

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No.  
5008

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 4-10-2023

Company <u>R &amp; B</u>			Client Order# <u>0w</u>		
Billing Address		City	State	Zip	
Lease & Well # <u>Drumner # B-3</u>		Field Name		Legal Description (coordinates)	
County <u>Harper</u>	State <u>Kansas</u>	Casing Size <u>5/2</u>		Casing Weight	
Fluid Level (surface)		Reading from	Customer T.D.	Excel Wireline T.D.	
Engineer <u>W. Wilson</u>	Operator <u>S. Brown</u>	Operator		Unit# <u>02</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					950.00
	CIBP @ 4407					800.00
		4407	.25	0	4407	1101.75
	Cement Drills	4407	.20			881.40
	Casing cut (Dyna) @ 1700'					1850.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

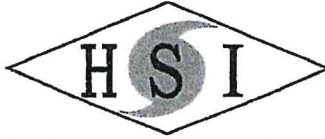
**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>5583.15</u>
DISCOUNT	<u>-1933.15</u>
SUBTOTAL	<u>3650.00</u>
TAX	<u>237.25</u>
NET TOTAL	<u>\$ 3887.25</u>







**CEMENT TREATMENT REPORT**

Customer: <b>R&amp;B OIL &amp; GAS</b>	Well: <b>BRUMMER B3</b>	Ticket: <b>WP4150</b>
City, State: <b>ZENDA KS</b>	County: <b>HARPER KS</b>	Date: <b>4/12/2023</b>
Field Rep:	S-T-R: <b>3-31S-09W</b>	Service: <b>PTA</b>

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	Class A	Blend:	
Hole Depth:	ft	Weight:	15.6 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.20 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	47.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	220 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:00 AM			-	-	ON LOCATION
				-	1ST PLUG AT 1581'
8:54 AM	3.0	250.0	9.0	9.0	ESTABLISH CIRCULATION
8:59 AM	2.6	500.0	10.5		MIX 50 SKS CLASS A WITH 3 % CALCIUM CHLORIDE
9:03 AM	2.8	200.0	5.0	5.0	START DISPLACEMENT
11:11 AM				5.0	TAGGED CEMENT AT 1520'
				5.0	2ND PLUG AT 950'
11:35 AM	3.0	200.0	5.0	10.0	ESTABLISH CIRCULATION
11:40 AM	3.6	230.0	7.5	17.5	MIX 35 KS CLASS A WITH 3 % CALCIUM CHLORIDE
11:43 AM	3.6	150.0	3.0	20.5	START DISPLACEMENT
				20.5	3RD PLUG AT 312'
11:58 AM	3.0	60.0	1.0	21.5	ESTABLISH CIRCULATION
11:59 AM	3.0	70.0	26.0	47.5	MIX 125 SKS CLASS A WITH 3% CALCIUM CHLORIDE
				47.5	CEMENT TO SURFACE
12:20 PM	1.0	20.0	2.0	49.5	MIX 10 SKS CLASS A WITH 3 % CALCIUM CHLORIDE FOR TOP OFF
					CEMENT TO SURFACE
				-	
				-	
				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	
				-	
				-	
				-	AUSTIN & JOSE
				-	

CREW		UNIT	SUMMARY		
Cementor:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	179/521	2.8 bpm	187 psi	69 bbls
Bulk #1:	TREVINO	182/256			
Bulk #2:					

R&B  
BRUNNER 93

