KOLAR Document ID: 1714879

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot De	scription:					
Address 1:			.		Sec Tw	p S. R East West				
Address 2:					Feet from					
City:	State:	Zip: +	.		Feet from	East / West Line of Section				
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:				
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 				
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Commenced:  Plugging Completed:						
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ( )										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## Service Order No. 5043

**NET TOTAL** 

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676 Company Client Order# Billing Address City State Lease & Well # Field Name Legal Description (coordinates) County State Casing Size Casing Weight Fluid Level (surface) Reading from Customer T.D. Excel Wireline T.D. Engineer Operator Operator Unit# **Product Code** Description Qty **Unit Price** Depth \$ Amount From Received the above service according to the terms and conditions specified below, SUBTOTAL which we have read and to which we hereby agree. Customer\_ DISCOUNT **General Terms and Conditions** (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, **SUBTOTAL** interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections. (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood TAX by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

the items which cannot be recovered or for the cost of repairing damage to items recovered.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.



Customer	R&B OIL & GAS		Long	D MI-II #	1	DEN 4									
Service District	PRATT			Lease & Well # AMSDEN 1 County & State BARBER KS					Date		1/17/2023				
		☑ PROD		ty & State				Legals S/T/R	3-328	-10W	Job#				
Job Type	PTA	₩ PROD	נאום		□ SW			New Well?	□ YES	□ No	Ticket #		WP4169		
Equipment #	Driver	100 NO.					y Anal	ysis - A Discuss	sion of Hazards	& Safety Pro	ocedures				
912	MATTAL	☑ Hard hat			Ø Glo				□ Lockout/Tag		□ Warning Sign	s & Flagging			
179/521	CLIFTON	☐ H25 Monitor				Protecti		_	□ Required Pe		☐ Fall Protectio	n			
182/256		☑ Safety Footwe				piratory			□ Slip/Trip/Fall		☐ Specific Job S	equence/Exp	ectations		
		☐ FRC/Protective		3				al/Acid PPE	□ Overhead H		☐ Muster Point	'Medical Loca	tions		
		☐ Hearing Prote	ction		□ Fire	Extingui	isher		☐ Additional concerns or issues noted below						
								Con	mments						
Product/ Service						T-12-12-12-12-12-12-12-12-12-12-12-12-12-									
Code		Desc	ription					Jnit of Measure	Quantity						
CP055	H-Plug A						T	sack	185.00				Net Amount		
CP096	Cement Gel						-	lb	500,00	<b> </b>	<u> </u>	1	\$2,590.00		
M015	Light Equipment Mile	eage					$\top$	ml	45.00		<del> </del>	<del> </del>	\$225.00 \$90.00		
Mote	Heavy Equipment M	ileage					$\top$	mi	90.00	<b></b>		†	\$360.00		
M020	Ton Mileage							tm	353.00			†	\$537.00		
C060	Cement Blending &	Mixing Service						sack	185.00				\$259.00		
D011	Depth Charge: 501'-	1000'						job	1.00				\$1,250.00		
C035	Cement Data Acquis	ition						job	1.00				\$250.00		
R051	Service Supervisor							day	1.00				\$275.00		
											***************************************				
Cultiv	mor Section: On the	Call and the Call													
Custo	mer Section: On the	lollowing scale in	ow would	i you rale	lumica	ie Servic	es Inc.	Allegan State of the Park	oran in Stanto MANO			Net:	\$5,836.00		
Bas	sed on this job, how	Ilkely is it your	would rec	-commord	LISI to	a collect	21103		Total Taxable	\$ -	Tax Rate:		$\geq \leq$		
	Based on this job, how likely is it you would recommend HSI to a colleague?							State tax laws deem certain products and services Saje Tax: \$ - used on new wells to be sales tax exempt.				\$ -			
									Hurricane Service well information at		customer provided determination if				
Ur	10 to 1 2 3	4 5	6	7 8	9	10	Extrime		services and/or pr			Total:	\$ 5,836.00		
							HSI Representative: Mike Mattal								

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of Invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 55% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humicane has been provided accurate well information in determining taxable services.

X CUSTOMER AUTHORIZATION SIGNATURE



EMEN.	TRE	ATME	NT REP	OPT				
			A LANGE CO.					
			L & GAS	<u> </u>	Well:	AMSDEN 1	Ticket	WP4169
City,	City, State: SHARON KS				County:	BARBER KS	Dates	4/17/2023
Field Rep: LOGAN CAPPS				S-T-R:	3-32S-10W			
	nnole i e Size:	nformati			Calculated Slui	rry - Lead	Cal	culated Slurry - Tail
Hole I		7 7/8	ft		Blend:	H-PLUG A	Blend:	
	g Size:	5 1/2			Weight:	13.8 ppg	Weight:	ррд
Casing I		0 1/2	ft		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Tubing /			in		Yield:	1.43 ft <sup>3</sup> / sx	Yield:	ft³/sx
	Depth:		ft		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Tool / Pa					Depth:	ft	Depth:	ft
	Depth:		ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Displace			bbls		Total Slurry:	47.2 kbl-	Excess:	
		The second second	STAGE	TOTAL	Total Sacks:	47.2 bbls 185 sx	Total Slurry:	0.0 bbls
TIME	RATE	PSI	BBLs	BBLs	REMARKS	100 34	Total Sacks:	#DIV/0! sx
9:30 AM					ON LOCATION			
					1ST PLUG AT 600'			
9:51 AM	4.0	10.0	20.0	20.0	PUMP 20 BBL WATER			
9:55 AM	4.0	20.0	8.0	28.0	MIX 500 LBS GEL			
9:58 AM	3.0	20.0	12.7	40.7	MIX 50 SKS H-PLUG A			
0:01 AM	3.0	20.0	3,5	44.2	START DISPLACEMENT			
				44,2	2ND PLUG AT 370'			
10:25 AM	3,0	20.0	6.0	50.2	ESTABLISH CIRCULATION	1		
10:28 AM 10:32 AM	3.0	40.0	19.0	69.2	MIX 75 SKS H-PLUG A			
10.32 AIVI	3.0	20.0	1.0	70.2	START DISPLACEMENT			
10:57 AM	3.0	10.0	4.0	70.2 74.2	3RD PLUG AT 72'			
10:59 AM	3.0	30.0	12.7	86.9	ESTABLISH CIRCULATION			
			12.11	86.9	MIX 50 SKS H-PLUG A CEMENT TO SURFACE			
1:20 AM	1.0		2.5	89,4	MIX 10 SKS H-PLUG A FOR	TOPPOE		
					CEMENT TO SURFACE	CTOFF OFF		
				-	70 00111 7102		-	
				-				
				-				
				-				
				•				
				-				
				-				
	-+			-	JOB COMPLETE, THANK Y	OUI		
	-				MIKE MATTAL			
		+		-	AUSTIN & KENNY			
270 20	102 10 10	CREW			The second second			
Com	nton	A STATE OF THE STA	A.I		UNIT	(12) (A) (A) (A) (A)	SUMMARY	
Ceme		MATT			912	Average Rate	Average Pressure	Total Fluid
Pump Operator: CLIFTON 179/521  Bulk #1: JULIAN 182/256					179/521 182/256	3.0 bpm	19 psi	89 bbls

