Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34434
Name: Edison Operating Company LLC
Address 1: 8100 E. 22ND ST. N., BLDG 1900
Address 2:
City: WICHITA State: KS Zip: 67226 + 2319
Contact Person: BRIAN J MCCOY
Phone: (316) 201-1744

Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
CHASE Depth to Top: 2783 Bottom: 2808 T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-075-20548-00-00
Spot Description:
NE - NE - SW - SW Sec. 24 Twp. 21 S. R. 41 ☐ East ☑ West
1250 Feet from ☐ North / ☑ South Line of Section
4030 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Hamilton
Lease Name: SCHAFFER Well #: 2-24
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 3/20/2023
Plugging Completed: 3/20/2023

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	325	0
		Production	4.5	2811	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

LAY OUT TBG AND RODS, PUMP 204 SXS CEMENT W/ 200# HULLS DOWN CSN. PUMP 32 SXS CEMENT DOWN 8 5/8 CSN AND PRESSURE TO 200#. TOP OFF PROD CSN W/ 36 SXS CEMENT. JOB DONE

Plugging Contractor License #: 34082 Name: Alliance Well Service Inc.
Address 1: 470 YUCCA LN Address 2:
City: PRATT State: KS Zip: 67124 + 8457
Phone: (620) 672-9100
Name of Party Responsible for Plugging Fees: EDISON OPERATING COMPANY
State of KANSAS County, SEDGWICK , ss.
BRIAN J MCCOY *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

INVOICE

470 Yucca Ln Pratt, KS 67124
Office Phone (620)672-9100 Fax (620)672-5020

DATE	April 4, 2023
INVOICE #	2280

Bill To: EDISON OPERATING

Lease Name	Schaffer /Shafer
Well Number	2-24
County	Hamilton
State	KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	03/08/23 Work Ticket #6180		
13.0	Rig #34 Operator & 2 men	285.00	3,705.00
1.0	Rod Wiper	22.00	22.00
3.0	Gal Wash Gas	4.00	12.00
1.0	Fuel Charge	260.00	260.00
3.0	Man Per Diem	200.00	600.00
	03/20/23 Work Ticket #172		
1.0	Service Man for Plugging Operation	750.00	750.00
200.0	Mileage	1.50	300.00
6.0	Timbers	35.00	210.00

SUBTOTAL	5,859.00
TAX RATE	7.50%
SALES TAX	439.43
TOTAL	$ 6,298.43

Please Remit To:
Alliance Well Service Inc.
470 Yucca Ln
Pratt, KS 67124

REDLINE WELL SERVICE LLC

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

№ 6180

WORK TICKET
NEW WELL ☐
OLD WELL ☑
RIG # 34

DATE 3-8-23
COMPLETE ☑
INCOMPLETE ☐

COMPANY Edison Operating, Llc
ADDRESS
CITY / STATE ZIP CODE

JOB TYPE Lay down
LEASE Schaffer WELL # 2-24
SEC TWP RNG
COUNTY Hamilton STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Ryan				13
DERRICK HAND	Jam				13
FLOOR HAND	Daniel				13

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
111	5/8	RODS		
		RODS		
1	16'x1 1/4 x 5'x1 1/2 HF	PONY RODS		
1	2x1 1/2x10' RWB - 4'x1" GA	POLISHED RODS		
84	2 7/8	PUMP / VALVES		
2	8', 10' tubing subs	TUBING		
1	2 7/8 SN	PUPS		
1	10' MA	SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Moved rig from Great Bend to location. Rigged up. Unloaded timbers to lay cavit on. Layed rods out in singles. Rigged over. Pulled tubing. Broke production head off. Rig breakin head out. Swedge & valved well up. Rigged down. Moved rig to Eaton 3-14. Spotted rig in. Shut down.

Double Drum Rig w/2 Men	13	Hrs @	285	Per Hour	Total 3705
Travel Time		Hrs @		Per Hour	Total
Swab Cups No.	Size	Type		Per Each	Total
Swab Cups No.	Size	Type		Per Each	Total
Misc 1 rod wiper					Total
Misc 3 gallons of wash gas					Total 22
Misc Fuel Surcharge					Total 12
Misc Crew Per Diem					Total 260
Misc					Total 600
Misc					Total
					Total
					TOTAL

Company Representative Date

Taylor Printing, Inc. - 620-672-3656

SALES & SERVICE INVOICE

ALLIANCE WELL SERVICE INC.

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

TERMS: 30 DAYS FROM DATE OF INVOICE

Office Phone: 620-672-9100

Fax: 620-672-5020

NEW WELL ☐

OLD WELL ☒

DATE ISSUED	SHIPPED FROM: (DISTRICT)
3-20-23	Meade

SOLD TO: Edison Operating

SHIP TO:

COUNTY: Hamilton

STATE: KS

WELL NO.: 2-24

FIELD:

LEASE: Schaffer

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE		DISC.	NET AMOUNT	
01	1	—	Service mun charge to coordinate & oversee plugging operations, lay down tubing & rods, pump 204 sx w/ 200# hulls, down 4½", pump 32 sx down 8⅝" pressure up to 200#, top off w/ 36 sx 60/40 poz 4% gel	750	00		750	00
02	200	mileage	Car mileage	1	50		300	00
03	6	timbers	Timbers to lay down tubing & rods onto	35	00		210	00
			TAX ⇨					

Barry Walters
REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER OR CONTRACTOR: X
(NAME IN FULL)

Checked By: BW
Coded By: BW

TOTAL ⇨

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

Taylor Printing, Inc. • 620-672-3656

Form 185-2N

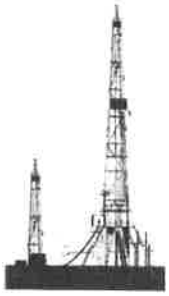
QUASAR ENERGY SERVICES, INC

www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 7015 **AFE#/PO#:** 0

TYPE / PURPOSE OF JOB: PTA **SERVICE POINT:** Liberal, Ks

CUSTOMER: EDISON OPERATING **WELL NAME:** SHAFER

ADDRESS: **LOCATION:**

CITY: **STATE:** **ZIP:** **COUNTY:** HAMILTON **STATE:** KS

DATE OF SALE: 3/20/2023 **Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
125	1000	L	Mile	Mileage - Pickup - Per Mile	$5.58	$ 697.50
250	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$8.72	$ 2,180.00
1	5623	0	Per Well	Pumping Service Charge -2	$3,307.50	$ 3,307.50
250	5638	0	Per Sack	Cement - Lite - A (LB)	$21.54	$ 5,385.00
3	5751	0	Per Gal.	C-41L Defoamer Liquid	$48.63	$ 145.89
200	5862	0	Per Lbs	Cotton Seed Hulls	$1.10	$ 220.00
				Subtotal for Pumping & Equipment Charges		**$ 11,935.89**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT

MANHOURS: 10 **# WORKERS:** 3

WORKERS

JESSE PAXTON
PHILLIP GRANO
RUBEN MARTINEZ

Subtotal for Material Charges		**$ -**
TOTAL	$	11,935.89
DISCOUNT: 10% **DISCOUNT**	$	1,193.59
DISCOUNTED TOTAL	**$**	**10,742.30**

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date:

Print Name:

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

3/20/23
CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	EDISON OPERATING			**Well Name:**	SHAFER		
Type Job:	PTA			**AFE #:**	0		
CASING DATA							
Size:	4 1/2	Grade:	J-55	Weight:	10.5		
Casing Depths	Top: 0	Bottom:	0				
Drill Pipe:	Size: 0	Weight:	0				
Tubing:	Size: 0	Weight:	0	Grade:	0	TD (ft):	0
Open Hole:	Size: 8 5/8	T.D. (ft):	0				
Perforations	From (ft): 0	To:	0	Packer Depth(ft):	0		

CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft $^3/_{sk}$		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield		ft $^3/_{sk}$		Density (PPG)	
TAIL:	A 60/40/4					Excess	
Amt.	250	Sks Yield	1.5	ft $^3/_{sk}$	375	Density (PPG)	13.5
WATER:							
Lead:		gals/sk:		Tail:	44.6	gals/sk: 7.5	Total (bbls): 44.6
Pump Trucks Used:	DP 3						
Bulk Equipment:	660-25						
Disp. Fluid Type:				Amt. (Bbls.)		Weight (PPG):	
Mud Type:						Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** JESSE PAXTON

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
1200						ON LOCATION - RIG UP - SAFETY MEETING
1234	100			51	1.5	FILL UP 4 1/2 WITH CEMENT
1257	0					S/D 0 PSI
1300	200			8	1.5	FILL SURFACE CASING 8 BBL CEMENT
1309	0				1.5	TIE BACK ONTO CASING
1312	200			9	1.5	S/D PSI @ 200 9BBL CEMENT IN
						TOP OFF
						JOB COMPLETE THANK YOU!!!

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
3/27/2023	150711

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well
Schaffer 2-24

Description	Quantity	Rate	Amount
Mileage-Pickup	125	5.58	697.50
Mileage-Equipment Mileage	250	8.72	2,180.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Cement-Lite-A(LB)	250	21.54	5,385.00
C-41L Defoamer Liquid	3	48.63	145.89
Cotton Seed Hulls	200	1.10	220.00
Subtotal			11,935.89
Discount - 10%		-10.00%	-1,193.59

Total	$10,742.30
Payments/Credits	$0.00
Balance Due	$10,742.30

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N

QUASAR ENERGY SERVICES, INC.

www.quasarenergyservices.com

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FRACTURING | ACID | CEMENT | NITROGEN

✓
L

BID #: 7015	**AFE#/PO#:** 0
TYPE / PURPOSE OF JOB: PTA	**SERVICE POINT:** Liberal, Ks
CUSTOMER: EDISON OPERATING	**WELL NAME:** ~~SHAPER~~ Schaffer 224
ADDRESS:	**LOCATION:**
CITY: **STATE:** **ZIP:**	**COUNTY:** HAMILTON **STATE:** KS
DATE OF SALE: 3/20/2023	**Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
125	1000	L	Mile	Mileage - Pickup - Per Mile	$5.58	$ 697.50
250	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$8.72	$ 2,180.00
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3	5751	0	Per Gal.	C-41L Defoamer Liquid	$48.63	$ 145.89
200	5862	0	Per Lbs	Cotton Seed Hulls	$1.10	$ 220.00
					Subtotal for Pumping & Equipment Charges	**$ 11,935.89**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT

MANHOURS: 10 **# WORKERS:** 3

WORKERS
JESSE PAXTON
PHILLIP GRANO
RUBEN MARTINEZ

Subtotal for Material Charges		$ -
TOTAL	$	11,935.89
DISCOUNT: 10% **DISCOUNT**	$	1,193.59
DISCOUNTED TOTAL	$	**10,742.30**

STAMPS & NOTES:

Bobby [illegible]

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date:

Print Name:

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3/20/23
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Casing Depths	Top: 0	Bottom:	0				
Drill Pipe:	Size: 0	Weight:	0				
Tubing:	Size: 0	Weight:	0	Grade:	0	TD (ft):	0
Open Hole:	Size: 8 5/8	T.D. (ft):	0				
Perforations	From (ft): 0	To:	0	Packer Depth(ft):	0		

CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft $^3/_{sk}$		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield		ft $^3/_{sk}$		Density (PPG)	
TAIL:	A 60/40/4					Excess	
Amt.	250	Sks Yield	1.5	ft $^3/_{sk}$	375	Density (PPG)	13.5
WATER:							
Lead:		gals/sk:		Tail:	44.6	gals/sk:	7.5	Total (bbls):	44.6
Pump Trucks Used:	DP 3						
Bulk Equipment:	660-25						
Disp. Fluid Type:		Amt. (Bbls.)		Weight (PPG):			
Mud Type:				Weight (PPG):			

COMPANY REPRESENTATIVE: _____ **CEMENTER:** JESSE PAXTON

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
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1234	100			51	1.5	FILL UP 4 1/2 WITH CEMENT
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1309	0				1.5	TIE BACK ONTO CASING
1312	200			9	1.5	S/D PSI @ 200 9BBL CEMENT IN
						TOP OFF
						JOB COMPLETE THANK YOU!!!