## KOLAR Document ID: 1714704

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       SWD Permit #:       SWD Permit #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)       SWD Permit #:       SWD Per	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records		Casing Record (Surfa	ce, Conductor & Produc	ction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically





DATE INVOICE # April 4, 2023 2282

#### 470 Yucca Ln Pratt, K5 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Eaton
2-14
Hamilton
KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/09/23 Work Ticket #6182		
17.0	Rig #34 Operator & 2 men	285.00	4,845.00
1.0	Rod Wiper	22.00	22.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	340.00	340.00
	03/21/23 Work Ticket #190		
1.0	Service Man for Plugging Operation	750.00	750.00
200.0	Mileage	1.50	300.00
6.0	Timbers	35.00	210.00
		SUBTOTAL	6,479.00
		TAX RATE	7.50
		SALES TAX	485.93
		TOTAL	\$ 6,964.93

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11051	SEDNICE ILC				WORK TICKET		
will	L JERVILE LLC	470.11				]	
	24 Hour Pho	470 Yu	cca Lane · Pratt,	KS 67124			
		brie: 620-67	72-9100 • Fax: 620	-672-5020	RIG # _ 34		DATE 3-9
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WELL SERVICE LLC       470 Yucca Lane • Pratt, KS 67120 Do Duelt, D		hayes + is brack: in dever					
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Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.	sales / Use tax	State and Local st	OR CONTRACTOR: X (NAME IN FULL)	20-672-3656	Taylor Printing, Inc. • 620-672-3656
	וטואבץ	BL BL	am authorized to sign this memorandum as agent of owner or contractor.  AGENT OF OWNER	DEDRESENTATIVE	Burry
		Checked Coded By By	I certify that the above malerials or services have been received on the terms and conditions set forth on the reverse side hereof, which the understoned has read and understood, that the basis for charges is correctly stated and that it		
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NEW WELL D	N	7124	Prvice Inc. • 470 Yuce Phone: 620-672-91	WELL SERVICE INC.	
5			SALES & SERVICE INVOICE		

6	Form 185-2	N 		QUA	SAR		<b>Y SERV</b> FM 51	ICES, IN	с.	C
16	AUL	SA	λR			Gainesville,	, Texas 76240			
ENE	PGYSE	AVICES	B, INC.			Office: 94	0-612-3336			(F)
www.c	quasarener	gyservic	es.com		Fax: 9	40-612-3336	qesi@qeserv	/e.com		
				FRACTUR		ACID	CEMENT		GEN	
BID #:	7033			AFE#/PO	#: 0		r			
TYPE / PUI	RPOSE OF J	OB:	РТА				SERVICE POINT:	Liberal, Ks		
CUSTOME	R: EDIS		ERATING				WELL NAME:	EATON 2-14		
ADDRESS:							LOCATION:			
сіту:				STATE:		ZIP:	COUNTY:	HAMILTON	STATE: KS	
DATE OF S	ALE:	3/21/	/2023		Perforat	tions:	to			
QTY.	CODE	YD	UNIT	PUMPING		UIPMENT USE	D		UNIT PRICE	AMOUNT
124	1000	L	Mile	Mileage - F	Pickup - F	Per Mile			\$5.58	\$ 691.92
62	1010		Mile			t Mileage - Per	Mile		\$8.72	\$ 540.64
200	5623 5638	0	Per Well Per Sack	Pumping S Cement - L					\$3,307.50 \$21.54	\$ 3,307.50
3	5751	0	Per Gal.	C-41L Defe					\$48.63	\$ 4,308.00 \$ 145.89
350	5862	0	Per Lbs	Cotton See					\$1.10	\$ 385.00
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STAMPS	& NOTE	S:						invoice with a dis After 60 days the c ct full price.		
							C	USTOMER SIG	NATURE & DA	ATE
							Signature:		Date:	
			days following the rate will be charge			arge of 1-1/2% per	Drint Namo:			



#### QUASAR ENERGY SERVICES, INC.

#### 3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

3/21/23 CEMENTING JOB LOG

#### **CEMENTING JOB LOG**

CEMENTING	_								
Company:		OPERATI	NG			Well Name:		14	
Type Job:	PTA					AFE #:	: 0		
		1-				G DATA			
Size:	4 1			Grade:	J-55	Weight:		10.5	
Casing Dept	ths	Тор:	0	Bottom:					
Drill Pipe:			0	Weight:					
Tubing:			0	Weight:		Grade:	0	TD (ft):	0
Open Hole:		the second se	8 5/8	T.D. (ft):					
Perforations	S	From (f	t):	0 To			Depth(ft):	0	
Cupper 1		1			CEMEN	NT DATA	_		
Spacer 1	гуре:				- 3.		1	T	
Amt,		Sks Yiel			ft <sup>3</sup> / <sub>sk</sub>			Density (PPG)	
LEAD:					2 1			Excess	
Amt.		Sks Yield	d		ft <sup>3</sup> / <sub>sk</sub>			Density (PPG)	
TAIL:			-	A 60/40,	/4			Excess	
Amt.	200	Sks Yield	4	1.5	ft <sup>3</sup> / <sub>sk</sub>	300		Density (PPG)	
WATER	:					FRESH			
Lead:		gals/sk:		Tail	: 35	gals/sk:	7.5	Total (bbls):	35
Pump Trucks						DP 3			
Bulk Equipm					T	660- 3			
Disp. Fluid T	ype:			Amt	. (Bbls.)		Weight		
Mud Type:							Weight		
COMPANY	REPRES	ENTATIVE	:			CE	MENTER:	JESSE PAXTON	
TIME	1	PRESS	URES PS	51	FLUID P	UMPED DATA	1	REMARKS	
AM/PM	Casi	ng T	ubing	ANNULUS					
1000					1		ON LOCAT	ION - RIG UP - SAFET	TY MEETING
1118	100	1			45	3		AENT W/ HULLS	
1135	600						S/D @ 600		
1140	200				5	2		WN BACKSIDE TO 20	OPSI
1145							S/D WASH	UP JOB COMPLETE 1	THANK YOU!!

# Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
3/27/2023	150710

Bill To Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226		must be After 60	9/22/2015 any invoice w paid within 60 days of days the discount will ice will reflect the full j	the invoice date. be removed and
				Well
			Eaton 2-14	
Description	Q.	uantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Cement-Lite-A(LB) C-41L Defoamer Liquid Cotton Seed Hulls Subtotal Discount - 10%		124 62 1 200 3 350	8.72 3,307.50 21.54 48.63	691.92 540.64 3,307.50 4,308.00 145.89 385.00 9,378.95 -937.90
			Total	\$8,441.05
			Payments/Credits	<b>s</b> \$0.00
			Balance Due	\$8,441.05
All accounts are past due net 30 days following the percentage rate wi	e date of invoice. Il be charged on	A finance c all past due :	harge of 1.5% per mont accounts.	h or 18% annual

	Porm 185-		ices.com	<b>QUA</b> FRACTUR	Fax:	32 Gainesvi Office:	88 FN lle, Te: 940-6		CES, IA e.com			1.47111.00	
BID #:	7033			AFE#/PO	#: 0				_			E.	
TYPE / PU	RPOSE OF	IOB:	ΡΤΑ				SER	VICE POINT:	Liberal, Ks				
CUSTOME	R: EDI	SON OP	ERATING					LL NAME:	EATON 2-14				
ADDRESS:								ATION:	CATON Z-14				
CITY:				STATE:		ZIP:		verward in the		T	-	_	
DATE OF S	ALE:	3/21	/2023		Perfora		to		IAMILTON	ST	ATE: KS		
QTY.	CODE	YD	UNIT	PUMPING		UIPMENT US				1 2005	ane and the		-
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62 1	1010	L	Mile	Mileage - E	quipmen	t Mileage - Pe	er Mile			-	\$5.58 \$8.72	\$	691.92 540.64
200	5623 5638	0	Per Well	Pumping S	ervice Ch	narge -2				1	\$3,307.50		3,307.50
3	5751	0	Per Sack Per Gal.	Cement - L C-41L Defo	ITE - A (LI	B)					\$21.54	\$	4,308.00
350	5862	0	Per Lbs	Cotton See		ula					\$48.63 \$1.10	\$ \$	145.89 385.00
QTY.	CODE	YD	UNIT	MATERIAL	S	Su	ibtotal	for Pumping	g & Equipmen		arges IT PRICE		9,378.95 OUNT
MAN	HOURS:		# WOR WORKERS	KERS: 3				Subtot	al for Materia			\$	
JESSE PA						DISCO	UNT	10%	DISCO	TAL			9,378.95
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	NOTES		m	The			the in	9/22/15 any inv voice date. Aft ce will reflect fr	voice with a disc er 60 days the d	ount iscou	must paid w int will be rea	rithin 6 moved	dave of
accounts a	re past due r	net 30 da	rys following the date will be charged		finance char	ge of 1-1/2% per	Signa	ature:			Date:		

accounts are past due net 30 days following the date of invoice.	A finance charge of 1-1/2% per
nth or 18% annual percentage rate will be charged on all past due	accounts.

Print Name:



#### QUASAR ENERGY SERVICES, INC.

Form 185-2N

3/21/23 CEMENTING JOB LOG

#### **CEMENTING JOB LOG**

PTA

EDISON OPERATING

Company:

Type Job:

#### 3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Well Name: EATON 2-14

AFE #: 0

**CASING DATA** Size: 4 1/2 Grade: J-55 Weight: 10.5 **Casing Depths** Top: 0 Bottom: 0 Drill Pipe: Size: 0 Weight: 0 Tubing: Size: 0 Weight: 0 Grade: 0 TD (ft): 0 **Open Hole:** Size: 8 5/8 T.D. (ft): 0 Perforations From (ft): 0 To: 0 Packer Depth(ft): 0 **CEMENT DATA** Spacer Type: Amt.  $ft^{3}/_{sk}$ Sks Yield Density (PPG) LEAD: Excess ft  $\frac{3}{_{sk}}$ Amt. Sks Yield Density (PPG) TAIL: A 60/40/4 **Excess** Amt. 200 Sks Yield ft  $3/_{sk}$ 1.5 300 Density (PPG) WATER: FRESH Lead: gals/sk: Tail: 35 gals/sk: 7.5 Total (bbls): 35 Pump Trucks Used: DP 3 **Bulk Equipment:** 660-38 Disp. Fluid Type: Amt. (Bbls.) Weight (PPG): Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: CEMENTER: JESSE PAXTON** TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Casing Tubing **ANNULUS** TOTAL RATE 1000 **ON LOCATION - RIG UP - SAFETY MEETING** 1118 100 45 3 PUMP CEMENT W/ HULLS 1135 600 S/D @ 600PSI 200 1140 5 2 PUMP DOWN BACKSIDE TO 200PSI 1145 S/D WASHUP JOB COMPLETE THANK YOU!!

T.