

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**Service Order No.**  
**5022**

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 4/4/2023

Company <u>R &amp; B Oil &amp; Gas</u>		Client Order# <u>OW</u>	
Billing Address	City	State	Zip
Lease & Well # <u>Morris #1</u>	Field Name		Legal Description (coordinates)
County <u>Hager</u>	State <u>Kansas</u>	Casing Size <u>5 1/2</u>	Casing Weight
Fluid Level (surface) <u>3350</u>	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer <u>N. Schneider</u>	Operator <u>D. Whalley</u>	Operator	Unit# <u>16</u>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>Service Charge</u>					<u>950.00</u>
	<u>5 1/2 CTBP</u>					<u>800.00</u>
	<u>Setting Charge @ 4.342</u>	<u>4342</u>	<u>.25</u>	<u>0</u>	<u>4342</u>	<u>1085.50</u>
	<u>Pump Break w/ 2 lbs Cement</u>	<u>4342</u>	<u>.20</u>	<u>0</u>	<u>4342</u>	<u>868.40</u>
	<u>cut 5 1/2 @ 1788</u>					<u>1850.00</u>

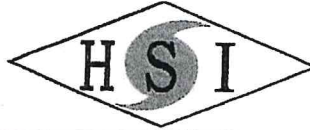
Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>5553.90</u>
DISCOUNT	<u>-1903.90</u>
SUBTOTAL	<u>3650.00</u>
TAX	<u>237.25</u>
NET TOTAL	<u>\$ 3887.25</u>



Customer	R&B Oil&Gas	Lease & Well #	Morris 1	Date	4/5/2023
Service District	Pratt Kansas	County & State	Harper, Kansas	Legals S/T/R	14-31s-9w
Job Type	PTA	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			Ticket #

916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
176/522	R Osborn	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
182/534	Jose	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
cp010	Class A Cement	sack	50.00	\$1,000.00
cp100	Calcium Chloride	lb	141.00	\$105.75
m015	Light Equipment Mileage	mi	50.00	\$100.00
m010	Heavy Equipment Mileage	mi	100.00	\$400.00
ce015	Cement Pump Service	ea	1.00	\$1,500.00
m025	Ton Mileage - Minimum	each	1.00	\$300.00
r061	Service Supervisor	day	1.00	\$275.00
ce050	Cement Blending & Mixing Service	sack	50.00	\$70.00

Customer Section: On the following scale, how likely would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?	Total Taxable	\$ -	Tax Rate:		Net:	\$3,750.75
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
HSI Representative: <i>Mark Brungardt</i>					Total:	\$ 3,750.75

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *Jeff Capps* CUSTOMER AUTHORIZATION SIGNATURE



# CEMENT TREATMENT REPORT

Customer: R&B Oil&Gas	Well: Morris 1	Ticket: wp 4126
City, State: Zenda Kansas	County: Harper.Kansas	Date: 4/5/2023
Field Rep: Jeff Capps	S-T-R: 14-31s-9w	Service: PTA

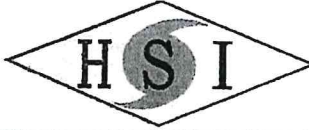
Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	1200 ft
Casing Size:	5 1/2 in
Casing Depth:	1200 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	50.0 bbls

Calculated Slurry - Lead	
Blend:	A 3%cc
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.20 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	10.7 bbls
Total Sacks:	50 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:20 AM			-	-	on location job and safety
9:30 AM			-	-	spot trucks and rig up
9:40 AM			-	-	1st plug mix 50 sacks at 1200
	3.5	50.0	15.0	15.0	load the hole
				15.0	start cement
				15.0	mix 50 sacks
					cement circulated at at 8bbls
					switched to fresh water to circulate the hole clean and shut down
					rig down trucks and released by company man to return on Thursday

Cementer: Pump Operator: Bulk #1: Bulk #2:	<b>CREW</b>	<b>UNIT</b>	<b>SUMMARY</b>		
	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
	R Osborn	176/522	3.5 bpm	50 psi	15 bbls
	Jose	182/534			



Customer	R&B Oil & Gas	Lease & Well #	Morris 1	Date	4/6/2023
Service District	Pratt Kansas	County & State	Harper, Kansas	Legals S/T/R	14-31s-9w
Job Type	PTA	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job #
Equipment #	Driver	Ticket #			

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
916	M Brungardt	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
179/521	A Clifton	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
182/534	Jose	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount	
cp010	Class A Cement	sack	235.00		\$4,700.00
cp100	Calcium Chloride	lb	795.00		\$528.75
u015	Light Equipment Mileage	mi	50.00		\$100.00
m010	Heavy Equipment Mileage	mi	100.00		\$400.00
u020	Ton Mileage	tn	586.00		\$882.00
c060	Cement Blending & Mixing Service	sack	250.00		\$350.00
d012	Depth Charge: 1001'-2000'	job	1.00		\$1,500.00
c035	Cement Data Acquisition	job	1.00		\$250.00
r001	Service Supervisor	day	1.00		\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$8,985.75
<p>Based on this job, how likely is it you would recommend HSI to a colleague?</p> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<p><input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 <input type="checkbox"/> Extremely Likely</p>	<p>Total Taxable \$ - Tax Rate: <del> </del></p>	<p>Sale Tax: \$ -</p>
		Total:	\$ 8,985.75
HSI Representative: <i>Mark Brungardt</i>			

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x *Jeff Coffey* **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b>	R&B Oil & Gas	<b>Well:</b>	Morris 1	<b>Ticket:</b>	wp 4131
<b>City, State:</b>	Zenda Kansas	<b>County:</b>	Harper,Kansas	<b>Date:</b>	4/6/2023
<b>Field Rep:</b>	Jeff Capps	<b>S-T-R:</b>	14-31s-9w	<b>Service:</b>	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	1200 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	1200 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	2.8 bbls

Calculated Slurry - Lead	
Blend:	A 3% cc
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.20 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	50.2 bbls
Total Sacks:	235 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE TOTAL BBLs	REMARKS
8:20 AM			-	-	on location Job and safety
8:30 AM			-	-	spot trucks and rig up
			-	-	
8:45 AM			-	-	1st plug 50 sacks at 1200
	2.5	300.0	9.0	9.0	load the hole
	3.0	350.0	10.6	19.6	mix 50 sacks cement
	3.0	350.0	2.8	22.4	displacement
9:00 AM					wait 2 hours and tag tag cement at 1330
11:15 AM			-	-	2nd plug 35 sacks at 850
	3.0	250.0	4.0	4.0	load the hole
	3.0	250.0	7.4		mix 35 sacks cement
	3.0	250.0	1.8		displacement
11:43 AM					3rd plug circulate to surface from 300 ft
	3.0	200.0	32.0		mix 150 sacks to surface

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	A Clifton	179/521	2.9 bpm	279 psi	68 bbls
Bulk #1:	Jose	182/534			
Bulk #2:					

R&B  
Morris 1 pla

