KOLAR Document ID: 1714947

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:					escription:	
Address 1:			.		Sec Tw	vp S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 (	•	
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:			
City:			;	State:		Zip:+
Phone: ( )						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, SS.		
	•				Employee of Operator or	Operator on above described
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS | | | GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C60821-IN

**BILL TO:** 

**CURT'S OIL OPERATIONS, LLC PO BOX 328** HOISINGTON, KS 67544

**LEASE: HILGENBERG A-3** 

DATE	ORDER	RDER SALESMAN ORDER DATE PURCHASE (		RDER	SPECIAL INSTRUCTIONS			
04/30/2023	60821		04/25/2023	HILGENBERG	A-3		IET 30	
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION	
-		APRIL 24, 2023:						
50.00	МІ	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	300.00	
1.00	EA	PUMP CHARGE PLUG  APRIL 25, 2023			0.00	700.00	700.00	
50.00	МІ	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	300.00	
1.00	EA	PUMP CHARGE	PLUG		0.00	700.00	700.00	
560.00	sĸ	60/40 POZ MIX 2	% GEL		0.00	13.35	7,476.00	
10.00	sĸ	2% ADDITIONAL	GEL		0.00	25.25	252.50	
300.00	LB	COTTONSEED H	IULLS		0.00	0.60	180.00	
573.00	EA	BULK CHARGE			0.00	1.25	716.25	
630.30	МІ	BULK TRUCK - T	ON MILES		0.00	1.10	693.33	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 6706		COP  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO			BAT	Net Invoice: CO Sales Tax:	11,318.08 848.86	
_		MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Invoice Total: 12,16			
RECEIVED BY		ı	NET 30 DAYS	!				



HELU ORDER

Nº C\_\_\_\_\_

60821

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

		310-02-7 12x0	DATE	25-Apr 20 23
IS AUTHORIZED BY:	CURT'S OIL	(NAME OF CUSTOMER)	· · · · · · · · · · · · · · · · · · ·	
Address		City	State	KS
TO TREAT WELL AS FOLLOWS Lease	HILGENBERG	Well No. A-3	Customer Order No.	
Sec. Twp. Range <u>5-16-12W</u>	····	County BARTON	State	KS
CONDITIONS: As a part of the con-	sideration hereof it is agreed that Copeland Ad	id is to service or treat at owners risk, the hereinbefore mention	ned well and is not to	

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may acrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED

BEFORE WORK IS COMMENCED

Ву

		Well Owner or Operator		jent
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	50	Mileage P.T. 4/24/2023	\$6.00	\$300.00
20.0002	50	Mileage P.T. 4/25/2023	\$6.00	\$300.0
20.0003	11	Pump Charge Plug 4/24/2023	\$700.00	\$700.00
20.0003	1	Pump Charge Plug 4/25/2023	\$700.00	\$700.00
20.1002	560	60/40 Poz 2% Gel	\$13.35	\$7,476.0
20.1004	10	Add. Gel after 2% Per Sack	\$25.25	\$252.50
20.1017	300	Hulls per lb.	\$0.60	\$180.00
20.0011	573		\$1.25	\$716.2
20.0012	630.3	Bulk Truck Miles	\$1.10	\$693.3
<del></del>		Process License Fee on Gallons		
		TOTAL BILLING		\$11,318.0

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative	GREG C.		
Station GB		CURTIS H.	
Remarks			Well Owner. Operator or Agent



## TREATMENT REPORT

Acid &	& Cement			TREATIV	IENI KEFORI				Acid Stage No	D	
	25/2023 Dis	etrict <u>GB</u>	F.O. N	o. <u>C60821</u>	Type Treatment: Bkdown		Bbl./Gal.	Type Fluid			nds of Sand
_	& No. HILGENB	EBC V-3									
	5-16		Ejeld					······			
_	BARTON	1244	State KS		Flush		BH /Gal			ā.	N 51
County 1	BARTON							• · · · · ·			^
					Treated from						
				Set atft.		-		ft. to			
Formation:			750 70	to	from			ft. to	ft.	No. ft.	0
Formation:			Perf		Actual Volume of C	Oil / Water	to Load He	ole:			Bbl./Gal.
Formation:			Perf		<u> </u>						
			5 <u></u>		Pump Trucks.					Twin	1.5
					Auxiliary Equipmer				360-310T		
Tubing: 5			Swung at	AVERT HERE VIOLET AND AN AN	Personnel GREG	CLAREN	ICE				•
	Perforated fro	·m	ft. to	ft.	Auxiliary Tools				<del></del>	· ·	
					Plugging or Sealing	Materials	s: Type				
Open Hole :	Size	T,D	ft. P.	8. toft.	<u></u>				Gals	i.	lb.
Company R	epresentative		CURTIS	Н.	Treater			GR	EG C.		
						-			<del></del>		
TIME a.m./p.m.	PRESS	URES Casing	Total Fluid Pumped			•	REMA				
a.m./p.m.				ON LOCATION 4	/24/2023		REMA				
a.m./p.m.				ON LOCATION 4		ULLS (		RKS			
a.m./p.m.				PUMP 70 SKS W	'ITH 100# H		@ 290d	rks D'			
a.m./p.m.				PUMP 70 SKS W PUMP 70 SKS W	'ITH 100# H 'ITH 100# H	ULLS (	@ 290 @ 200	D'		CIRCII	ATED
a.m./p.m.				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM	'ITH 100# H 'ITH 100# H	ULLS (	@ 290 @ 200	D'		CIRCU	LATED
a.m./p.m.				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT.	TH 100# H TH 100# H ENT FROM	ULLS ( 1000'	@ 290 @ 200	D'		CIRCU	LATED
a.m./p.m.				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM	TH 100# H TH 100# H ENT FROM	ULLS ( 1000'	@ 290 @ 200	D'		CIRCU	LATED
8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN	THE MORN	ULLS ( 1000'	@ 290 @ 200	D'		CIRCU	LATED
8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT.	THE MORN	ULLS ( 1000'	@ 290 @ 200	D'		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR	THE DAY	ULLS ( 1000'	@ 290 @ 200	D'		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR	THE DAY	ULLS ( 1000'	@ 290 @ 200	D'		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR ON LOCATION 4 TAGGED CEMEN	THE MORN THE DAY  /25/2023	ULLS ( 1000'	@ 2900 @ 2000 , PUM	D'		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR ON LOCATION 4 TAGGED CEMEN PUMP 50 SKS &	THE MORN THE DAY  /25/2023 IT @ 1400' 100# HULLS	ULLS ( 1000'	@ 2900 @ 2000 , PUM	D'		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR ON LOCATION 4 TAGGED CEMEN PUMP 50 SKS & WAIT 90 MINUT	THE MORN THE DAY  /25/2023 IT @ 1400' 100# HULLS	ULLS ( 1000'	@ 2900 @ 2000 , PUM	D'		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR ON LOCATION 4 TAGGED CEMEN PUMP 50 SKS & WAIT 90 MINUT PUMP 25 SKS @	THE MORN THE DAY  /25/2023 IT @ 1400' 100# HULLS ES	ULLS (1000'	@ 2900 @ 2000 , PUM	PED 225 SK		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR ON LOCATION 4 TAGGED CEMEN PUMP 50 SKS & WAIT 90 MINUT	THE MORN THE DAY  /25/2023 IT @ 1400' 100# HULLS ES	ULLS (1000'	@ 2900 @ 2000 , PUM	PED 225 SK		CIRCU	LATED
TIME e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR ON LOCATION 4 TAGGED CEMEN PUMP 50 SKS & WAIT 90 MINUT PUMP 25 SKS @	THE MORN THE DAY  /25/2023 IT @ 1400' 100# HULLS ES 700' ENT FROM	ULLS (1000'	@ 2900 @ 2000 , PUM	PED 225 SK		CIRCU	LATED
e.m./p.m. 8:30				PUMP 70 SKS W PUMP 70 SKS W CIRCULATE CEM CEMENT. TAG CEMENT IN DISMISSED FOR ON LOCATION 4 TAGGED CEMEN PUMP 50 SKS & WAIT 90 MINUT PUMP 25 SKS @ CIRCULATE CEM	THE MORN THE DAY  /25/2023 IT @ 1400' 100# HULLS ES 700' ENT FROM	ULLS (1000'	@ 2900 @ 2000 , PUM	PED 225 SK		CIRCU	LATED

THANK YOU!!!