KOLAR Document ID: 1708246

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15				
Name:				Spot Description:				
Address 1:				Sec				
				Feet fron				
City:	State	:						
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW				
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Well #: The plugging proposal was approved on: (Date)				
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC District Agent's Name)			
De	epth to Top:	Bottom: T.D	Pluge	ring Commenced:				
De	epth to Top:	Bottom: T.D		, ,				
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .				
	ss of all water, oil and gas	s formations.						
	Water Records			g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the	•		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		Name:	:				
Address 1:			Address 2:					
City:			State:	:				
Name of Party Responsi	ible for Plugging Fees:							
State of	Co	unty,	, , SS.					
				Employee of Operator of	r Operator on above-described well,			
	(Print Na			=mpio, so oi opeiatoi o	operator on above described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Service Order No. 5038

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 4-4-2023

Company F.G. Holl	Congany LL	10				Client C	OW	
Billing Address	The form of Goto	City			State		Zip	
Lease & Well # Boules /		Field Name ///dca+ Casing Size ,,			Legal Description (coordinates) Sec 19-215-14(A) Casing Weight			
Fluid Level (surface)	Customer T.D.		FE	Exc		xcel Wireline T.D.		
Engineer Schmidt	Operator Brown	1	Operator			Unit#		
Product Code	Description		Qty	Unit Pri	From	Depth	70	\$ Amount
Seuia	2 Charge		1					all at 25 pm
Mrss	Charge. Trailer							3 D
/X 4	10 900'							KCHAN
	The state of the s							ENERGY EXCHANGE
								MID-CONTINENT
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Received the above service according which we have read and to which we	g to the terms and condition hereby agree.	s specified below,			SUBTO	TAL	Ē	Hone
Customer	and several life.	- Contract			DISCO	UNT		
(1) All accounts are to be paid within the interest at the rate of 1.5% per month and other fees will be added to account of the uncertain conditions are by the customer that Excel Wireline of personal or property damage in the personal or property damage in th	I will be charged from the date of sunts turned over to collections existing in a well which are beyond annot guarattee the results of the enformance of their services. ents be lost or damaged in the peronable effort to recover same, and or for the cost of repairing damagent all depth measurements shall be a zones, as shot, were approved full right and authority to order such is in proper and suitable condition	pices and should these such invoice. Interest, if the control of Excel Veir services and will no reformance of the operation of the performance of the operation of the opera	Attorney, Court, F Wireline, it is under to be held responsil ations requested, t Vireline for the valu sustomer or its emp	stood ole for he e of	SUBTO	TAX	MID-CONTINENT ENERGY	Olf And Gos Ass



272326

Invoice

Date of Service	Due Date		
4/4/2023	5/4/2023		

Invoice #	
5038	

Bill To	
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308	

		Lease	Well#	County	Truck	
		Bauer A 1-19	Old	Stafford	rd #11	
Quantity	Description	1	Unit Pi	rice	Amount	
	Service Charge, Mast Trailer, 1x4			2,050.00		
					Щ	
	APR 1 7 2023				MID-CONTINENT ENERGY EXCHANGE	
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	ROB LONG				HE HE	
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	4571086	Plugging				
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Thank you for y	our business!		Subtota	al	CONTINENT ENERGY EXCHANGE	
All accounts are should these ter	e to be paid within 30 days from date of involums not be observed interest at the rate of 1.50	ce with Excel Wireline and	Sales T	ax (7.5%)	INER	
should these ter from the date of	e to be paid within 30 days from date of involums not be observed, interest at the rate of 1.5° f such invoice. Interst, Attorney, Court, Filing over to collections	% per month will be charged	Sales T	ax (7.5%	6)	

Balance Due

Copy LM

accounts turned over to collections.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515



Customer:

F. G. HOLL COMPANY LLC C/O ROB LONG **PO BOX 308** ELLINWOOD, KS 67526

BY: 87078

Invoice Date: Invoice #: Lease Name: Well#:

Job Number: District:

County:

4/4/2023 0367593 Bauer 'A' 1-19 Stafford, Ks WP4121

Pratt Date/Description HRS/QTY Rate Total PTA 0.000 H-Plug 250.000 Light Eq Mileage 45.000 INENT ENERGY EXCHANGE Heavy Eq Mileage 90.000 Ton Mileage 677.000 Cement Blending & Mixing 350,000 Depth Charge 501'-1000' 1.000 Cement Data Acquisition 1.000 Service Supervisor APR 1 7 2023

ROB LONG

4071080 Pluggin

1.000

Net Invoice Sales Tax:

otai

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Copy LM

MID-CONTINENT ENERGY EXCHANGE



Customer	PG Holl		Lease & Well#	Beuer A 1-15				Date	1	42023	
Service District	Pratt Kenses	4	County & State	Stafford.Karses	Legals SITIR	10-21	s-14st	Job#		20.00	-
Jeb Type	PTA	d Prod	et inj	CI SWD	Now Well?	T YES	'B No	Ticket#	-	4084	-
Equipment #	Driver			Job Safety A	nelysia - A Discus	sion of Mazarde	& Sefety P		With the second second	4121	-1
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176/522	R Oaborn	12 H2S Monitor		Eye Protection		C Required Par		D Fall Protection			
182/256	B Strickland	Safety Footwea	r	☐ Respiratory Pro	tection	@ Stp/Trip/Fall	Hazords		equence/Expec	ctions	1
		FRC/Protective	Clothing	☐ Additional Cher	micel/Acid FPE	B. Overhead Ha	mantis		Medical Location		
		Hearing Protect	lion	O Fire Extinguishe	ar .	D Additional co	oncerns or is	sues noted below			1
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						aliew wen no beau	to be water to	ducts and services ox exempt.	Sale Tex:		MID-CONTINENT ENERGY EXCHANGE
**					1	Hurricane Services well information at	rafies on the	customer provided			Z
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DEN OF Cresh in advan	co unlesa Hurricano fie	rvices Inc. (H30 has	one fosta bevotees	r to sala. Ow !! terms	ore district the summers are	Springership man felicit	Image de la companya del companya de la companya del companya de la companya de l			1000	

133 kg Cosh in advance unless Hyminate terrious inc. (139 has approved each prior to sale. Cred. terms of sale for approved accounts are total knoice due on or before the 200 day from the date of invoice. Pair due accounts shall pay intense on the balance past due of the rate of 1 MM, per month or the maximum allowable by applicable stale or federal laws, in the event it is necessary to employ an agency and/or attermay to affect the collection, Customer hereby agrees to pury affect the collection, in the event that Continum's absence in the Becoming and applicable stale or federal laws, in the event it is necessary to employ an agency and/or attermay to provide any applicable stale or federal laws, in the event it is necessary to employ an agency and/or attermay to active or provide any applicable stale or federal laws, in the event it is necessary to employ an agency and/or attermay to provide any applicable stale or federal laws, in the event it is necessary to employ an agency and/or attermay to determine a stale of the extension of the extension of the event is an account of the extension of the event in the event is an account of the event in the event in the event is an account of the event and event is all the event of the event in the event in the event is an account of the event in the event is an account of the event is account of th

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CUSTOMER AUTHORIZATION SIGNATURE



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Cu	stome	FG Ho	8]		Well:	David Adda		
City	. State	o: Radiu	n Kanes	200	Dated X 1-13		- Ticke	wp \$121
Marin Street, or other Parks		Post Loss		Date	4/4/2023			
	Min Vil	MIKOD L	ong		S-T-R:	19-21s-14w	Service	PTA
Dov	vnholo	Informa	tion		Calculated Sit	man state of the		
- 15 Em	le Size	-	8 ka		Blend:			Iculated Slurry - Tail
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Bu	ilk #2:				1610026			
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