

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
3/22 2023	8484

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
MLP Light #2-2 Haskell County, KS Field Ticket #7642

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 5 1/2 - each	1,550.00
1	Dump Bailer w/sack of cement	300.00
1	3 1/8 HSC Squeeze Gun	1,250.00
	Total Charges for Service	3,600.00
	Cased Hole - Discount	-540.00

Please remit to above address.	Total	\$3,060.00
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INVOICE

DATE April 4, 2023
 INVOICE # 2278

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name MLP Light
 Well Number 2-2
 County Haskell
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	3/20/23 Work Ticket #29602		
13.0	Rig #30 Operator & 2 men	300.00	3,900.00
3.0	Man Per Diem	200.00	600.00
1.0	Fuel Charge	260.00	260.00
	3/21/23 Work Ticket #29603		
5.0	Rig #30 Operator & 2 men	300.00	1,500.00
1.0	Tong Trip	100.00	100.00
5.0	Gal Was Gas	4.00	20.00
1.0	Fuel Charge	100.00	100.00
	03/22/23 Work Ticket #6190		
11.5	Rig #34 Operator & 2 men (Rig 34 Finished Plug)	285.00	3,277.50
1.0	Fuel Charge	230.00	230.00
	03/22/23 Work Ticket #189		
1.0	Service Man for Plugging Operation	750.00	750.00
130.0	Mileage	1.50	195.00
SUBTOTAL			10,932.50
TAX RATE			7.00%
SALES TAX			765.28
TOTAL			\$ 11,697.78

Please Remit To:
 Alliance Well Service Inc.
 470 Yucca Ln
 Pratt, KS 67124

ALLIANCE WELL SERVICE, INC.

No 29602

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone 620-672-9100 • Fax 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 3-20-23

COMPLETE

INCOMPLETE

JOB TYPE ~~III~~ PFA

LEASE MLP Light

WELL # 22

SEC _____ TWP _____

ANG _____

COMPANY Eddison

ADDRESS _____

CITY / STATE _____ ZIP CODE _____

COUNTY Haskell

STATE ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>13</u>			<u>13</u>
DEARICK HAND	<u>Jeffrey Shultz</u>	<u>13</u>			<u>13</u>
FLOOR HAND	<u>Jimmy Rouse</u>	<u>13</u>			<u>13</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
<u>307</u>	<u>x 7/4</u>	RODS		
<u>5</u>	<u>x 7/8</u>	RODS		
<u>2</u>	<u>5'8" x 7/8</u>	PONY RODS		
<u>1</u>	<u>1 1/4" x 1 1/2"</u>	POLISHED RODS		
<u>1</u>	<u>2 1/2" x 2 1/2" x 16' RWB / 10'S. W.</u>	PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location w/ rig S.I.R.U. pump stack, back off rods 1st break got 9 rods, run the Egrmt, P.O.O.H w/ tbg to rods, back off rods again got pump, lay down rods in Singles, secure well, shut down, take to hole

Double Drum Rig w/2 Men	<u>13</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>3900</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No.		Size		Type	Per Each	Total
Swab Cups No.		Size		Type	Per Each	Total
Misc	<u>3 man Rel Dem</u>		<u>3</u>	<u>200</u>		<u>750</u>
Misc	<u>Fuel Charge</u>					<u>2100</u>
Misc						
Misc						
Misc						
Misc						
x						
Company Representative		Date			TOTAL	

ALLIANCE WELL SERVICE, INC.

No 29603

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 3-21-03

COMPLETE

INCOMPLETE

COMPANY Eddison

JOB TYPE ~~EIA~~ P+A

LEASE MLP Light

WELL # 2-2

ADDRESS _____

SEC _____ TWP _____

ANG _____

CITY / STATE _____

ZIP CODE _____

COUNTY Haskell

STATE ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Josh Gross</u>	<u>5</u>			<u>5</u>
DEARRICK HAND	<u>Jeffrey Shultz</u>	<u>5</u>			<u>5</u>
FLOOR HAND	<u>Jimmy Rouse</u>	<u>5</u>			<u>5</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>17</u>	<u>x 2 7/8</u>	TUBING		
<u>1</u>	<u>1 1/2' x 2 7/8</u>	PUPS		
		SN / BBL		
<u>1</u>	<u>15" mud anchor</u>	ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, P.O. # w/ Tbg lay down in Singles, leave 1st in well, P.D.M.O

Double Drum Rig w/2 Men	<u>5</u>	Hrs @	<u>300</u>	Per Hour	Total	<u>1500</u>
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No.	Size	Type		Per Each	Total	
Swab Cups No.	Size	Type		Per Each	Total	
Misc <u>Tbg tongs x 1</u>					Total	<u>100</u>
Misc <u>Washers x 5 cups</u>					Total	<u>200</u>
Misc Great <u>Red</u> items					Total	<u>600</u>
Misc <u>Fuel Charge</u>					Total	<u>100</u>
Misc					Total	
Misc					Total	
x _____					Total	
Company Representative		Date			TOTAL	



No 6190

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET
NEW WELL
OLD WELL
RIG # 31

DATE 3-22-23
COMPLETE
INCOMPLETE

COMPANY Edison operating, LLC JOB TYPE PLUG JOB Light c-2
ADDRESS _____ LEASE MLP WELL # 222
CITY / STATE _____ SEC 25 TWP 16S ANG 25.0
ZIP CODE _____ COUNTY Haskell STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Ryan</u>				<u>11.5</u>
DERRICK HAND	<u>Jawn</u>				<u>11.5</u>
FLOOR HAND	<u>Daniel</u>				<u>11.5</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Dug on cellar. Rig up loggers. Finished digging on cellar with Jackline
Set plug, pressured up on plug. At (1850') perf. Ran tubing, logs.
Started cementing well. Pulled up to 1600 ft. Hooked up cementers,
pumped cement. Pulled tubing all out. Topped casing off, pressured
up on Bressis head valve. Cleaned out tubing & equip. Rig down.
Rig up on kesse. Shut down. Drove in.

Double Drum Rig w/2 Men 11.5 Hrs @ 285 Per Hour
Travel Time _____ Hrs @ _____ Per Hour
Swab Cups No. _____ Size _____ Type _____ Per Each _____
Swab Cups No. _____ Size _____ Type _____ Per Each _____
Misc Fuel Charge
Misc _____
Misc _____
Misc _____
Misc _____
Misc _____

Total 3077.50
Total _____
Total _____
Total 230
Total _____
Total _____
Total _____
Total _____
Total _____
TOTAL _____

x _____
Company Representative Date



SALES & SERVICE INVOICE
 Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124
TERMS: 30 DAYS FROM DATE OF INVOICE
 Office Phone: 620-672-9100
 Fax: 620-672-5020

NEW WELL
 OLD WELL

DATE ISSUED: 3-12-23
 SHIPPED FROM: (DISTRICT) *Msside*

SOLD TO Edison Operating
SHIP TO *Hastell*
 WELL NO. *2-2* FIELD *MCLP* COUNTY *Hastell* STATE *KS*
 LEASE *6554*

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to coordinate & oversee logging operations, set CIBP @ 5300' & dump 6511 2500' cont on poles, load & test csn to 300#, pond 1860' injection rate 1.2 bpm @ 300#, R1H w/ tubing to 1860', pump 50 5x 60/40 per 4% w/ 100# balls in last 50 5x load balls, pull tubing to 600' & circulate to surface up 5 1/2" w/ 62 5x, POOH w/ tubing, pressure up on 9 5/8" to 300' w/ 110 5x, top off csn w/ 15 5x 60/40 per 4% gel			750.00
02	130	mileage	Car mileage			195.00
TAX						
TOTAL						945.00

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.
 AGENT OF OWNER *Berry W. Hod*
 OR CONTRACTOR: *X*



www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@geserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 7038

AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PLUG/PTA

SERVICE POINT: Liberal, KS

CUSTOMER: Edison Operating Company LLC

WELL NAME: MLP Light 2-2

ADDRESS: 8100 E. 22nd N., Building 1900

LOCATION: Satanta, ks.

CITY: Wichita

STATE: Kansas ZIP: 67226

COUNTY: Haskell

STATE: KS

DATE OF SALE 3/22/2023

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
25	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 139.50
50	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 436.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
1	1020	L	Per Unit	Wait - After 4 hours	\$557.50	\$ 557.50

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
237	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 5,104.98
3	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
100	5862	L	Per Lb.	Cottonseed Hulls	\$1.10	\$ 110.00

Subtotal for Pumping & Equipment Charges \$ 4,440.50

Subtotal for Material Charges \$ 5,360.87

MANHOURS: 21 # WORKERS: 3

TOTAL \$ 9,801.37

DISCOUNT: 10% DISCOUNT \$ 980.14

DISCOUNTED TOTAL \$ 8,821.23

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date:

Print Name:

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts

Daniel Beck
Phillip Grano
Eduardo Mendoza



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

3/22/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating Company LLC				Well Name: MLP Light 2-2			
Type Job: PLUG/PTA				AFE #:			
CASING DATA							
Size: 5 1/2		Grade:		Weight: 15.5			
Casing Depths		Top:		Bottom:			
Tubing:		Size: 2 7/8	Weight: 6.4	Perf:		1860', 600'	
Open Hole:		Size:	T.D. (ft):	Hole:			
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
LEAD:		Excess					
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
TAIL:		Class A: 60/40/4				Excess	
Amt.	237	Sks Yield	355.5	ft³/sk	1.5	Density (PPG)	13.51
WATER:							
Lead:		gals/sk:		Tail: 237	gals/sk: 7.5	Total (bbls):	42.3
Pump Trucks Used:		218, DP03					
Bulk Equipment:		227, 660-25					
Disp. Fluid Type: Water		Amt. (Bbls.)		Weight (PPG):			
		7.1		8.3			
COMPANY REPRESENTATIVE: Barry				CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		
8:50							ON LOCATION & SAFETY MEETING
10:28					1		PRESSURE TEST CASING TO 300PSI
10:48					1		INJECTION RATE 1.2BPM @ 300PSI
10:49							SHUTDOWN
13:26			0		13.3slurry	1.1	PUMP 50SX TAIL @ 13.5# / 25SX W/ HULLS
							10BBL IN CLOSE CASING
13:39			250		1		DISPLACE W/ 1BBL / SHUTDOWN
14:15					16.5slurry		PUMP 62SX TAIL @ 13.5# / 600'
14:25							CIRCULATE TO SURFACE SHUTDOWN
14:41					29.3slurry		PUMP DOWN BS W/ 110SX
							200PSI / CLOSE IN
14:55					4.0slurry		PUMP 15SX TO TOP OFF CASING
							CEMENT TO SURFACE
							JOB COMPLETE
Company: Edison Operating Company LLC							
Type Job: PLUG/PTA				Well Name: MLP Light 2-2			
Date: 3/22/2023				AFE #:			
CEMENTING JOB LOG				QUASAR ENERGY SERVICES, INC. 185-2			

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
3/27/2023	150713

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

MLP Light 2-2

Description	Quantity	Rate	Amount
Mileage-Pickup	25	5.58	139.50
Mileage-Equipment Mileage	50	8.72	436.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Wait -Per Unit/Per Hour	1	557.50	557.50
Cement-Lite-A(LB)	237	21.54	5,104.98
C-41L Defoamer Liquid	3	48.63	145.89
Cotton Seed Hulls	100	1.10	110.00
Subtotal			9,801.37
Discount - 10%		-10.00%	-980.14

Total	\$8,821.23
Payments/Credits	\$0.00
Balance Due	\$8,821.23

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

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FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7038		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS	
CUSTOMER: Edison Operating Company LLC		WELL NAME: MLP Light 2-2	
ADDRESS: 8100 E. 22nd N., Building 1900		LOCATION: Satanta, Ks.	
CITY: Wichita	STATE: Kansas	ZIP: 67226	COUNTY: Haskell
		STATE: KS	

DATE OF SALE		3/22/2023					
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT	
25	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 139.50	
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1	1020	L	Per Unit	Wait - After 4 hours	\$557.50	\$ 557.50	
Subtotal for Pumping & Equipment Charges						\$ 4,440.50	

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
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3	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 145.89
100	5862	L	Per Lb.	Cottonseed Hulls	\$1.10	\$ 110.00
Subtotal for Material Charges						\$ 5,360.87

MANHOURS: 21	# WORKERS: 3	TOTAL		\$ 9,801.37
WORKERS		DISCOUNT: 10%	DISCOUNT	\$ 980.14
Daniel Beck		DISCOUNTED TOTAL		\$ 8,821.23
Philip Grano				
Eduardo Mendoza				

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: *[Signature]* Date: _____

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name: *[Signature]*

