KOLAR Document ID: 1714820

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -					
				Spot Description:					
Address 1:			I .	•	Twp S. R East West				
				Feet from North / South Line of Section					
City:	State:	Zip: +		Feet from East / West Line of Section					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				□ NE □ NW	SE SW				
Water Supply Well ENHR Permit #:  Is ACO-1 filed? Yes  Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #:  as Storage Permit #:  swell log attached? Yes [  nother sheet)  Bottom: T.D.	Lease N Date We The plug	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)					
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or V	Water Records		Casing Record (Su	asing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:	<b>)</b> :					
Address 1:			_ Address 2:	ss 2:					
City:			State:						
Phone: ( )									
Name of Party Responsil	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## **Quality Wireline Services, LLC**

Service Order No. 0993

30060 N. Hwy 281 • P.O. Box 468 • Pratt, Kansas 67124 • 580-231-9329 or 620-727-6964 • Fax 620-672-3663

-								Dat	e <u>5-2</u>	- 65		
Company	B pil + Ga	C						Clier	nt Order #			
Company Billing Address City					State				Zip			
Lease & Well #				Field Name				Legal Description (coordinates)  Casing Weight				
County State Fluid Level (surface) Reading From			Casing Size									
				Customer T.D.				Quality Wire Line T.D.				
Engineer D Brady		Operator		Operator				Unit#				
Product Code		Description			Qty	Unit Pric		Dep		\$ Amount		
	CTBP 5.5			26.38.0 8.3	/	1550	and the state of t		MINISTER STATE WHEN THE PERSON OF	1550		
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### 8298

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Federal Tax I.D. # 481187368
Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468

Office 620-786-6992 Fax 620-672-3663

Todd's Cell 620-388-4967 Brady's Cell 620-727-6964

- 1 12	Sec.	Twp.	Range	Co	ounty	State	On Location	Finish				
Date 5-3-23	4	32	7	Ha	pec	RS						
Lease Melen	\ W	/ell No.		Location	<u> </u>							
Contractor Quality Well Saure					Owner							
Type Job PTA			\	To Quality Well Service, Inc.  You are hereby requested to rent cementing equipment and furnish								
Hole Size T.D.			C	cementer and helper to assist owner or contractor to do work as listed.								
Csg. 5.5		Depth		-	Charge R+B oil + Gas							
Tbg. Size Depth				9	Street							
Tool Depth				(	City State							
Cement Left in Csg. Shoe Joint				1	The above was done to satisfaction and supervision of owner agent or contractor							
Meas Line		Displac	е			unt Ordered 22	0 s/ Common	THE RESERVE OF THE PROPERTY OF THE PARTY OF				
	EQUIPN	IENT			District							
Pumptrk 3 No.				(	Common	220		Innersa de la companya de la company				
Bulktrk 15 No.				F	Poz. Mix							
Bulktrk No.					Gel.							
Pickup No.					Calcium 100 *							
JOB SEF	RVICES	& REMA	RKS		Hulls							
Rat Hole	and the same			5	Salt							
Mouse Hole				F	Flowseal							
Centralizers				ŀ	Kol-Seal							
Baskets				N	Mud CLR 48							
D/V or Port Collar				C	CFL-117 or CD110 CAF 38							
1st Pumper 50.	S/ (0	mmo	1 3800		Sand							
@ 1460' tagged plug 2 1080'					Handling 222							
	/			N	Mileage 5							
and fumped 35sx Common a					FLOAT EQUIPMENT							
					Guide Shoe							
				C	Centralizer							
Bud Pumped 1355x remmon à 260					Baskets							
to surface.				Δ	FU Inserts							
				, if	loat Shoe							
					Latch Down							
					LMV	50						
					Survice Supervisid							
					Pumptrk Charge PTA							
				N	lileage /	100		N. 1				
							Tax					
					Discount							
<b>X</b> Signature							Total Charge					