

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



INVOICE

DATE April 4, 2023
 INVOICE # 2282

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name Eaton
 Well Number 2-14
 County Hamilton
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/09/23 Work Ticket #6182		
17.0	Rig #34 Operator & 2 men	285.00	4,845.00
1.0	Rod Wiper	22.00	22.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	340.00	340.00
	03/21/23 Work Ticket #190		
1.0	Service Man for Plugging Operation	750.00	750.00
200.0	Mileage	1.50	300.00
6.0	Timbers	35.00	210.00
SUBTOTAL			6,479.00
TAX RATE			7.50%
SALES TAX			485.93
TOTAL			\$ 6,964.93

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 34

DATE 3-9-23

COMPLETE

INCOMPLETE

COMPANY Edison Operating, LLC

JOB TYPE Lay down

LEASE Eaton

WELL # 2-14

ADDRESS _____

SEC _____ TWP _____

RNG _____

CITY / STATE _____

ZIP CODE _____

COUNTY Hamilton

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Ryan				
DEARRICK HAND	John				17
FLOOR HAND	Daniel				17

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
101	5/8	RODS		
		RODS		
		PONY RODS		
1	16' x 1/4 x 5' x 1/2 HF	POLISHED RODS		
1	2 x 1/2 x 10 ROD x 4' x 1" GA	PUMP / VALVES		
81	2 3/8	TUBING		
		PUPS		
1	2 3/8	SN / BBL		
1	8' x 2 1/8 MA	ANCHOR / PACKER		
1	3' perf sub	OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to rig. Rigged up. Layed rods out in Singles onto timbers. Rigged over. Layed tubing out onto timbers. Drove production head off & swedge & valve raising in. Dug back in head. Rigged down. Moved rig from location - South of Augusten to Parke Estate. Rig stuck in blow sand on lease road. Called for dozer. Decided to live or defer for Monday to get all came in & out. Shut down. Drove in.

Double Drum Rig w/2 Men 17 Hrs @ 285 Per Hour Total 4845

Travel Time _____ Hrs @ _____ Per Hour Total _____

Swab Cups No. _____ Size _____ Type _____ Per Hour Total _____

Swab Cups No. _____ Size _____ Type _____ Per Each Total _____

Misc 1 rod wiper Per Each Total _____

Misc 3 gallons of wash gas Total 22

Misc Fuel Charge Total 12

Misc _____ Total _____

Misc _____ Total 340

Misc _____ Total _____

Misc _____ Total _____

Misc _____ Total _____

Misc _____ Total _____

Misc _____ Total _____

x _____ Company Representative Date _____

TOTAL



Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

TERMS: 30 DAYS FROM DATE OF INVOICE

Office Phone: 620-672-9100

Fax: 620-672-5020

NEW WELL
OLDWELL

DATE ISSUED 3-21-23 SHIPPED FROM: (DISTRICT) Mosde

S O L D T O

Edison Operating

SH I P T O

WELL NO. 2-14 FIELD FACTOR

COUNTY Henry, Mo. LEASE STATE KS

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1		Service man charge to coordinate & oversee plugging operations, sledge up to 4 1/2" mix 350# balls in first 100 sx, pump total of 200 sx leading 4 1/2" pressure up on 8 5/8" to 200# w/ 20 sx 60/40 poz 4% gel			300.00
02	200		Car mileage			300.00
03	6		Timbers to lay down tubing & rods onto			210.00

TAX

Checked Coded By BL By BL

AGENT OF OWNER OR CONTRACTOR:

(NAME IN FULL)

REPRESENTATIVE Barry Wolfson

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

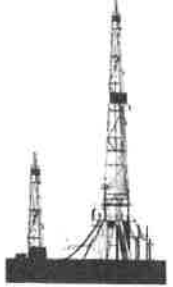
Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

TOTAL



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7033		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB: PTA		SERVICE POINT: Liberal, Ks	
CUSTOMER: EDISON OPERATING		WELL NAME: EATON 2-14	
ADDRESS:		LOCATION:	
CITY:	STATE:	ZIP:	COUNTY: HAMILTON STATE: KS

DATE OF SALE: 3/21/2023 **Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
124	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 691.92
62	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 540.64
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
200	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 4,308.00
3	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
350	5862	0	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 385.00

Subtotal for Pumping & Equipment Charges						\$ 9,378.95
---	--	--	--	--	--	--------------------

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT

MANHOURS: 10	# WORKERS: 3	Subtotal for Material Charges		\$ -
---------------------	---------------------	--------------------------------------	--	-------------

WORKERS			TOTAL \$		9,378.95	
JESSE PAXTON			DISCOUNT: 10%	DISCOUNT \$	937.90	
PHILLIP GRANO			DISCOUNTED TOTAL \$			8,441.06
RUBEN MARTINEZ						

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: _____ Date: _____

Print Name: _____

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

3/21/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: EDISON OPERATING **Well Name:** EATON 2-14

Type Job: PTA **AFE #:** 0

CASING DATA

Size:	4 1/2	Grade:	J-55	Weight:	10.5
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 0
Open Hole:	Size: 8 5/8	T.D. (ft):	0		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:					
Amt.	Sks Yield		ft ³ /sk		Density (PPG)
LEAD:					Excess
Amt.	Sks Yield		ft ³ /sk		Density (PPG)
TAIL:	A 60/40/4				Excess
Amt.	200	Sks Yield	1.5	ft ³ /sk	300
WATER:	FRESH				
Lead:		gals/sk:	Tail: 35	gals/sk: 7.5	Total (bbls): 35
Pump Trucks Used:	DP 3				
Bulk Equipment:	660- 38				
Disp. Fluid Type:		Amt. (Bbls.)		Weight (PPG):	
Mud Type:				Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** JESSE PAXTON

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1000						ON LOCATION - RIG UP - SAFETY MEETING
1118	100			45	3	PUMP CEMENT W/ HULLS
1135	600					S/D @ 600PSI
1140	200			5	2	PUMP DOWN BACKSIDE TO 200PSI
1145						S/D WASHUP JOB COMPLETE THANK YOU!!

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
3/27/2023	150710

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Eaton 2-14

Description	Quantity	Rate	Amount
Mileage-Pickup	124	5.58	691.92
Mileage-Equipment Mileage	62	8.72	540.64
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	200	21.54	4,308.00
C-41L Defoamer Liquid	3	48.63	145.89
Cotton Seed Hulls	350	1.10	385.00
Subtotal			9,378.95
Discount - 10%		-10.00%	-937.90

Total	\$8,441.05
Payments/Credits	\$0.00
Balance Due	\$8,441.05

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

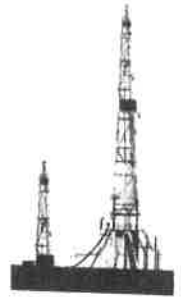
QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7033 AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PTA SERVICE POINT: Liberal, Ks

CUSTOMER: EDISON OPERATING WELL NAME: EATON 2-14

ADDRESS: LOCATION:

CITY: STATE: ZIP: COUNTY: HAMILTON STATE: KS

DATE OF SALE: 3/21/2023 Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
124	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 691.92
62	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 540.64
1	5623	0	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
200	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 4,308.00
3	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
350	5862	0	Per Lbs	Cotton Seed Hulls	\$1.10	\$ 385.00

Subtotal for Pumping & Equipment Charges \$ 9,378.95

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT

MANHOURS: 10 # WORKERS: 3 Subtotal for Material Charges \$ -

JESSE PAXTON				TOTAL	\$	9,378.95
PHILLIP GRANO				DISCOUNT: 10%	\$	937.90
RUBEN MARTINEZ				DISCOUNTED TOTAL	\$	8,441.05

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date:

Print Name:

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

3/21/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: EDISON OPERATING		Well Name: EATON 2-14					
Type Job: PTA		AFE #: 0					
CASING DATA							
Size: 4 1/2	Grade: J-55		Weight: 10.5				
Casing Depths Top: 0	Bottom: 0						
Drill Pipe: Size: 0	Weight: 0						
Tubing: Size: 0	Weight: 0		Grade: 0	TD (ft): 0			
Open Hole: Size: 8 5/8	T.D. (ft): 0						
Perforations From (ft): 0	To: 0		Packer Depth(ft): 0				
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield	ft³/sk		Density (PPG)			
LEAD:	Excess						
Amt.	Sks Yield	ft³/sk		Density (PPG)			
TAIL:	A 60/40/4						Excess
Amt. 200	Sks Yield	1.5	ft³/sk	300	Density (PPG)		
WATER: FRESH							
Lead:	gals/sk:	Tail: 35	gals/sk: 7.5	Total (bbls): 35			
Pump Trucks Used:	DP 3						
Bulk Equipment:	660- 38						
Disp. Fluid Type:	Amt. (Bbls.)		Weight (PPG):				
Mud Type:			Weight (PPG):				
COMPANY REPRESENTATIVE:				CEMENTER: JESSE PAXTON			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
1000						ON LOCATION - RIG UP - SAFETY MEETING	
1118	100			45	3	PUMP CEMENT W/ HULLS	
1135	600					S/D @ 600PSI	
1140	200			5	2	PUMP DOWN BACKSIDE TO 200PSI	
1145						S/D WASHUP JOB COMPLETE THANK YOU!!	