KOLAR Document ID: 1714887

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date, by: (KCC District Agent's Name, Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No. 5008

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

	457 Yucca Lane •	Pratt, Kansas		620-388-	5676	Date <u></u>	10-2023		
Company R&B		1				Client Order#			
Billing Address		City		E	State		ζip		
Lease & Well #	HB-7		Field Name			Legal Descrip	otion (coordinates)		
County	State		Casing Size	51/2		Casing Weig	ht		
Fluid Level (surface)	Reading from .		Customer T.D			Excel Wirelin	e T.D.		
Engineer レーム・コンロッ	Operator	Operator Operator				Unit#	Unit# O2_		
Product Code	Description		Qty	Unit Price	From	Depth	\$ Amount		
Ser,	in Clapri						950,00		
CIBP	2 4407	р с			5		800.00		
			44.07	. 25	0	440	7 1101.75		
Cent	Daile.		4907	. 20	4	1944 	881.40		
Casin,	Daile Cut (Dyna)@	1700'		3			1850,00		
				·					
				2					
			s	e.					
		рания (1997) 197							
	- •								
Received the above service accor which we have read and to which		specified below,			SUBTO	TAL 5	583,15		
Customer					DISCO		933,15		
(1) All accounts are to be paid within	General Terms and Conditio		terms not be obs	erved,	SUBTO		450.00		
interest at the rate of 1.5% per mo and other fees will be added to ac	nth will be charged from the date of su counts turned over to collections.	ch invoice. Interest,	Attorney, Court, F	iling		TAX	227.26		
(2) Because of the uncertain condition by the customer that Excel Wirelin personal or property damage in th	ns existing in a well which are beyond t the cannot guarantee the results of their e performance of their services.	services and will not	be held responsit	ble for		A.	Waldon		
	uments be lost or damaged in the perfo	ormance of the opera	tions requested, t	he	NET TO		1001. PV		

(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.

r Printing Inc. - Pratt Kansas



Customer	R&B OIL & GA	s	Lease & Well #	BRUMME					Date		12/2023
Service District	PRATT						0.040	00141	R. Bangline and		1212023
		-	County & State		KS	Legals S/T/R	3-31S		Job #		
Job Type	PTA	PROD	o inj			New Well?	d yes	10 No	Ticket #		VP4150
Equipment #	Driver				afety Analy	sis - A Discuss	ion of Hazards	100			
912	MATTAL	Hard hat		Gloves			Lockout/Tag		Warning Signs		
179/521	CLIFTON	H25 Manitor		Eye Prot			Required Per		Fall Protection		
182/256	TREVINO	Safety Footwee FRC/Protective			tory Protect		Slip/Trip/Fall		Specific Job Se		
		Hearing Protection	_	C Fire Extin	nal Chemica	ai/Acid PPE	Overhead Ha		Muster Point/	Medical Loca	lions
		- Heating Plote	cuon	o file Extra	nguisner	Сол	ments	oncerns or iss	ues noted below		
		_								5	
Product/ Service Code		Desc	cription		U	Init of Measure	Quantity				Net Amoun
CP010	Class A Cemen	l				sack	220.00				\$4,400.0
P100	Calcium Chlorid	e				lb	621.00				\$465.
1015	Light Equipment	Mileage	1 × 1 × 1 × 1			mi	50.00				\$100.
1010	Heavy Equipme	nt Mileage				mì	100.00				\$400.
020	Ton Mileage					tm	517.00	ļ			\$775.
060	1	g & Mixing Service				sack	220.00				\$308.
012	Depth Charge: 1					Job	1.00				\$1,500.
035	Cement Data Ad					job	1.00				\$250.
1061	Service Supervi	SOF				day	1.00				\$275.
•••••••											
											
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								1			
Custo	omer Section: O	n the following scale l	how would you rate	Hurricane S	Services Inc	.?				Net:	\$8,474.
							Total Taxable	\$ -	Tax Rate:		\geq
	ased on this job,	how likely is It you	would recommend		ב	cly Likely	used on new well Humicane Service	s to be sales ta s relies on the bove to make	customer provided a determination if	Sale Tax: Total:	\$
											<i>•</i> 0,474.
	-					-	HSI Represe	entative:	Mike Matta	l	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sate. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 3% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these encodes and state or recommediations made concerning the results from the use of any product or service. The Information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and varants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on localing performing services. The authorization below acknowledges the receipt and acceptance of all terms for all customer owned equipment information information.

CUSTOMER AUTHORIZATION SIGNATURE

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EMENT					AND THE OWNER OF THE OWNER OF			and the second se					
Cust	Sustomer: R&B OIL & GAS Well:				Well:		BRUMMER B3	Ticket:	WP4150				
City, S	State:	ZENDA	<s< td=""><td colspan="4">County: HARPER KS</td><td>Date:</td><td>4/12/2023</td></s<>	County: HARPER KS				Date:	4/12/2023				
Field	Rep:		S-T-R: 3-31S-09W Service						PTA				
Down	nhole Ir	nformatic	n	1	Calculated Siu	irry - Lead		Calc	ulated Slurry - Tail				
Hole	Size:	7 7/8	in		Blend:	Clas	s A	Blend:					
Hole D	Hole Depth: ft Weight: 15.6 ppg						Weight:	ppg					
Casing	Size:		in		Water / Sx:		gal / sx	Water / Sx:	gal / sx				
Casing D			ft		Yield:	1.20	ft ³ /sx	Yield:	ft ³ / sx				
ubing /	Contract Street	2 3/8			Annular Bbls / Ft.:		bbs / ft.	/ ft. Annular Bbls / Ft.: bbs / ft.					
	epth:	-	ft		Depth:	1	řt	Depth:	ft				
rool / Pa	-				Annular Volume:	0.0	bbls	Annular Volume:	0 bbls				
Tool E			ft		Excess:			Excess:					
Displace	ment:		bbis	and the same of the same of the same	Total Slurry:	47.0		Total Slurry:	0.0 bbls				
TIME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks: REMARKS	220 :	5X	Total Sacks:	#DIV/0! 5x				
8:00 AM				-	ON LOCATION								
					1ST PLUG AT 1581'								
8:54 AM	3.0	250.0	9.0	9.0	ESTABLISH CIRCULATIO	ON		······································					
8:59 AM	2.6	500.0	10.5	0.0	MIX 50 SKS CLASS A WI		CIUM CHLORIDE						
9:03 AM	2.8	200.0	5.0	5.0	START DISPLACEMENT								
1:11 AM				5.0	TAGGED CEMENT AT 15	20'							
				5.0	2ND PLUG AT 950'								
1:35 AM	3.0	200.0	5.0	10.0	ESTABLISH CIRCULATION								
11:40 AM	3,6	230.0	7.5	17.5	MIX 35 KS CLASS A WIT	H 3 % CALC	UUM CHLORIDE						
11:43 AM	3,6	150.0	3.0	20.5	START DISPLACEMENT								
				20.5	3RD PLUG AT 312'								
11:58 AM	3.0	60.0	1.0	21.5	ESTABLISH CIRCULATIO	אכ							
11:59 AM	3.0	70.0	26.0	47.5	MIX 125 SKS CLASS A W	ITH 3% CA	LCIUM CHLORIDE	••••••••••••••••••••••••••••••••••••••					
				47.5	CEMENT TO SURFACE								
12:20 PM	1.0	20.0	2.0	49.5	MIX 10 SKS CLASS A WI	TH 3 % CAL	CIUM CHLORIDE FOR TO	OP OFF					
					CEMENT TO SURFACE								
				-									
				-									
				-	JOB COMPLETE, THANK	YOU							
					MIKE MATTAL								
				-									
				-									
				-	AUSTIN & JOSE								
				-			×						
	i Sir	CREW			UNIT		一些你们 这个样子。"	SUMMAR	1 Martin State				
Cen	nenter:	MATT	AL		912	Γ	Average Rate	Average Pressure	Total Fluid				
Pump Op	erator:	CLIF	ION		179/521	[2.8 bpm	187 psi	69 bbls				
	ulk #1:		INO		182/256								



