KOLAR Document ID: 1714935

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15								
Name:				Spot Description:									
Address 1:			.	Sec Twp S. R East W									
Address 2:				Feet from North / South Line of Section									
City:	State:	Zip: +	.	Feet from East / West Line of Section									
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:							
Phone: ()					NE NW	SE SW							
Type of Well: (Check one)		OG D&A Cathodi		,									
ENHR Permit #:	Gas Sto	rage Permit #:											
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)							
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)							
Depth to	Top: Botto	m: T.D		Plugging	a Commenced								
Depth to	•	m: T.D		00 0									
Depth to	Top: Botto	m:T.D			y								
Show depth and thickness of a	all water, oil and gas forma	ations.											
Oil, Gas or Water	Records		Casing Re	cord (Su		tion)							
Formation	Content	Casing Record (Surface, Conductor & Production) Casing Size Setting Depth Pul		Pulled Out									
						g Depth Pulled Out thod or methods used in introducing it into the hole. If							
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If							
Plugging Contractor License #	:		Name:										
Address 1:			Address 2:	:									
City:			;	State:		Zip:+							
Phone: ()													
Name of Party Responsible for	r Plugging Fees:												
State of	County, _			, ss.									
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed							
	(Print Name)			E	imployee of Operator or	Operator on above-described well,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.





Com Type Date:

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2N.2

5/22/23 CEMENTING JOB LOG

		ITING JOB														
	pany			y Partn	ers				Well Name:	HCU 2421	В					
Туре	Job:	PLUG/	PTA						AFE #:							
Size:		1.	1/2		_	-	C	ASING								
Casin	g De				_	Grade:			Weight:		9.5					
Tubin	_	puis	Top: Size:		3/8	Botto					22001					
Open		:	Size:		0/8	Weig		4.7		Plug:	2280'					
			JIEC.			T.D. (1		TRAFAIT.		Hole:						
Sp	acer	Туре:					CI	EMENT	DATA							
Amt		,,	Sks	Vield			ft 3/				Density (PPG)					
LEAD:	-	Sks Yield 0						sk			Excess					
Amt.			Ske	Yield		0	ft 3/	1			Density (PPG)					
TAIL:	-		JAS	rieiu		Class A:		sk			Excess					
Amt.	_	265	Cha	Yield				1	4.47			15.65				
	ATER	A	SKS	riela	-	310.05	ft 3/	sk	1.17		Density (PPG)	15.05				
Lead:	_		male	-/alu I		1-	- 11	200				22.0				
Pump T	-	Heads	gais	s/sk:			ail:	265	gals/sk:	5.2	Total (bbls):	32.8				
Bulk Eq					100				04, DP0							
Disp. Fl	_		Wate			1.	ant (Dhia	J	227, 660 119.4	The second second	+ (ppc).	8.3				
1000						I A	mt. (Bbls.)]		ALCOHOLD TO THE	t (PPG):	8.3				
COMP	ANY	REPRESE	NTAT	IVE:					CE	MENTER:	Daniel Beck					
TIM	E		PRI	ESSURI	ES PS	1	FLU	ID PUN	MPED DATA							
AM/P	_	Casin		Tubi		ANNUL		DTAL	RATE		REMARKS					
2:40										ON LOCA	TION & SAFETY MEE	TING				
2:45										RIG UP	TION & SAILT WILL	THE				
3:04											BBL TO CLEAR TUBI	NG				
3:08			-	200			40.3	slurry	4.0		MP 195SX TAIL @ 15.6# W/ 500# HU					
:38		-		100			1	Siurry	4.0	DISPLACE W/ 18BL						
:40		-	- 1	100	-		1			SHUTDOWN PULL TB						
:05							7.26	lurry								
						200				TOP OFF CASING W/ 35SX TAIL @ 15.6# FILL BS W/ 35SX TAIL @ 15.6# TO 200PSI						
:11				E Trun I	-	200	1.25	lurry				# 10 200PSI				
18	-									CLOSE IN						
	-									JOB COM	APLETE					
	-															
								Warran.								
		Terri Ara		ALI THE		man										
												Mary Control of the Land				
	1															
												ATTACK THE				
FFIT		NA CARE		1 7 7 7			III HEREN									
	6	- A F	- 0						V-II 8:	lucus as	240					
any:	Scout Energy Partners							V	Well Name:	HCU 24	21B					
ob:	PLU	G/PTA					Marie II		AFE #:							
A PRINCIPAL OF THE PRIN	5/2	22/2023	CEN	MENTI	NG J	OB LOG			THE STATE OF	OLIASABI	NERGY SERVICES, INC. 185	L)				
-	Miller Con	the desirability and the	The State of the last		أمالسطا					COASAN I	THE TOT SERVICES, INC. 185	-4				

Form 185-2N.2 w.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

CEMENT

Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com



Date:

NITROGEN

			F	RACTURING	,											-	
BID #:	7208			AFE#/PO	#: 0			_								-	
			P. 11	G/PTA			SERV	ICE POI	NT:	Liberal, KS							
	RPOSE OF JO	OB:		t Energy Part	nors		WEL	LNAME		HCU 2421							
CUSTOME	R:						LOCA	ATION:		Syracuse,	Ks.		/5				
ADDRESS:	7		1440	00 Midway Ro		as ZIP: 75	5244 COU	NTY:	Ham	ilton		TATE: 1	3				
CITY:		Dall	as	STATE:	Texa	as 2.11.							T		OLINE		
DATE	OF SALE	5/22/	2023				TUCED				ı	INIT PRI	5.58	S	0UN	.60	
QTY.	CODE	YD	UNIT	PUMPING	AND E	QUIPMEN Por Mile	NI USED				-		3.72	\$	2,092	2.80	
120	1000	L	Mile Mile	Mileage - I	Fauipm	ent Mileag	je - Per Mile									7.50	
240	1010	L	Mile									\$3,30	7.50	\$	3,30	7.50	
1	5623	L	Per Well	Pumping S	Service	Charge -2						Poll	-				
					RATE I				_		-						
													-				
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								_							-		1
						and the second											1
													-			_	1
										0.5	mont	Charge	g	\$	6,0	069.90	1
							Subtotal	for P	umping	& Equip	ment	Chargo	5005	,	MOL		
OTV	CODE	YD	UNIT	MATERIA	LS _							UNIT F	21.54	\$	5.	708.1	5
QTY. 265	5635	L	Per Sack	Cement -	Class A	A (LB)		- 100					21.0		100000		
				0. #	d Links					20112			\$1.10		\$	550.0	
500	5862	L	Per Lb.	Cottonsee	ed Hulls	•							\$2.78	-	\$	139.0	의
50	5930	L	Per Lu.	ougui										-			\dashv
								114		A SHIP							
										2333							
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											7377904						
													FINE	1	1000		
MANHO	URS:	9	# WOF	KERS:	3				Sul	ototal fo	r Mate	rial Ch	arges		\$	6,397	.10
			WORKERS		2000		a constitution					TOTAL	\$			12,46	
Daniel 8	Beck			W. W.			DISCOU	NT:	10%			COUNT		4		1,24	
Phillip G	rano			1000					- 0	ISCOU	NTED '	TOTAL	\$			11,22	0.3
AMPS 8	endoza k NOTES	:					t	he invo	oice date	y invoice . After 60	days ti						
								nvoice	will refle	CUSTO		SIGNAT	URE 9	DA	TE		
										30010	THE IS C	JOHAI	JILE 0	UK			
							DESCRIPTION OF THE PARTY OF THE										

Signature:

Print Name:

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.