Type: Amt. (Bbls.) Weight (PPG): Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON** TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Casing Tubing **ANNULUS** TOTAL RATE 1000 **ON LOCATION - RIG UP - SAFETY MEETING** 1118 100 45 3 PUMP CEMENT W/ HULLS 1135 600 S/D @ 600PSI 200 1140 5 2 PUMP DOWN BACKSIDE TO 200PSI 1145 S/D WASHUP JOB COMPLETE THANK YOU!!

T.